

Financial Presentation

Year End 2014

C. Ashley Heppenstall, President & CEO
Mike Nicholson, CFO
4 February 2015



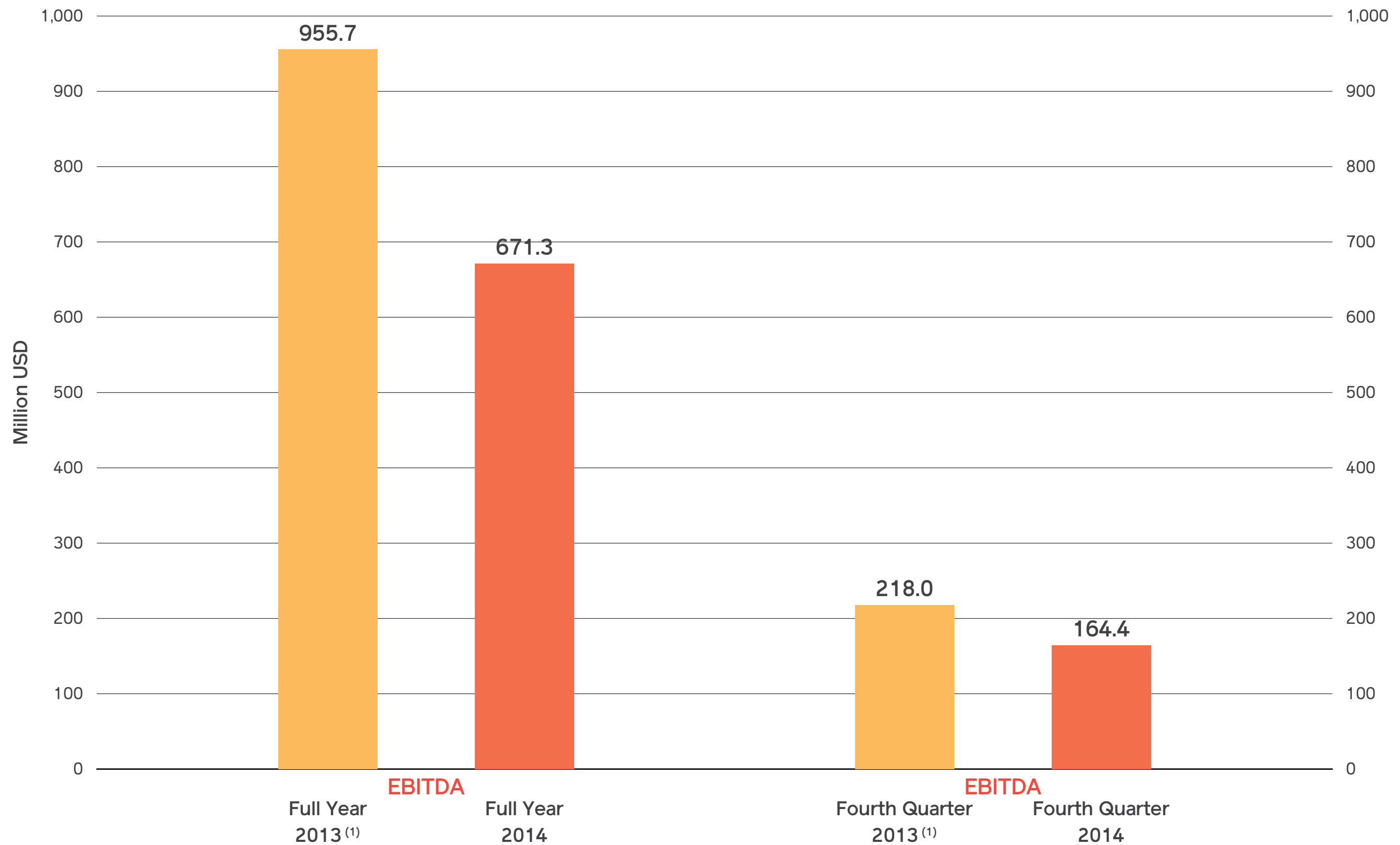
Year End 2014

Financial Highlights

	Fourth Quarter 2014	Full Year 2014
Production (boepd) - including Russia	22,000	24,900
- excluding Russia	22,000	23,800
Average Brent oil price (USD/boe)	76.6	99.0
Cost of operations (USD/boe)	11.0	10.9
EBITDA (MUSD)	164.4	671.3
Operating cash flow (MUSD)	334.5	1,138.5
Net result (MUSD)	-437.0	-431.9

