

LUNO II SOUTH WELL 16/5-5 COMPLETED

Lundin Petroleum AB, through its wholly owned subsidiary Lundin Norway AS (Lundin Norway), has completed the drilling of appraisal well 16/5-5 in PL410. The well targeted a possible southern extension of the Luno II discovery.

The main objective of well 16/5-5 was to prove the southernmost extension of the Luno II discovery in PL410 within a separate segment. The target oil bearing Triassic reservoir was intersected higher than prognosis but with poor quality. The segment is therefore regarded as non-commercial.

Extensive data acquisition including coring and sampling have been carried out. Detailed log analysis suggests lower porosities than anticipated and lower oil saturations as a result of poor reservoir characteristics.

The tested segment is now believed to be located in a separate sub-basin which likely explains the reservoir characteristic variations observed in this appraisal well. The next Luno II appraisal well will be drilled in the second quarter of 2014. It will target the central part of the Luno II discovery believed to be located in the same geological setting as the discovery well where better quality reservoir was found and in the area which contains the majority of the Luno II resource range.

Ashley Heppenstall, President and CEO of Lundin Petroleum comments; "It appears that this well has been drilled into a separate sub-basin with poor reservoir quality. These results should have no impact on the risk associated with the next appraisal well in Luno II central which if successful is likely to confirm Luno II as a commercial discovery".

The semi-submersible drilling rig Bredford Dolphin drilled the well to a total depth of 2,060 metres below mean sea level, in a water depth of 100 metres.

Lundin Norway is the operator and has a 70 percent working interest in PL410. The partner is Statoil Petroleum AS with 30% working interest.

The rig will move to drill the delineation well 16/3-8 in PL501, Johan Sverdrup.

Lundin Petroleum is a Swedish independent oil and gas exploration and production company with a well balanced portfolio of world-class assets primarily located in Europe and South East Asia. The Company is listed at the NASDAQ OMX, Stockholm (ticker "LUPE") and at the Toronto Stock Exchange (TSX) (Ticker "LUP"). Lundin Petroleum has proven and probable reserves of 202 million barrels of oil equivalent (MMboe).

For further information, please contact:

Maria Hamilton
Head of Corporate Communications
E-mail: maria.hamilton@lundin.ch
Tel: +41 22 595 10 00
Tel: +46 8 440 54 50
or
Teitur Poulsen
VP Corporate Planning & Investor Relations
Tel: +41 22 595 10 00

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All statements other than statements of historical fact may be forward-looking statements. Statements concerning proven and probable reserves and resource estimates may also be deemed to constitute forward-looking statements and reflect conclusions that are based on certain assumptions that the reserves and resources can be economically exploited. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions) are not statements of historical fact and may be "forward-looking statements". Forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. No assurance can be given that these expectations and assumptions will prove to be correct and such forward-looking statements should not be relied upon. These statements speak only as on the date of the information and the Company does not intend, and does not assume any obligation, to update these forward-looking statements, except as required by applicable laws. These forward-looking statements involve risks and uncertainties relating to, among other things, operational risks (including exploration and development risks), production costs, availability of drilling equipment, reliance on key personnel, reserve estimates, health, safety and environmental issues, legal risks and regulatory changes, competition, geopolitical risk, and financial risks. These risks and uncertainties are described in more detail under the heading "Risks and Risk Management" and elsewhere in the Company's annual report. Readers are cautioned that the foregoing list of risk factors should not be construed as exhaustive. Actual results may differ materially from those expressed or implied by such forward-looking statements. Forward-looking statements are expressly qualified by this cautionary statement.

Reserves and Resources

Unless otherwise stated, Lundin Petroleum's reserve and resource estimates are as at 31 December 2012, and have been prepared and audited in accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities ("NI 51-101") and the Canadian Oil and Gas Evaluation Handbook ("COGE Handbook"). Unless otherwise stated, all reserves estimates contained herein are the aggregate of "Proved Reserves" and "Probable Reserves", together also known as "2P Reserves". For further information on reserve and resource classifications, see "Reserves, Resources and Production" in the Company's annual report.

Contingent Resources

Contingent Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations using established technology or technology under development, but are not currently considered to be commercially recoverable due to one or more contingencies. Contingencies may include factors such as economic, legal, environmental, political and regulatory matters or a lack of markets. There is no certainty that it will be commercially viable for the Company to produce any portion of the Contingent Resources.

Prospective Resources

Prospective Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective Resources have both a chance of discovery and a chance of development. There is no certainty that any portion of the Prospective Resources will be discovered. If discovered, there is no certainty that it will be commercially viable to produce any portion of the Prospective Resources. Unless otherwise stated, all Prospective Resource estimates contained herein are reflecting a P50 Prospective Resource estimate. Risked Prospective Resources reported herein are partially risked. They have been risked for chance of discovery, but have not been risked for chance of development.

BOEs

BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf : 1 Bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.