

Financial Presentation - First Nine Months 2010



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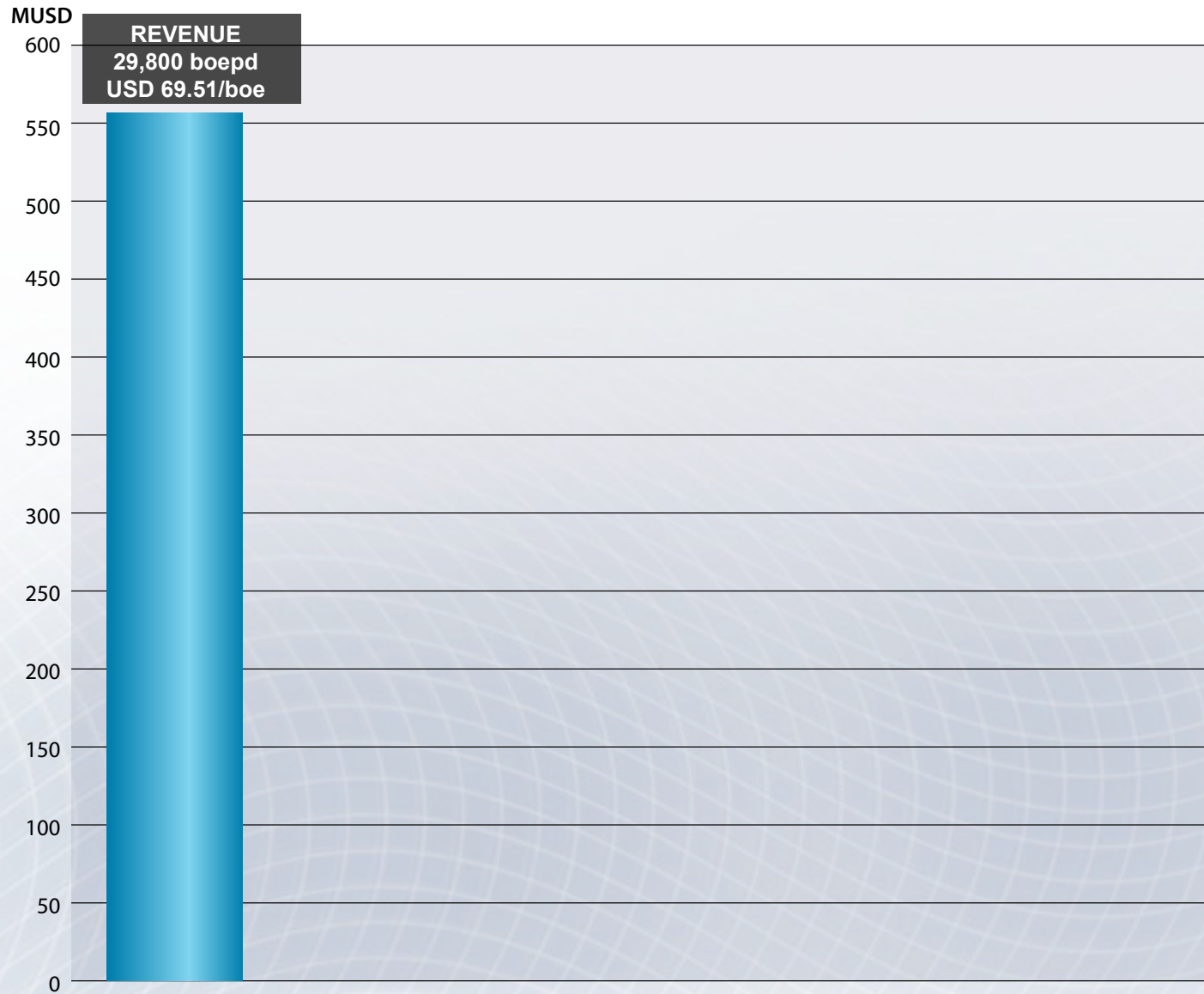
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First Nine Months 2010 Highlights