Year End 2014

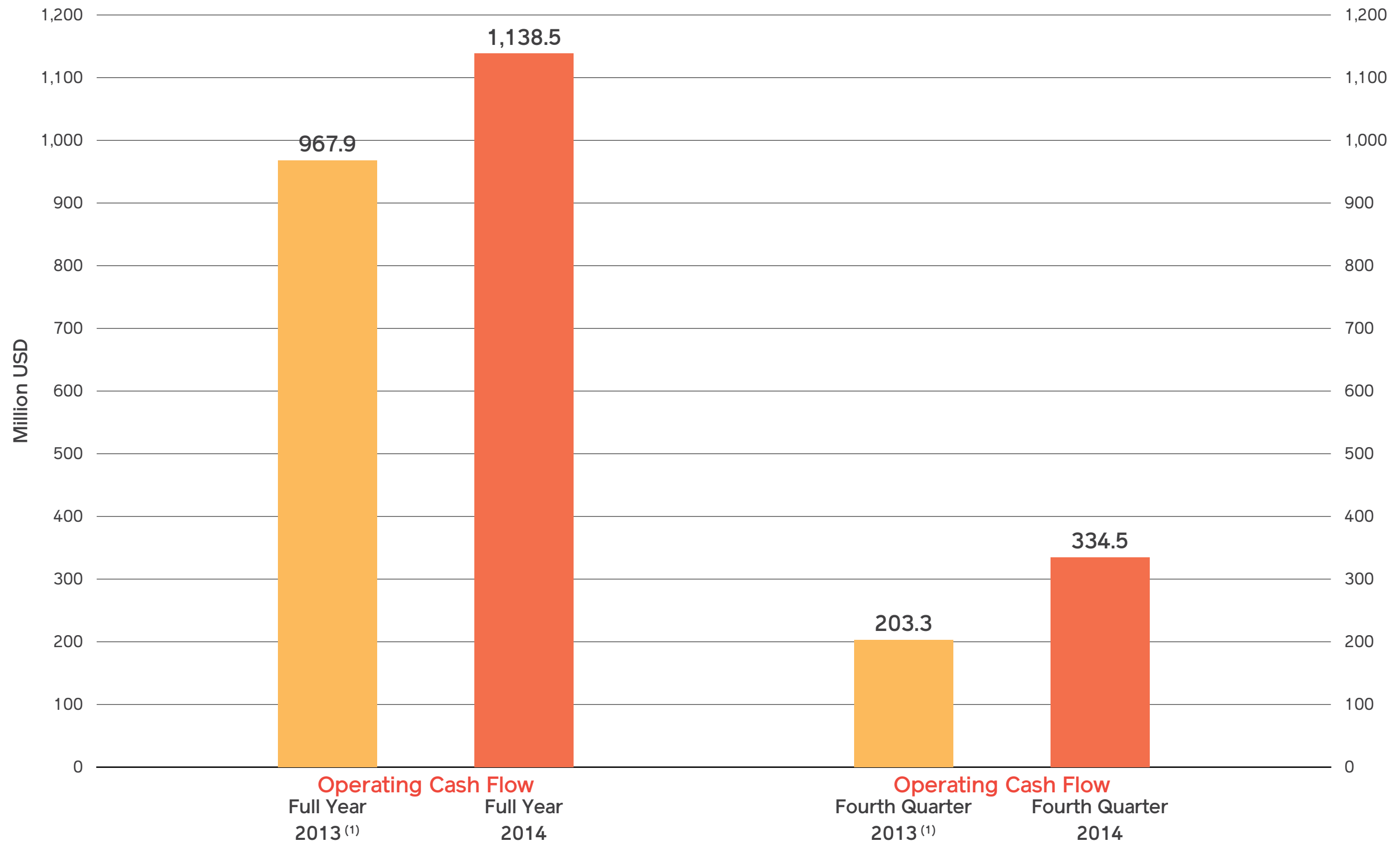
Financial Results - EBITDA



⁽¹⁾ Restated following adoption of IFRS11 Joint Arrangements

Year End 2014

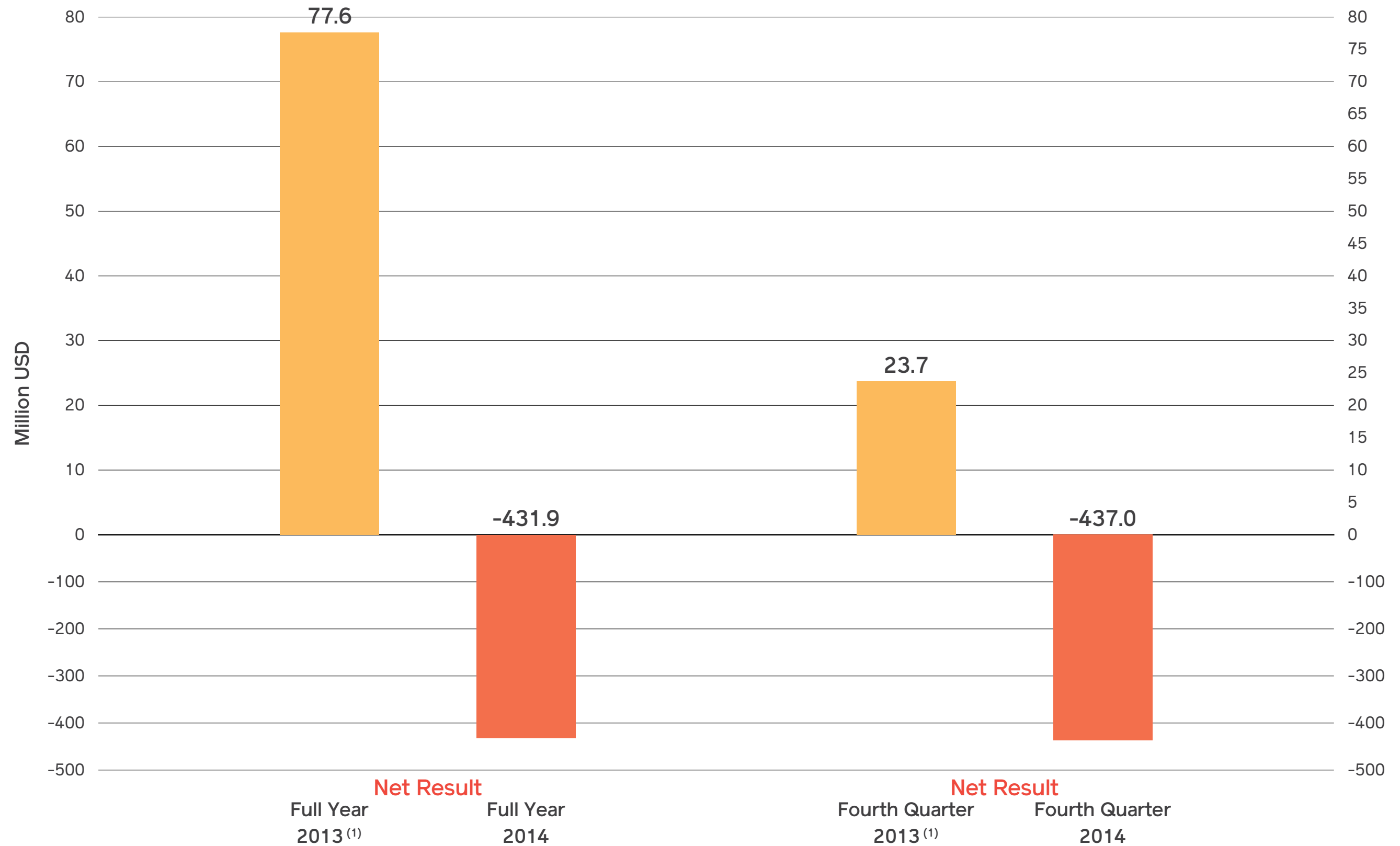
Financial Results - Operating Cash Flow



⁽¹⁾ Restated following adoption of IFRS11 Joint Arrangements

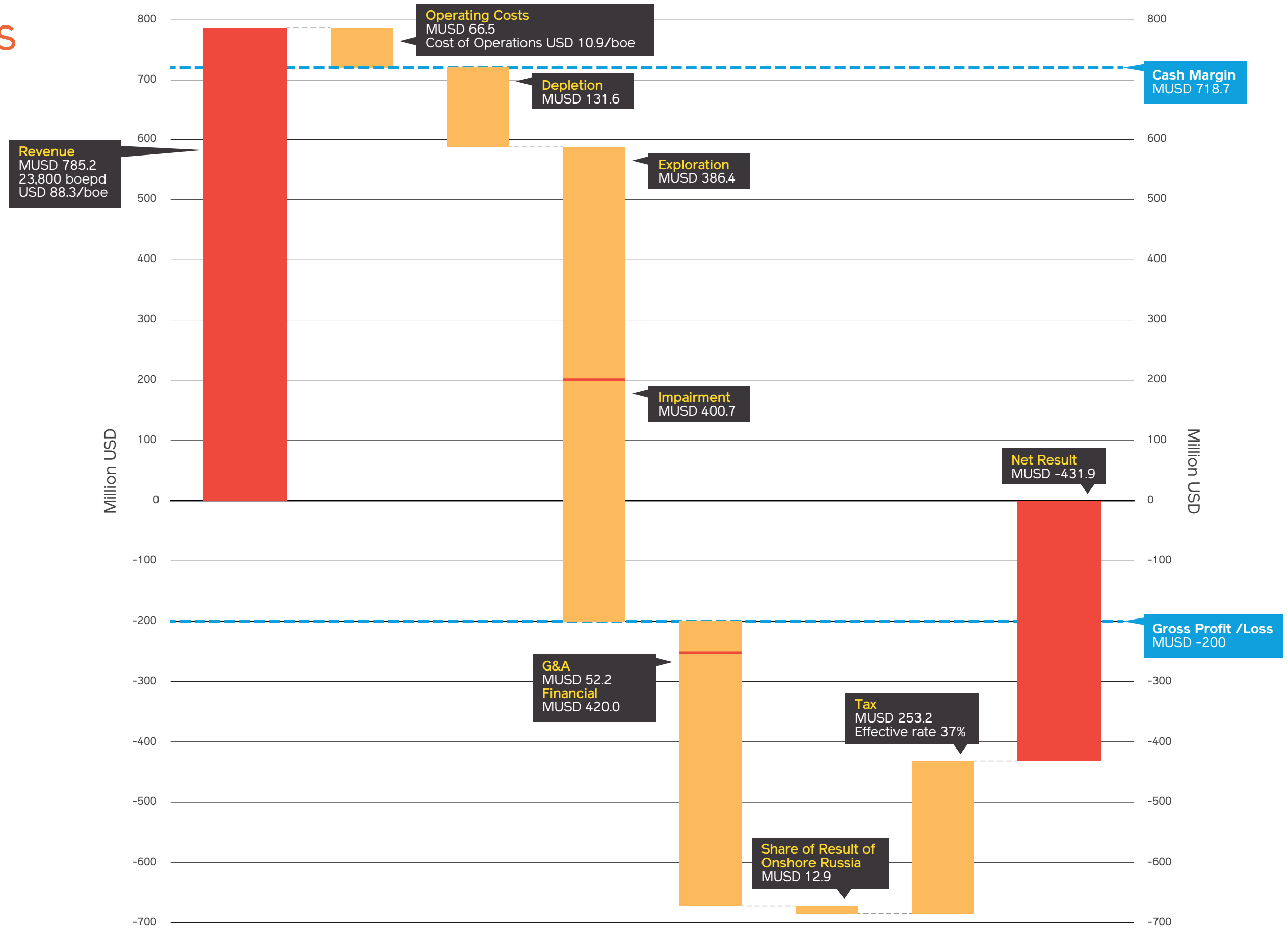
Year End 2014

Financial Results - Net Result



⁽¹⁾ Restated following adoption of IFRS11 Joint Arrangements

Year End 2014 Financial Results



Year End 2014

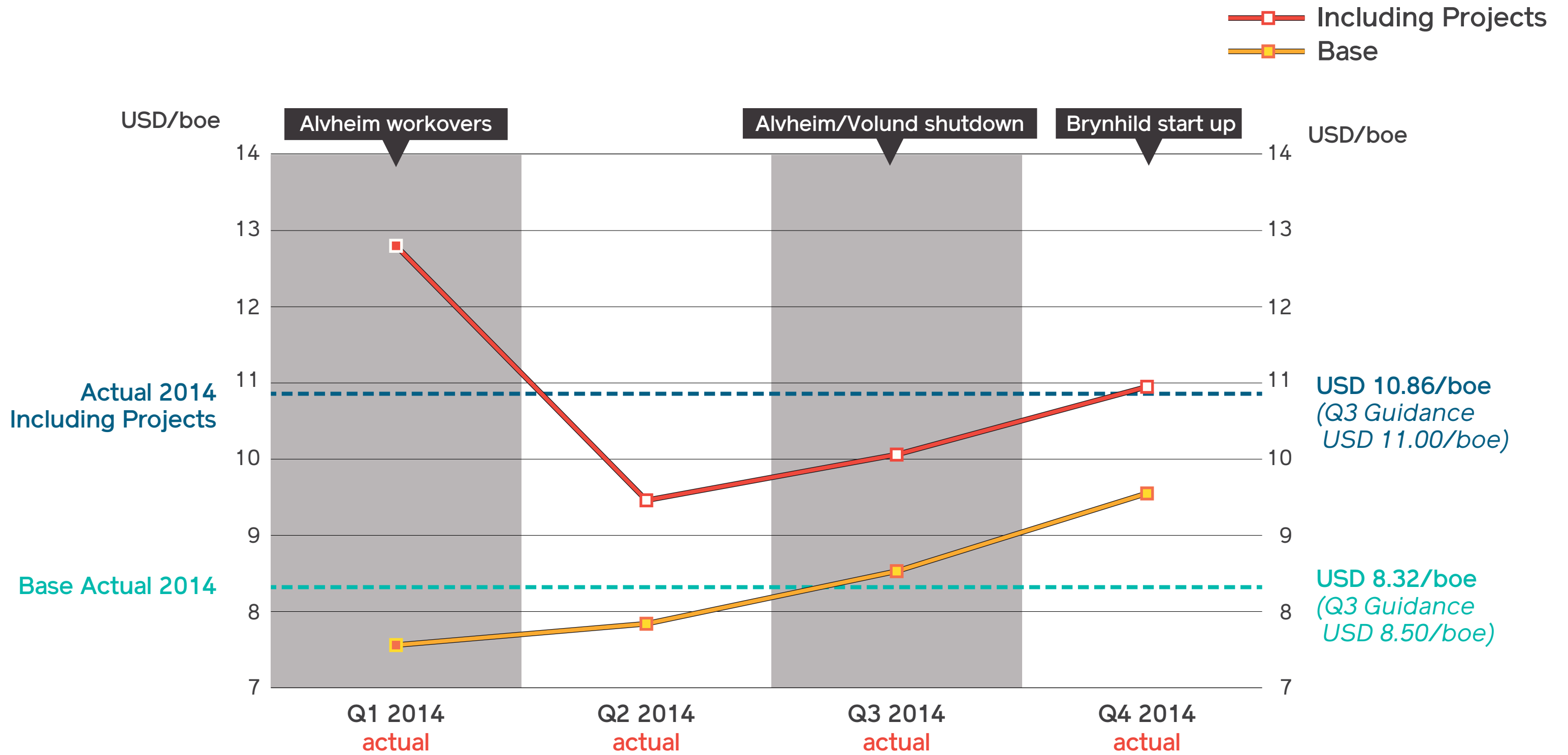
Netback (USD/boe)

	Fourth Quarter 2014	Full Year 2014
<i>Average Brent oil price USD/boe</i>	76.6	99.0
Revenue	66.8	90.4
Cost of operations - <i>Base</i>	-9.6	-8.3
- <i>Projects</i>	-1.4	-2.6
Tariff & transportation	-1.7	-2.1
Production taxes	-0.4	-0.4
Inventory movements	0.7	0.1
Other	31.3	5.6
Cash Margin	85.7	82.7
Cash taxes	79.5	48.3
Operating Cash Flow	165.2	131.0
General and administration costs ⁽¹⁾	-4.5	-5.5
EBITDA	81.2	77.2

⁽¹⁾ Adjusted for depreciation

Year End 2014

Cost of Operations (USD/boe)



Year End 2014

Exploration & Impairment Costs

	Fourth Quarter 2014 MUSD	Fourth Quarter 2014 after Tax MUSD	Full Year 2014 MUSD	Full Year 2014 after Tax MUSD
Norway PL631 Vollgrav, PL555 Storm, PL584 Lindarormen, PL625 Kopervik (all Q4), PL501 Torvastad (Q1), PL659 Langlitinden (Q1)	197.9	43.6	272.1	59.9
Indonesia Gurita (Q4), Baronang/Cakalang (Q1)	40.0	40.0	94.2	89.7
Malaysia SB307/308 Kitabu (Q4)	14.3	14.3	14.4	14.4
Others	4.7	3.0	5.7	3.8
Exploration Costs	256.9	100.9	386.4	167.8
Impairment Costs (Brynhild, Norway)	400.7	91.0	400.7	91.0

