

11 March 2013

## **LUNDIN PETROLEUM EXTENDS EMERGING OIL PLAY OFFSHORE MALAYSIA**

**Lundin Petroleum AB (Lundin Petroleum) through its wholly owned subsidiary Lundin Malaysia BV is pleased to announce that it has discovered oil in the Ara-1 well that was drilled in Block PM308A, offshore Peninsular Malaysia.**

Ara-1 was drilled to a total depth of 4,030 metres by the jackup rig West Courageous in 75 metres water depth. The objective of the well was to target the extension of the Paleogene intra-rift oil sands that had been encountered in the Janglau-1 well drilled by Lundin Petroleum in 2011.

Ara-1 encountered 9 thin oil-bearing sands in a high-pressured intra-rift section extending over a vertical interval of 800m.

The well confirmed the extension of the new intra-rift oil play across a very large structural complex in the northeast of PM308A below a major regional seal. The well also found effective sand reservoirs at depths below 3,500 metres. The oil pay zones intersected by Ara-1 were however individually thinner than pre drill expectation.

Ara-1 was plugged and abandoned as an oil discovery well after completion of the well evaluation programme. Work has commenced to estimate the range of resources discovered.

Lundin Petroleum intends to incorporate the well results into the recently extended regional 3D seismic data set to identify areas where local sand reservoir sources may be better developed and can high grade future drilling prospects.

The West Courageous jackup rig will be demobilized following completion of Ara-1, the final well of Lundin Petroleum's 2012 drilling campaign.

The PM308A production sharing contract (PSC) is operated by Lundin Malaysia BV with 35 percent equity interest. Partners are JX Nippon Oil & Gas Exploration (Peninsular Malaysia) Limited with 40 percent and PETRONAS Carigali with 25 percent.

*Lundin Petroleum is a Swedish independent oil and gas exploration and production company with a well balanced portfolio of world-class assets primarily located in Europe and South East Asia. The Company is listed at the NASDAQ OMX, Stockholm (ticker "LUPE") and at the Toronto Stock Exchange (TSX) (Ticker "LUP"). Lundin Petroleum has proven and probable reserves of 202 million barrels of oil equivalent (MMboe).*

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*This information has been made public in accordance with the Securities Market Act (SFS 2007:528) and/or the Financial Instruments Trading Act (SFS 1991:980).*

### **Forward-Looking Statements**

*Certain statements made and information contained herein constitute "forward-looking information" (within the meaning of applicable securities legislation). Such statements and information (together, "forward-looking statements") relate to future events, including the Company's future performance, business prospects or opportunities. Forward-looking statements include, but are not limited to, statements with respect to estimates of reserves and/or resources, future production levels, future capital expenditures and their allocation to exploration and development activities, future drilling and other exploration and development activities. Ultimate recovery of reserves or resources are based on forecasts of future results, estimates of amounts not yet determinable and assumptions of management.*

*All statements other than statements of historical fact may be forward-looking statements. Statements concerning proven and probable reserves and resource estimates may also be deemed to constitute forward-looking statements and reflect conclusions that are based on certain assumptions that the reserves and resources can be economically exploited. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions) are not statements of historical fact and may be "forward-looking statements". Forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. No assurance can be given that these expectations and assumptions will prove to be correct and such forward-looking statements should not be relied upon. These statements speak only as on the date of the information and the Company does not intend, and does not assume any obligation, to update these forward-looking statements, except as required by applicable laws. These forward-looking statements involve risks and uncertainties relating to, among other things, operational risks (including exploration and development risks), production costs, availability of drilling equipment, reliance on key personnel, reserve estimates, health, safety and environmental issues, legal risks and regulatory changes, competition, geopolitical risk, and financial risks. These risks and uncertainties are described in more detail under the heading "Risks and Risk Management" and elsewhere in the Company's annual report. Readers are cautioned that the foregoing list of risk factors should not be construed as exhaustive. Actual results may differ materially from those expressed or implied by such forward-looking statements. Forward-looking statements are expressly qualified by this cautionary statement.*

### **Reserves and Resources**

*Unless otherwise stated, Lundin Petroleum's reserve and resource estimates are as at 31 December 2011, and have been prepared and audited in accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities ("NI 51-101") and the Canadian Oil and Gas Evaluation Handbook ("COGE Handbook"). Unless otherwise stated, all reserves estimates contained herein are the aggregate of "Proved Reserves" and "Probable Reserves", together also known as "2P Reserves". For further information on reserve and resource classifications, see "Reserves and Resources" in the Company's annual report.*

### **Contingent Resources**

*Contingent Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations using established technology or technology under development, but are not currently considered to be commercially recoverable due to one or more contingencies. Contingencies may include factors such as economic, legal, environmental, political and regulatory matters or a lack of markets. There is no certainty that it will be commercially viable for the Company to produce any portion of the Contingent Resources.*

### **Prospective Resources**

*Prospective Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective Resources have both a chance of discovery and a chance of development. There is no certainty that any portion of the Prospective Resources will be discovered. If discovered, there is no certainty that it will be commercially viable to produce any portion of the Prospective Resources.*

### **BOEs**

*BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf : 1 Bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.*