Year End 2014

G & A / Financial Items

	Fourth Quarter 2014 MUSD	Full Year 2014 MUSD
General & Administration Expenses		
General & administration	9.8	43.3
Long Term Incentive Plan	0.4	8.9
	10.2	52.2
Net Financial Items		
Foreign exchange loss ⁽¹⁾	289.5	356.3
Interest expense ⁽²⁾	9.4	21.1
Loan commitment fees	4.5	21.4
Amortisation of loan fees	2.8	12.6
Other	2.1	8.6
	308.3	420.0

⁽¹⁾ Includes MUSD 22.8 loss on settled currency hedges in 2014

⁽²⁾ An additional amount of interest expense of MUSD 36.6 has been capitalised in 2014

Year End 2014

Tax

	Fourth Quarter 2014	Full Year 2014
	USD/boe	USD/boe
Current tax credit	-79.5	-48.3
Deferred tax credit/charge	-117.5	19.1
	-197.0	-29.2

- ⇒ Effective tax rate 37%
- ⇒ Operational tax rate⁽¹⁾ 47%

⁽¹⁾ Excluding exploration & impairment costs impact

Year End 2014

Liquidity MUSD

→ at 31 December 2014

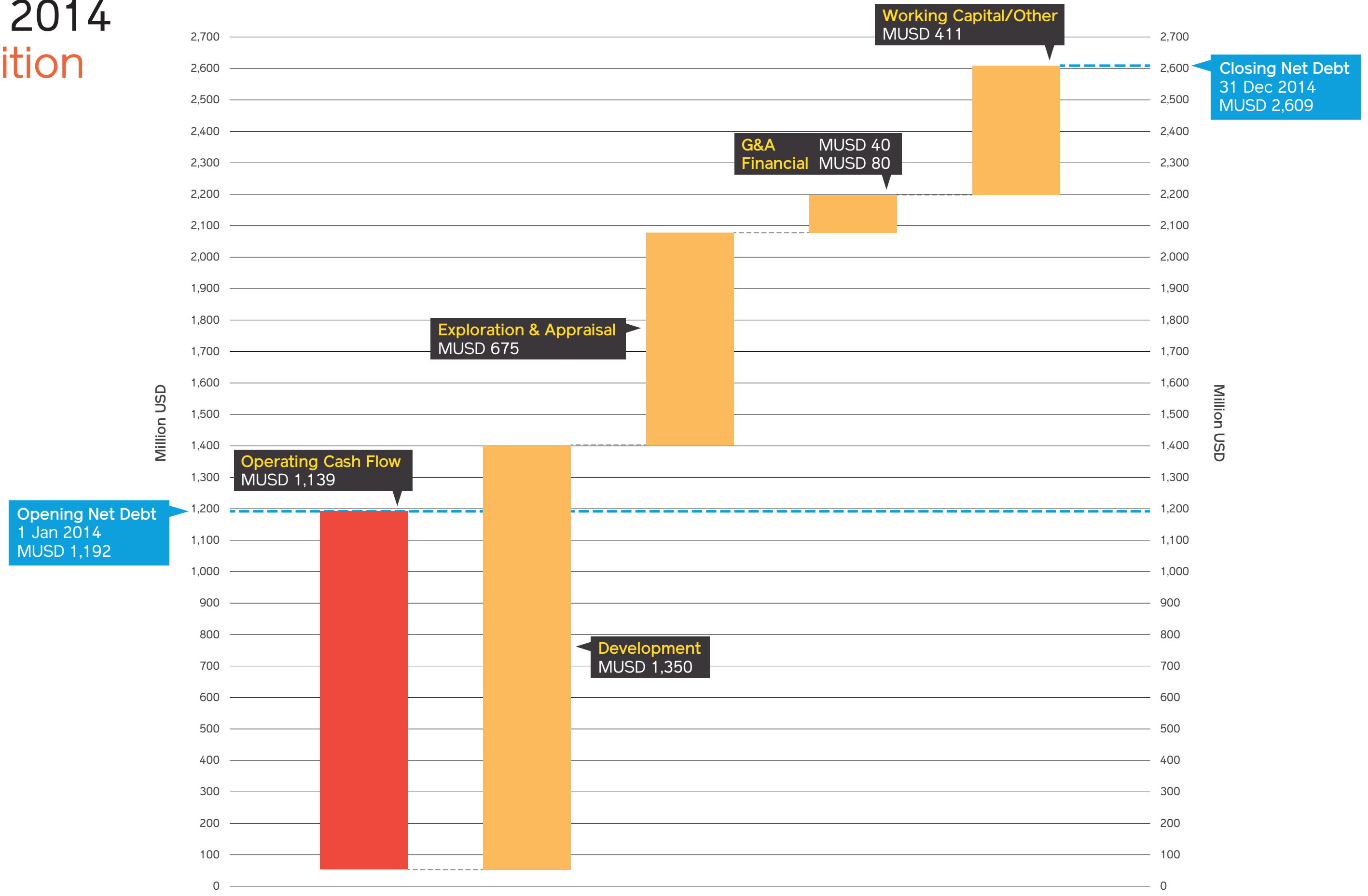
Debt Outstanding	2,690
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Cash Balances	81
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Net Debt Position	2,609
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- Financing facility increased to USD 4 billion in Feb 2014 under similar terms
- Margin on Loan Facility: 2.75%
- Full access to USD 4 billion under low oil price sensitivity
- Conservative leverage on Johan Sverdrup

Year End 2014 Debt Position



Other Items

Hedges as at 31 December 2014

	Currency		Average rate NOK : USD
	BUY MNOK	SELL MUSD	
2015	4,425	691	6.40
2016	1,252	183	6.86

	Interest rate	
	Borrowings MUSD	Floating LIBOR rate per annum
Apr 2013 – Mar 2016	500	0.57%
2015	1,500	0.52%
Q1 2016	1,500	1.50%
Q2-Q4 2016	2,000	1.50%
2017	1,500	2.32%
2018	1,000	3.06%

2014 Highlights

- **2014 production 24,900 boepd**
 - Q4 2014 production 22,000 boepd

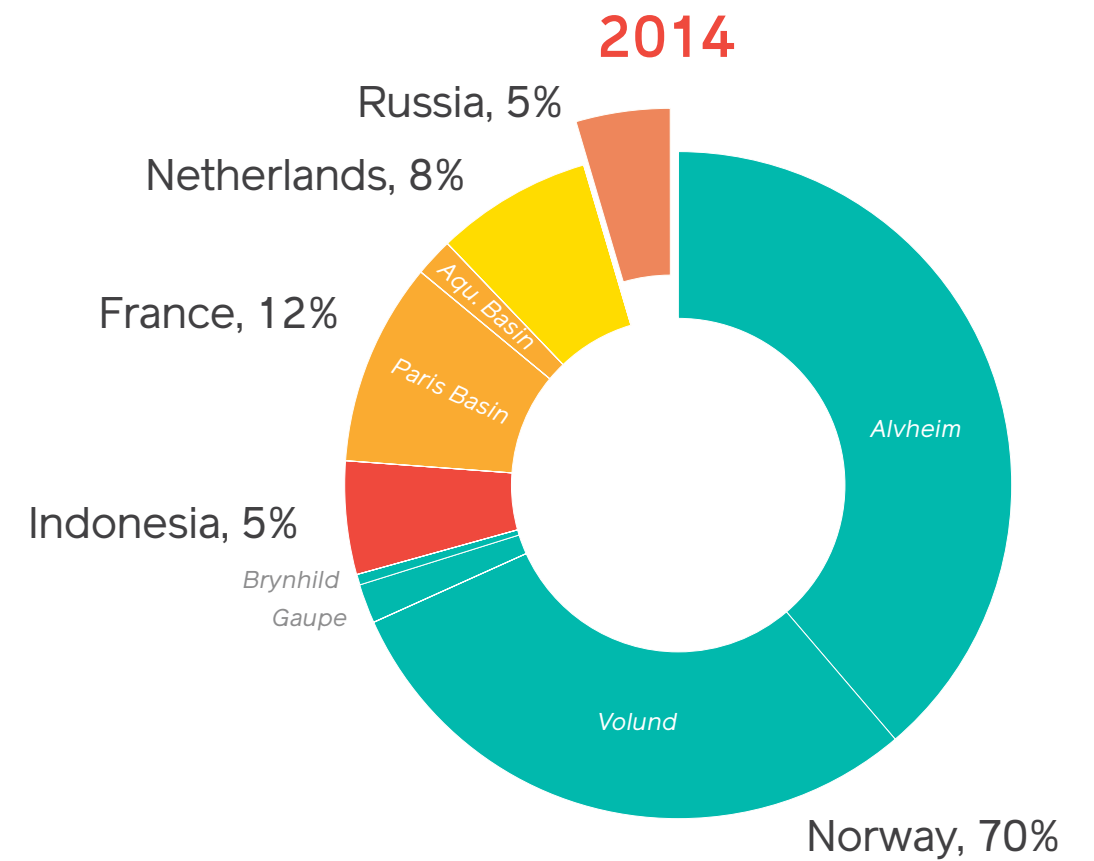
- **Development projects**
 - Brynhild onstream in December 2014
 - Bøyla onstream in January 2015
 - Edvard Grieg / Bertam progressing on schedule

- **Capital Budgets 2015 of USD 1.45 billion**
 - Development USD 980 million
 - Exploration and Appraisal USD 470 million
 - Fully funded from operating cash flow and debt

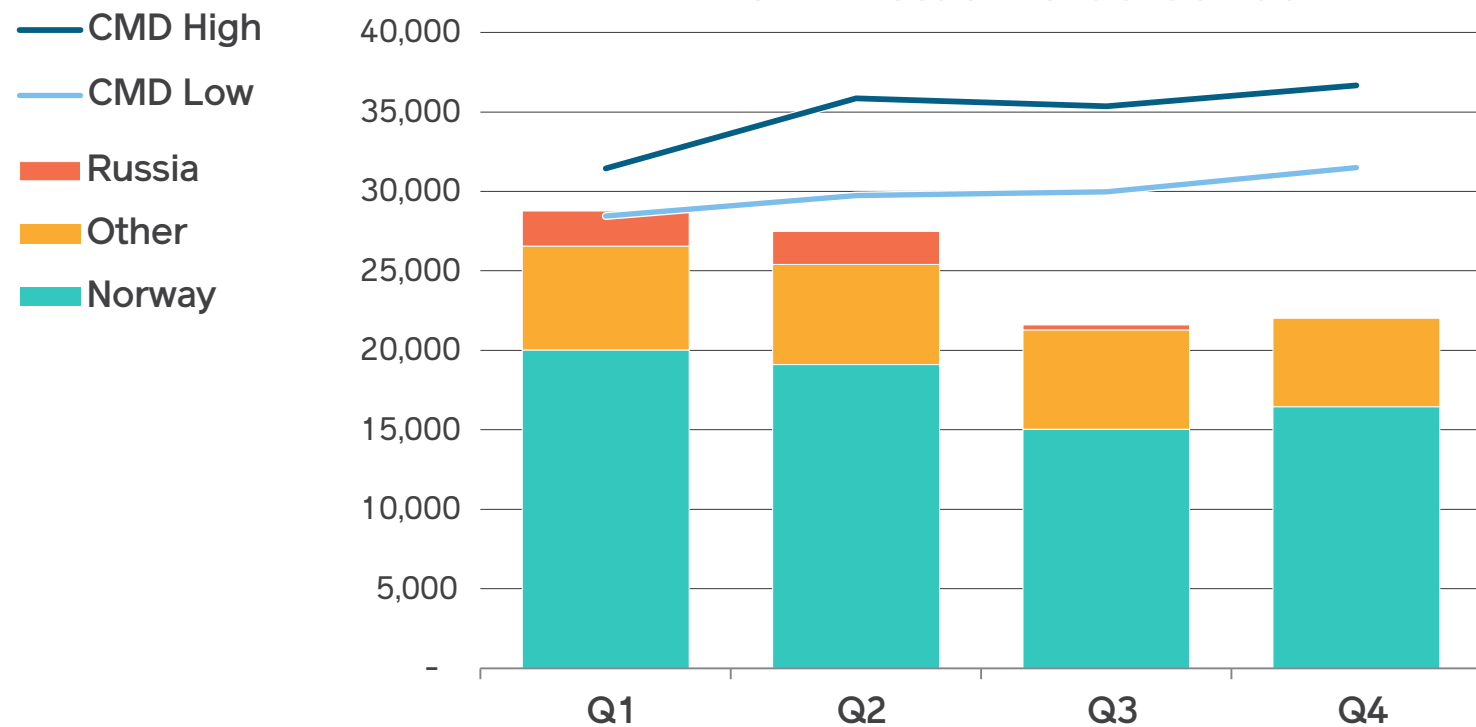
Lundin Petroleum

Production 2014

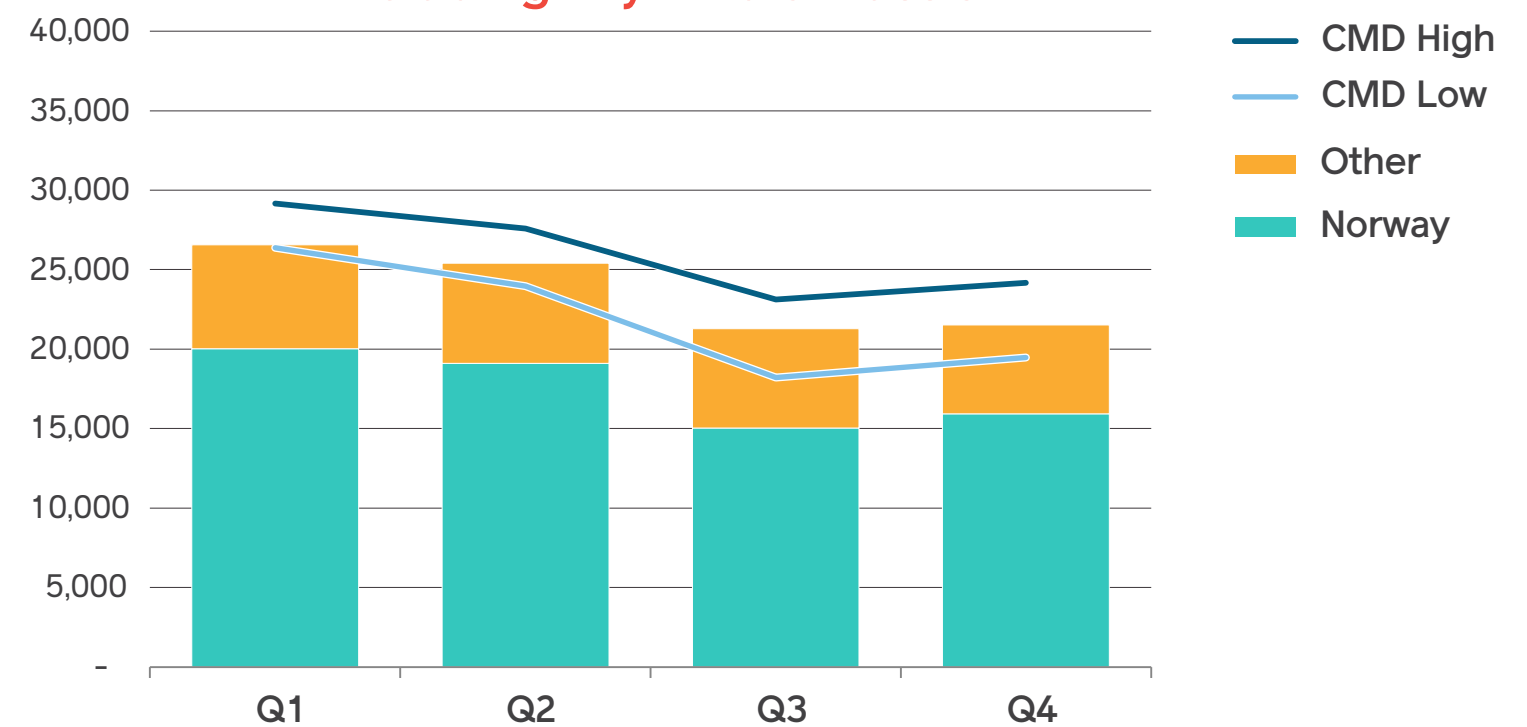
- **2014 production: 24,900 boepd**
 - ➔ Alvheim outperformed, Volund underperformed
 - ➔ Sold onshore Russian production July 2014
 - ➔ Third quarter production on forecast but negatively impacted by Alvheim FPSO planned shut-in
- **Brynhild - first oil 25 December 2014**
- **2014 production guidance: 30,000 – 35,000 boepd**
 - ➔ Excluding Brynhild & Russia production was in line with forecast



2014 Actual vs Guidance



2014 Actual vs Guidance Excluding Brynhild & Russia



⁽¹⁾Excluding discontinued operations

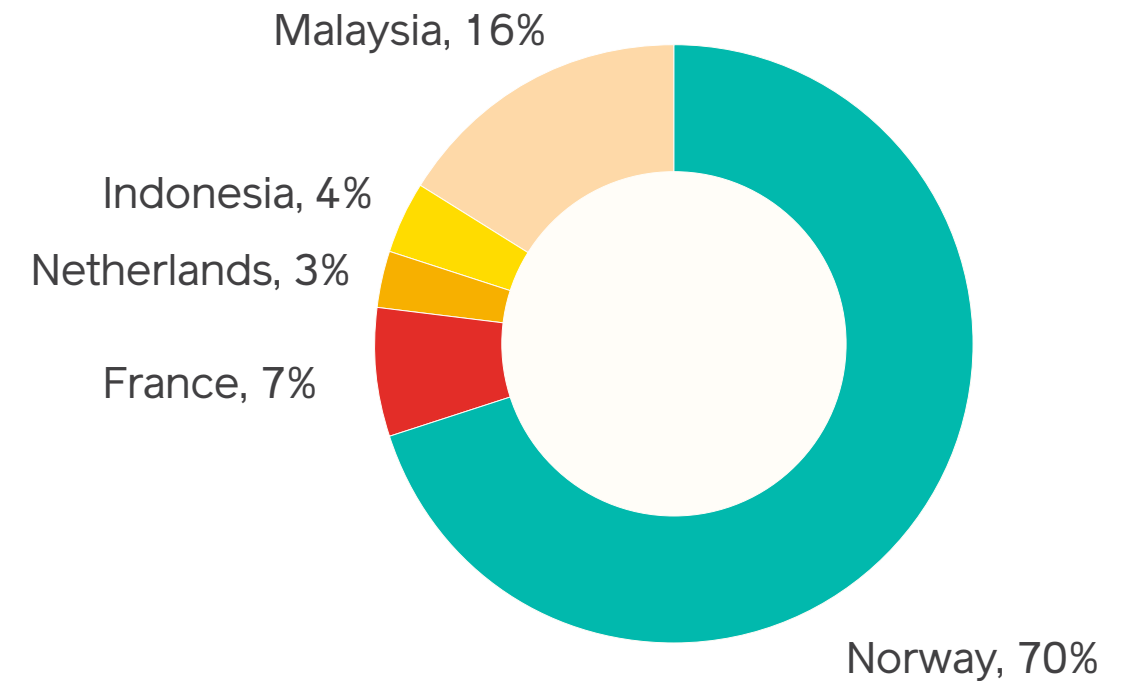
⁽²⁾Not adding due to rounding

Lundin Petroleum

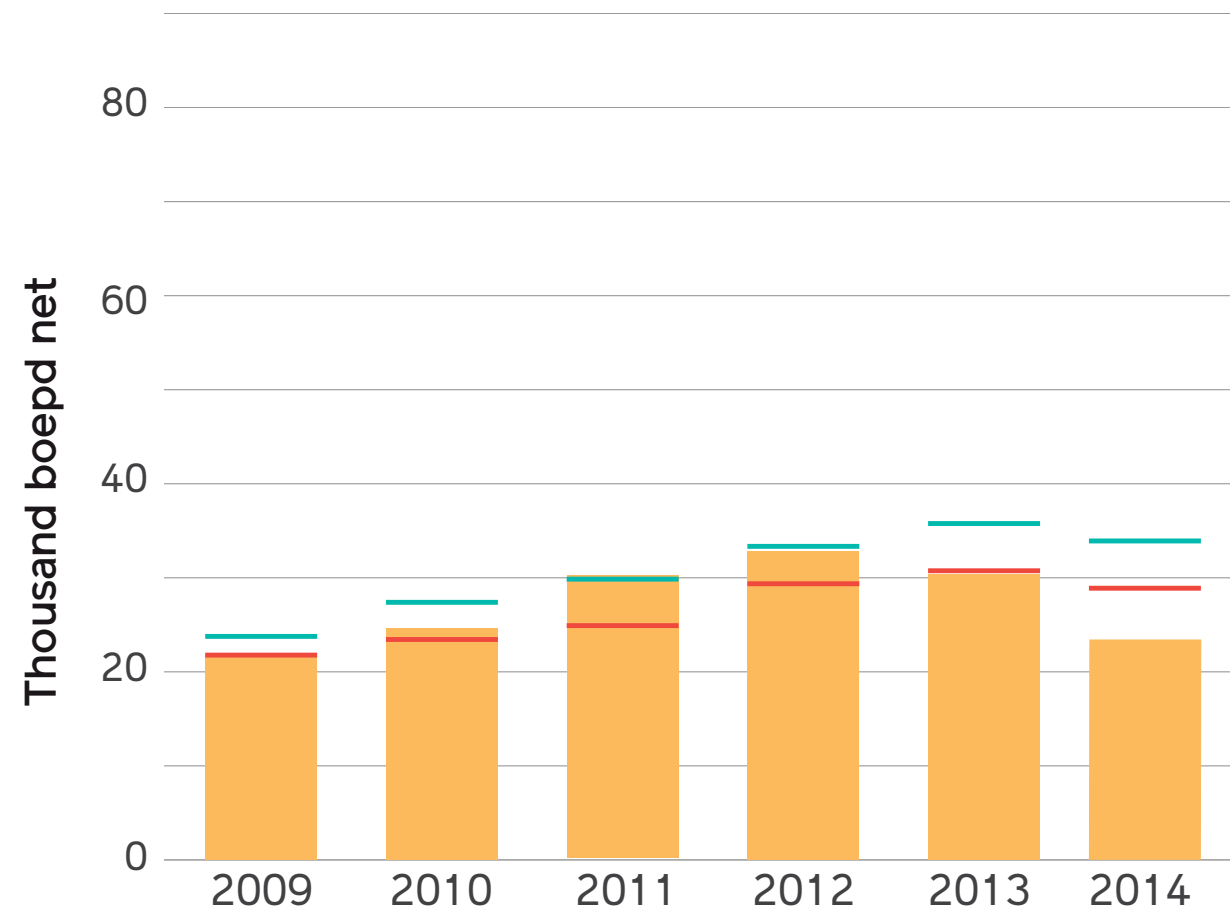
Production Guidance 2015

- 2015 production guidance: 41,000 - 51,000 boepd
- Production guidance impacted by:
 - ➔ Start-up date for Bertam, Edvard Grieg
 - ➔ Ramp-up of Brynhild, Bøyla, Bertam, Edvard Grieg

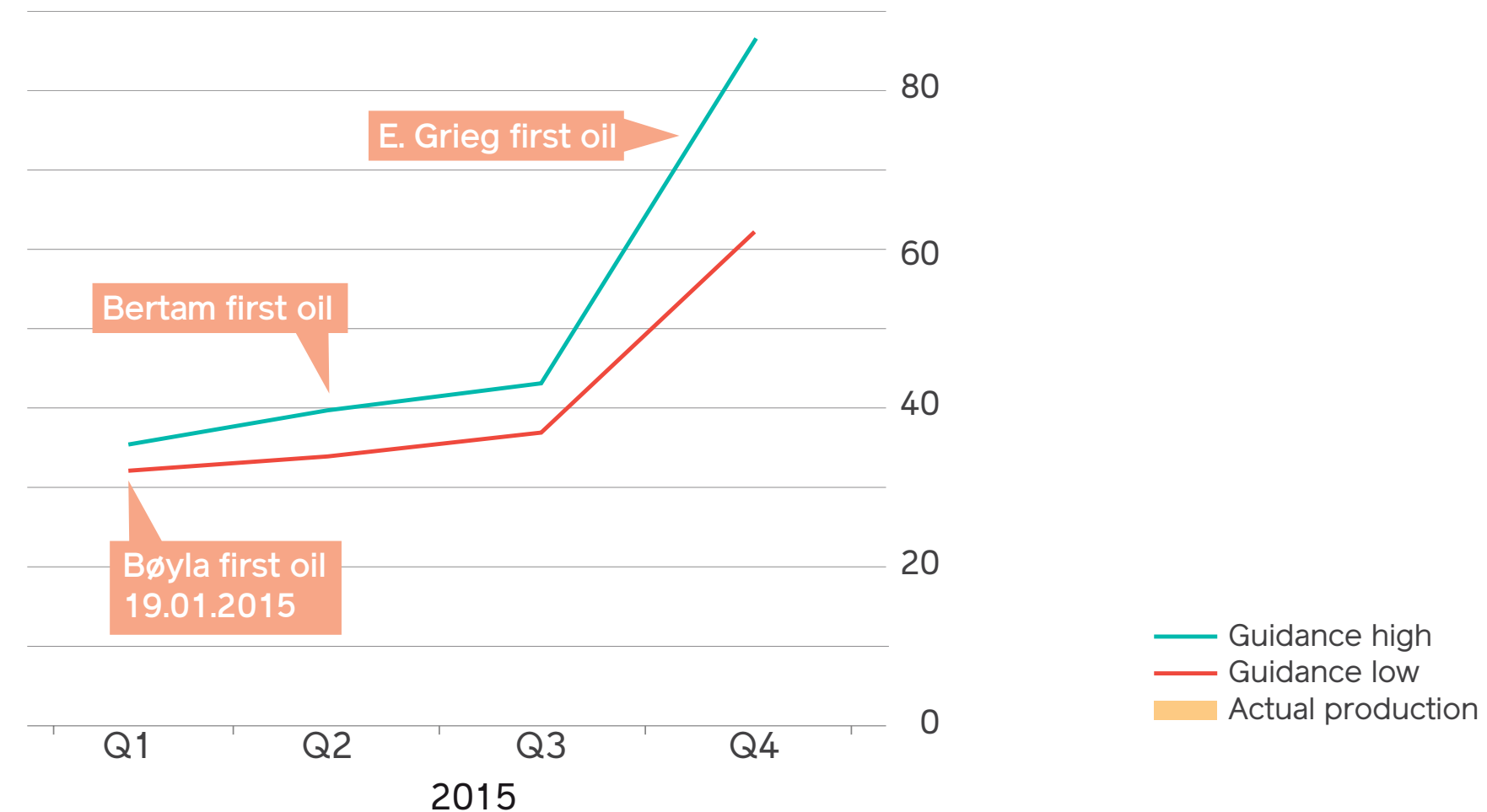
2015 Forecast



2009-2014 Production⁽¹⁾



2015 Production Guidance



⁽¹⁾ Excluding discontinued operations

Peninsular Malaysia

Bertam Development

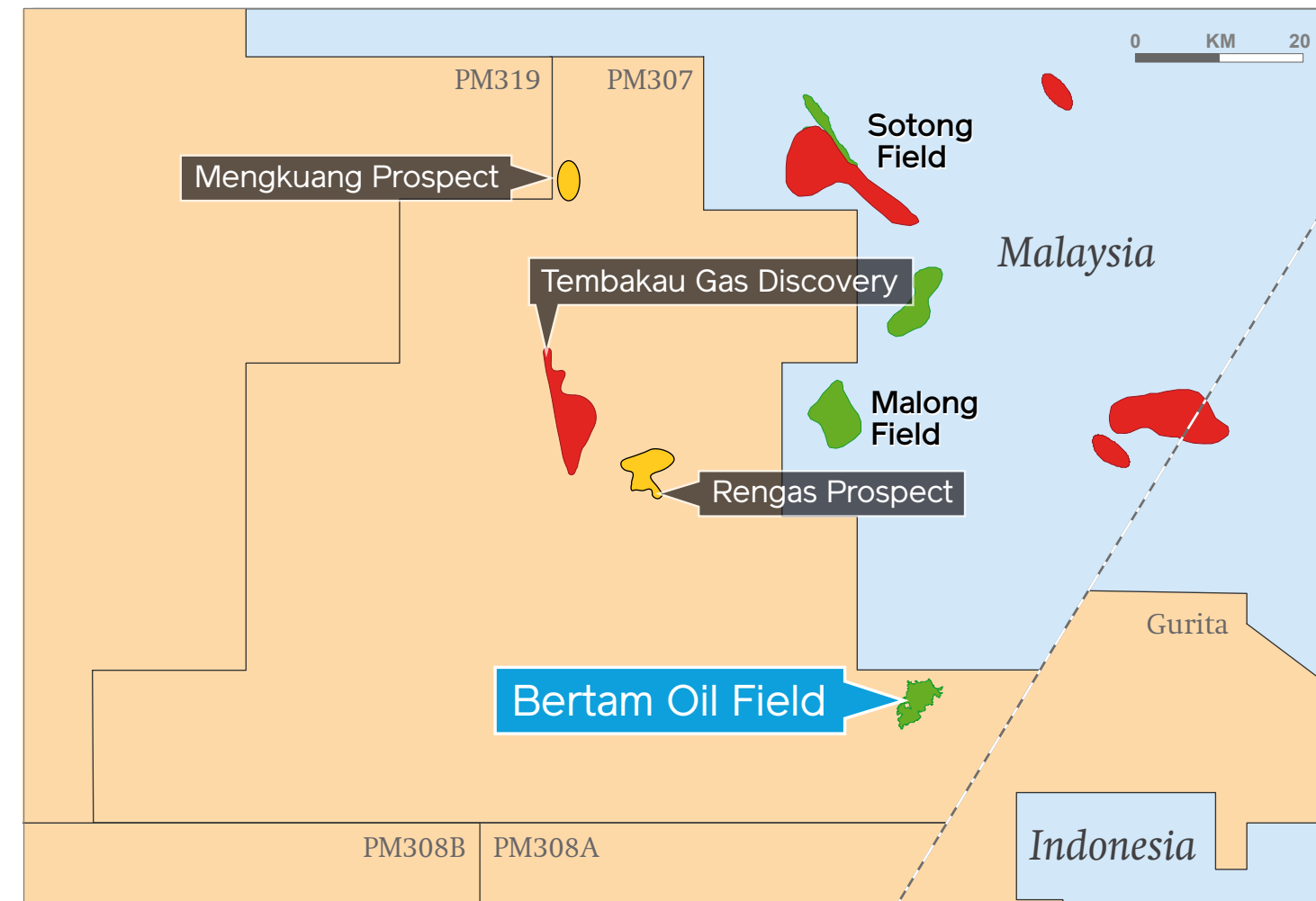
- PM307 - Lundin Petroleum 75% (operator), Petronas Carigali 25%
- PDO approved in October 2013
- Gross 2P reserves: 18.4 MMbo
- Gross plateau production: 15,000 bopd
- First oil: Q2 2015
- Development plan
 - ➔ Wellhead platform
 - ➔ 14 horizontal wells with ESP's
 - ➔ Utilise 100% owned FPSO
- Gross CAPEX MUSD ~400 ⁽¹⁾
- Jacket and topsides installed
- FPSO upgrade completed
- Development drilling ongoing

⁽¹⁾ Excludes capex related to the FPSO

Bertam Development Facilities



Bertam Location Map

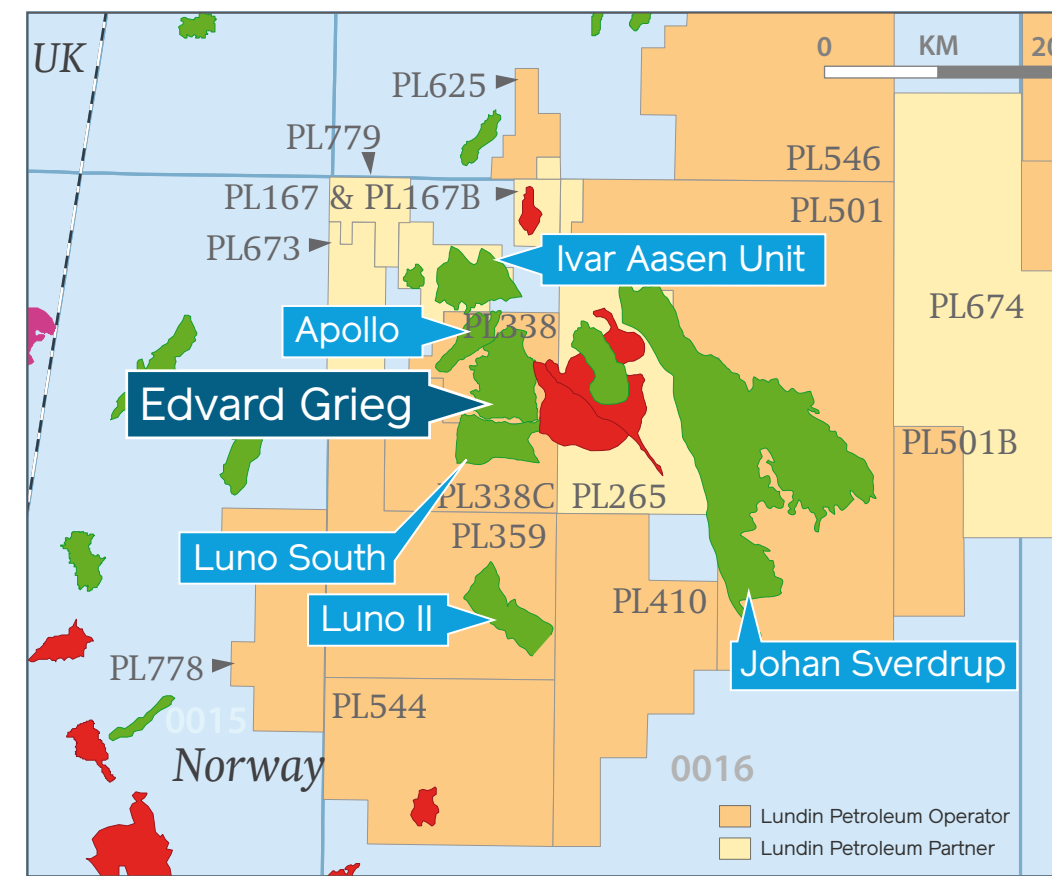


Lundin Norway

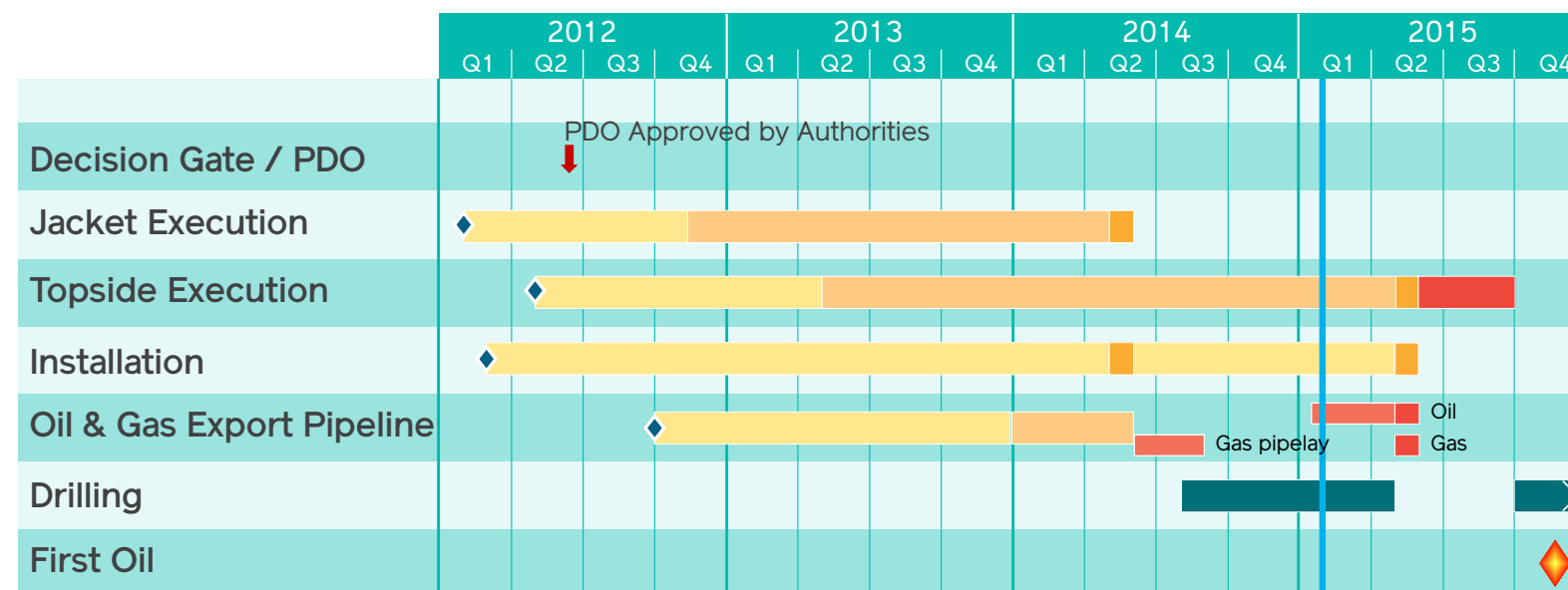
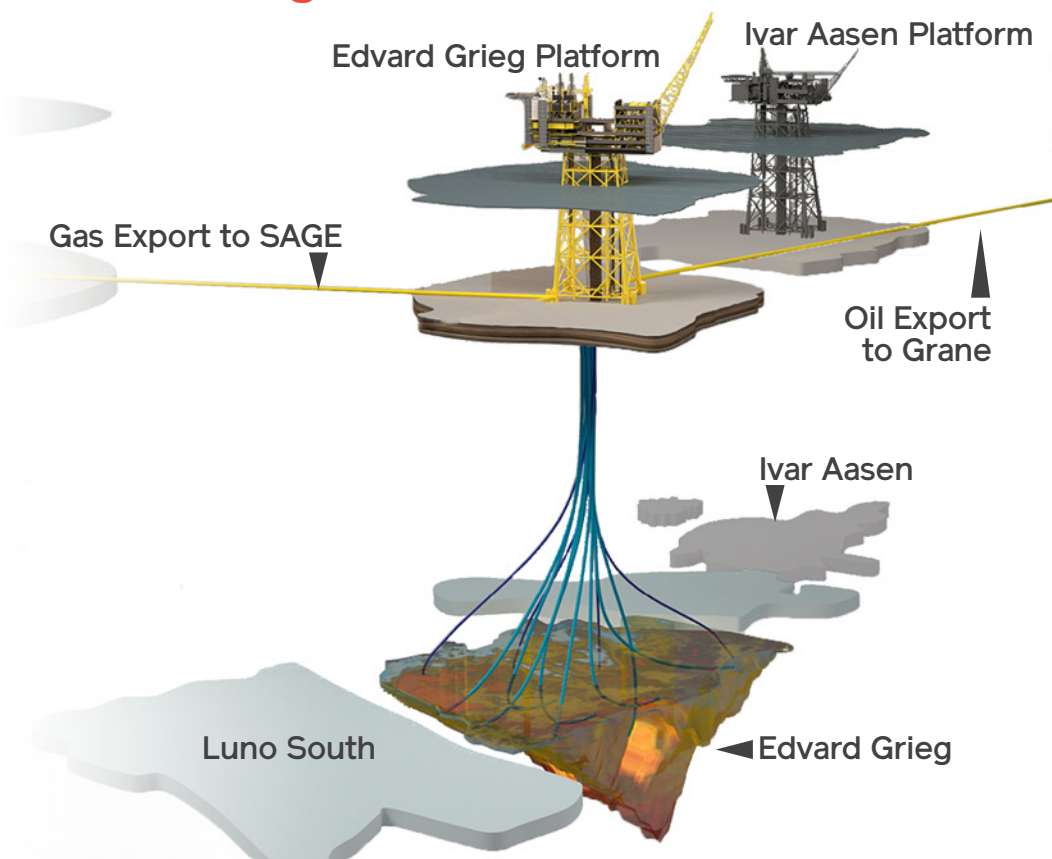
Edvard Grieg Development

- ➔ Lundin Petroleum interest: 50% (operator)
 - ➔ OMV 20%, Wintershall 15%, Statoil 15%
- ➔ 2P reserves: 187 MMboe gross
- ➔ Plateau production: 100,000 boepd gross
- ➔ Production startup Q4 2015
- ➔ Capital costs: 25 NOK billion
- ➔ Drilling 15 wells from jack-up rig – commenced drilling operation
- ➔ Jacket completed and installed
- ➔ Topsides and oil pipelines installation in 1H 2015
- ➔ One appraisal well in south east of the field completed and one further appraisal planned during 2015

Norway - Southern Utsira High



Edvard Grieg Schematic



Asset Overview

2015 Development Activity

NORWAY – USD 750 million

- **Edvard Grieg USD 490 million**
 - Topside installation & commissioning
 - Oil Export pipelines
 - Drilling
- Brynild USD 150 million**
 - - Drilling
- Bøyla USD 10 million**
 - - drilling
- Alvheim/Volund USD 75 million**
 - - Infill drilling

FRANCE

- **Vert La Gravelle**

MALAYSIA – USD 180 million

- **Bertam**
 - Drilling
 - Offshore commissioning

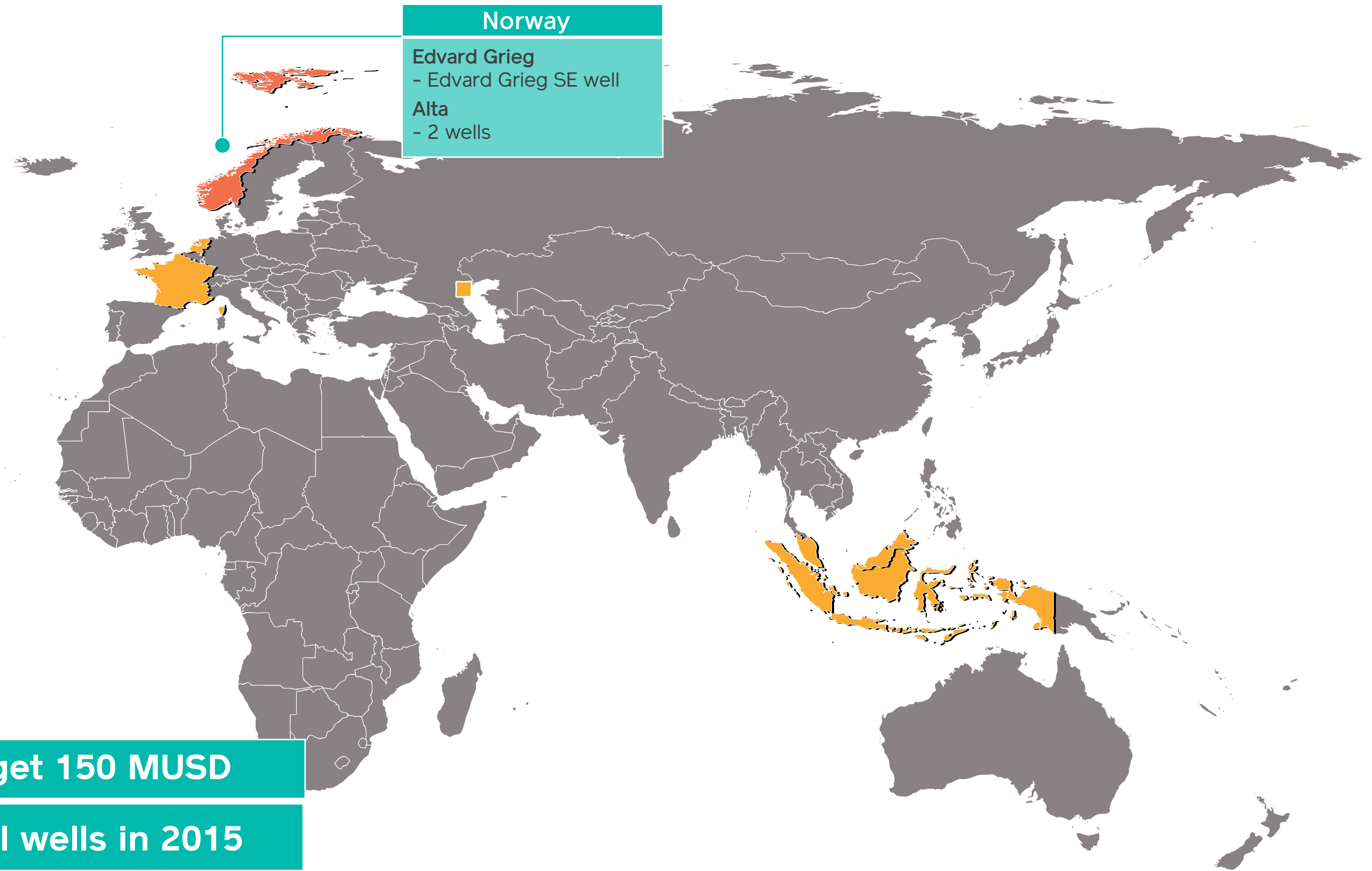
**Budget
2015**

Drilling	520
Facilities	460
Total	980

2015 Budget USD 980 Million

Asset Overview

2015 Appraisal Activity



2015 Budget 150 MUSD

3 appraisal wells in 2015

Norway - Barents Sea

Loppa High Exploration

Alta Discovery

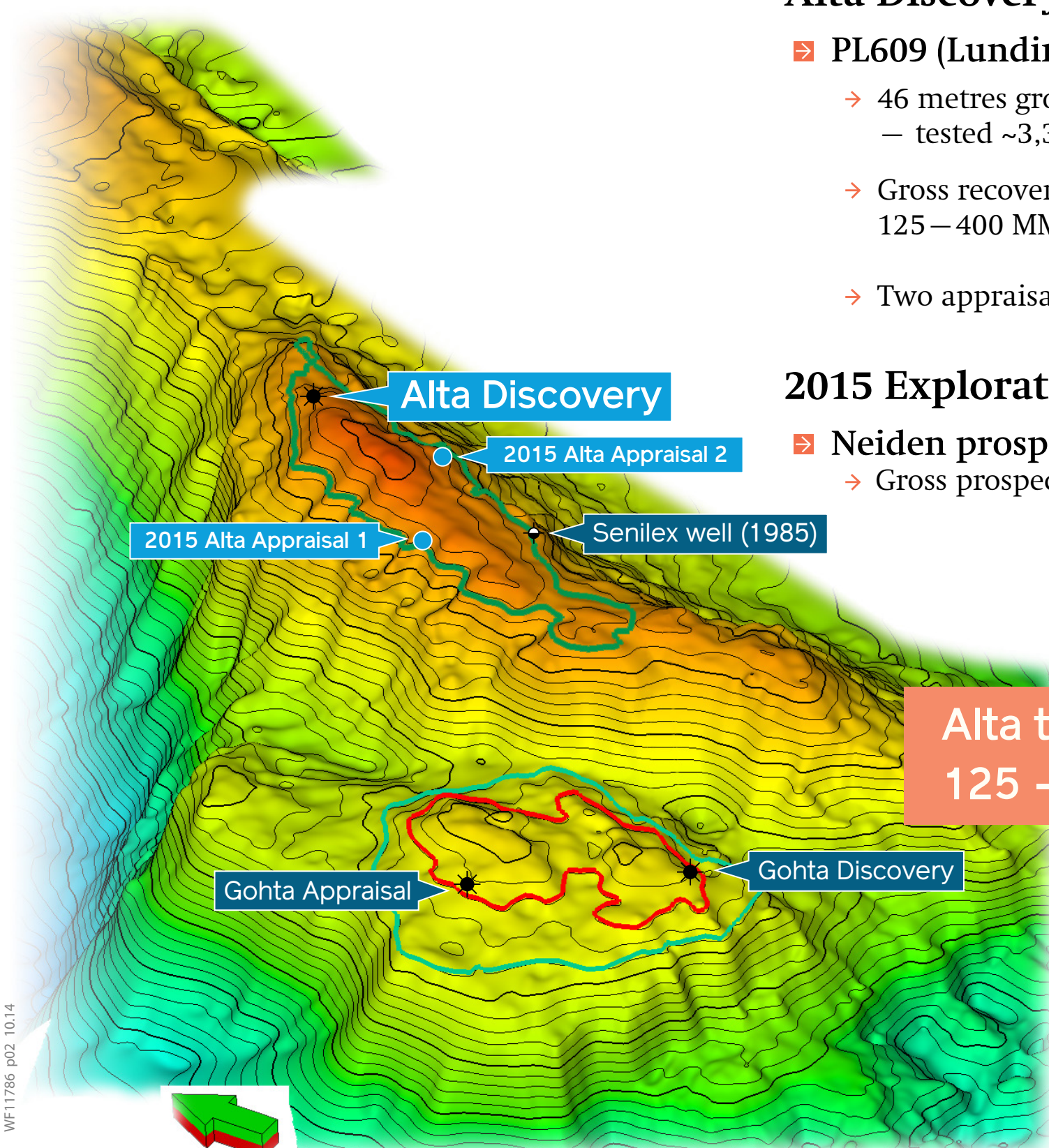
- ➔ PL609 (Lundin 40%, operated)
 - ➔ 46 metres gross oil column / 11 metres gross gas column – tested ~3,300 bopd
 - ➔ Gross recoverable oil and gas resource estimate range: 125 – 400 MMboe
 - ➔ Two appraisal wells in 2015

2015 Exploration programme

- ➔ Neiden prospect
 - ➔ Gross prospective resources ~200 MMboe

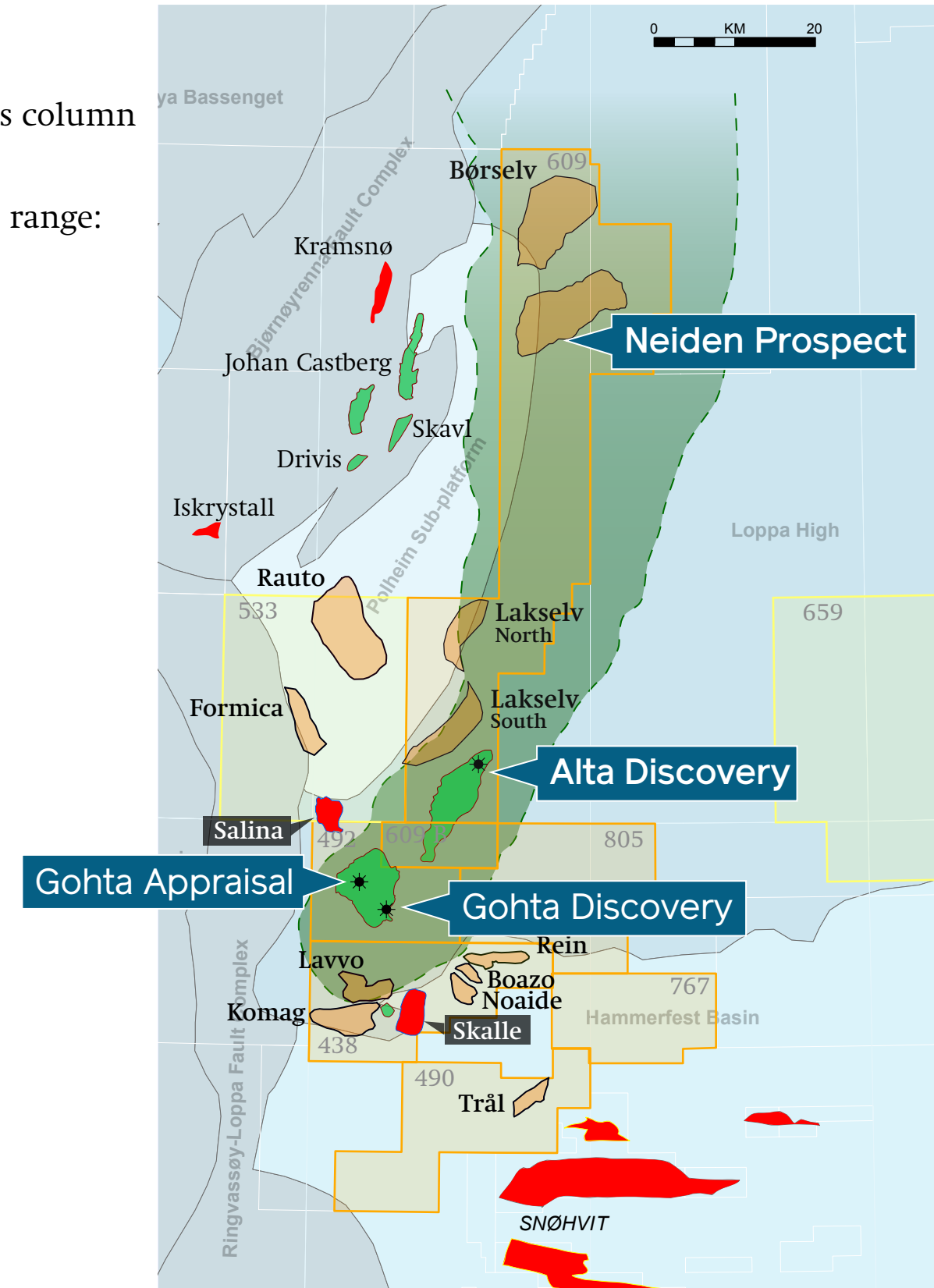
Alta total resources:
125 – 400 MMboe

- ➔ Development options are being reviewed



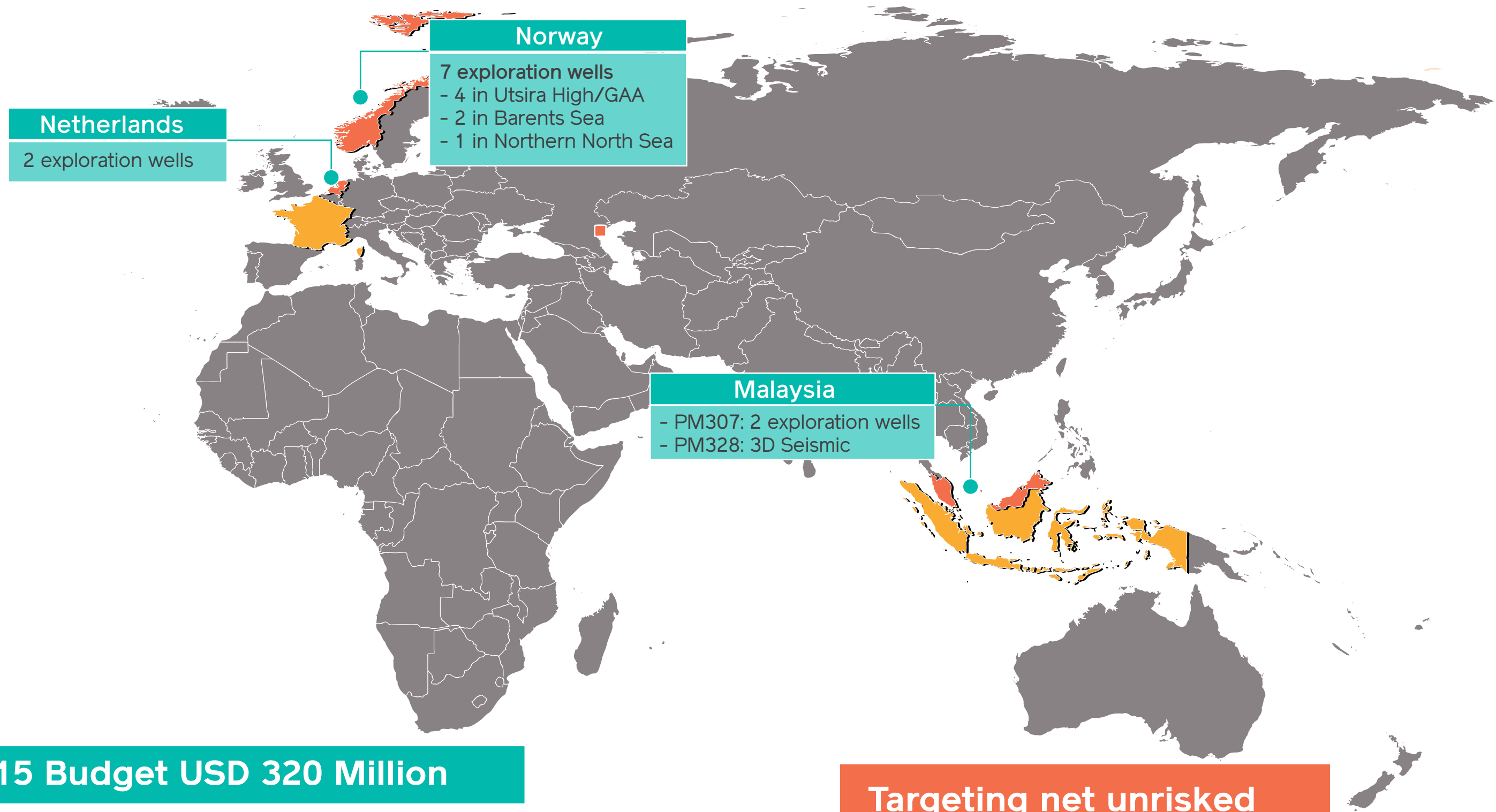
Lundin Petroleum Licences Fields

Operated
 Non Operated
 Oil
 Gas
 Prospects



Asset Overview

2015 Exploration Activity

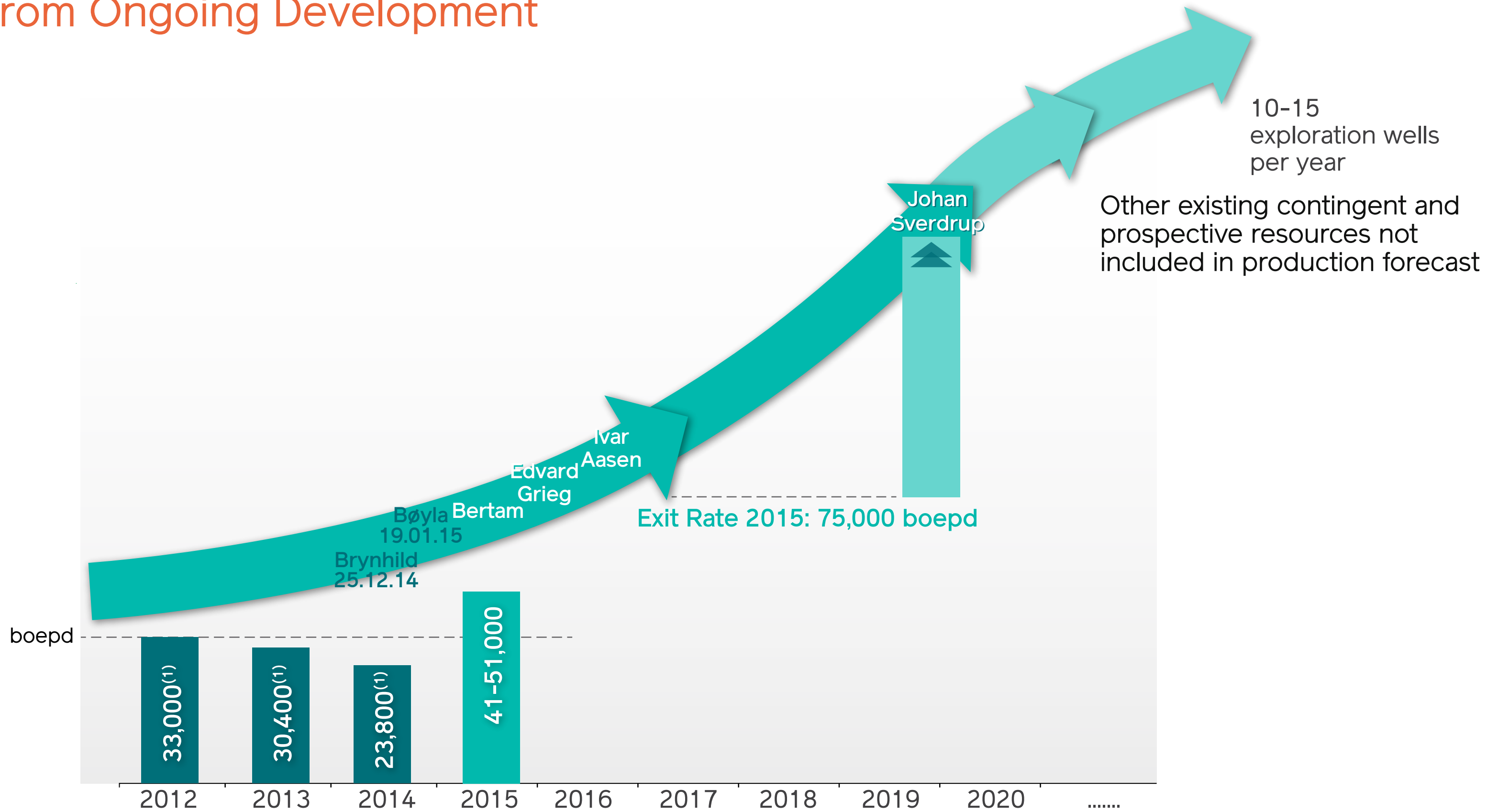


2015 Budget USD 320 Million

11 exploration wells in 2015

Targeting net unrisks resources of 510 MMboe

Production Forecast From Ongoing Development



⁽¹⁾Excluding divested assets (Russia)

Disclaimer

This information has been made public in accordance with the Securities Market Act (SFS 2007:528) and/or the Financial Instruments Trading Act (SFS 1991:980).

Forward-Looking Statements

Certain statements made and information contained herein constitute "forward-looking information" (within the meaning of applicable securities legislation). Such statements and information (together, "forward-looking statements") relate to future events, including the Company's future performance, business prospects or opportunities. Forward-looking statements include, but are not limited to, statements with respect to estimates of reserves and/or resources, future production levels, future capital expenditures and their allocation to exploration and development activities, future drilling and other exploration and development activities. Ultimate recovery of reserves or resources are based on forecasts of future results, estimates of amounts not yet determinable and assumptions of management.

All statements other than statements of historical fact may be forward-looking statements. Statements concerning proven and probable reserves and resource estimates may also be deemed to constitute forward-looking statements and reflect conclusions that are based on certain assumptions that the reserves and resources can be economically exploited. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions) are not statements of historical fact and may be "forward-looking statements". Forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. No assurance can be given that these expectations and assumptions will prove to be correct and such forward-looking statements should not be relied upon. These statements speak only as on the date of the information and the Company does not intend, and does not assume any obligation, to update these forward-looking statements, except as required by applicable laws. These forward-looking statements involve risks and uncertainties relating to, among other things, operational risks (including exploration and development risks), production costs, availability of drilling equipment, reliance on key personnel, reserve estimates, health, safety and environmental issues, legal risks and regulatory changes, competition, geopolitical risk, and financial risks. These risks and uncertainties are described in more detail under the heading "Risks and Risk Management" and elsewhere in the Company's annual report. Readers are cautioned that the foregoing list of risk factors should not be construed as exhaustive. Actual results may differ materially from those expressed or implied by such forward-looking statements. Forward-looking statements are expressly qualified by this cautionary statement.

Reserves and Resources

Unless otherwise stated, Lundin Petroleum's reserve and resource estimates are as at 31 December 2014, and have been prepared and audited in accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities ("NI 51-101") and the Canadian Oil and Gas Evaluation Handbook ("COGE Handbook"). Unless otherwise stated, all reserves estimates contained herein are the aggregate of "Proved Reserves" and "Probable Reserves", together also known as "2P Reserves". For further information on reserve and resource classifications, see "Reserves, Resources and Production" in the Company's annual report.

Contingent Resources

Contingent Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations using established technology or technology under development, but are not currently considered to be commercially recoverable due to one or more contingencies. Contingencies may include factors such as economic, legal, environmental, political and regulatory matters or a lack of markets. There is no certainty that it will be commercially viable for the Company to produce any portion of the Contingent Resources. Unless otherwise stated, all contingent resource estimates contained herein are the best estimate ("2C") contingent resources.

Prospective Resources

Prospective Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective Resources have both a chance of discovery and a chance of development. There is no certainty that any portion of the Prospective Resources will be discovered. If discovered, there is no certainty that it will be commercially viable to produce any portion of the Prospective Resources. Unless otherwise stated, all Prospective Resource estimates contained herein are reflecting a P50 Prospective Resource estimate. Risked Prospective Resources reported herein are partially risked. They have been risked for chance of discovery, but have not been risked for chance of development.

BOEs

BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf : 1 Bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

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