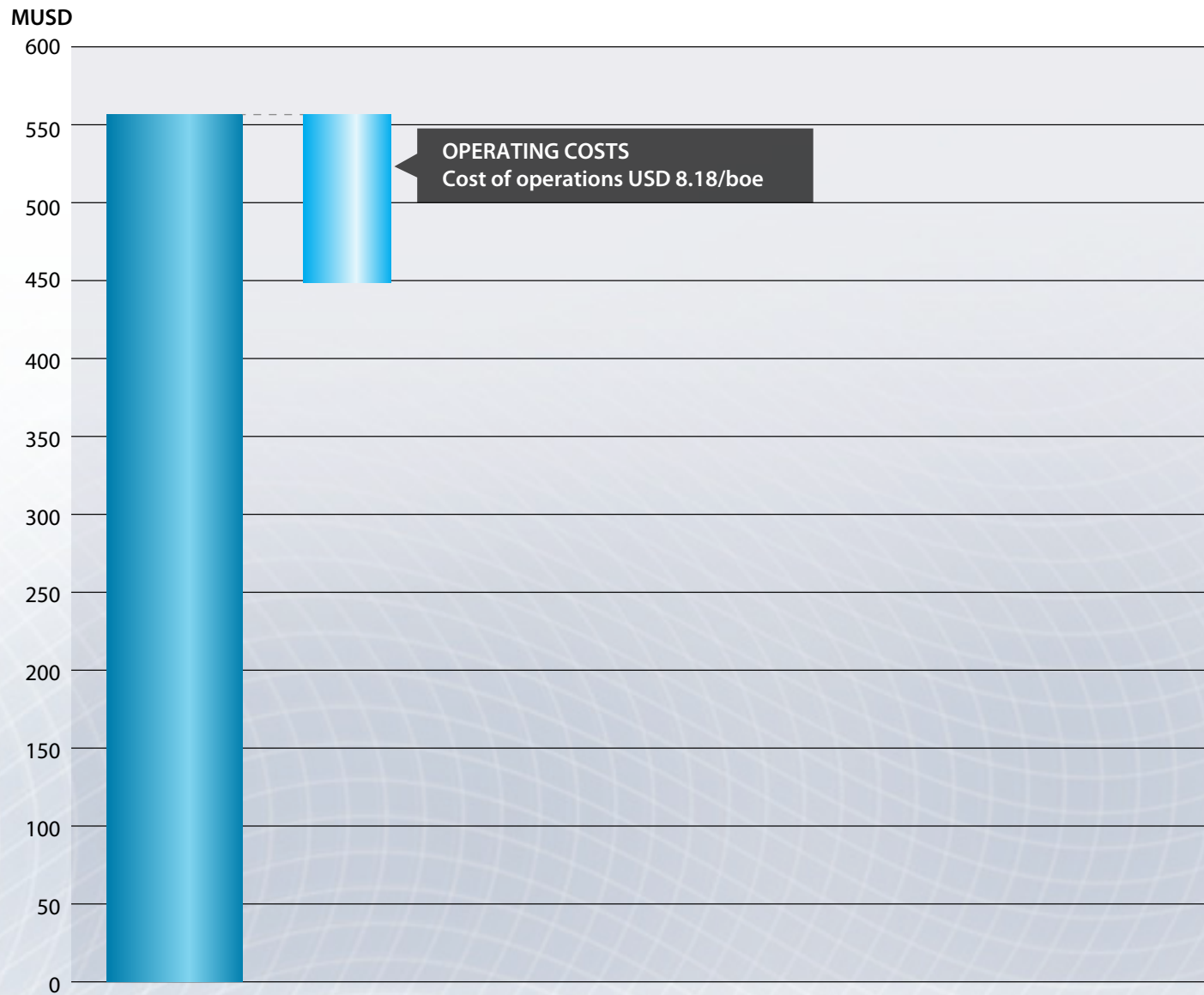


	First 9 months 2010	Third quarter 2010
➤ Production (boepd)	32,800	32,100
➤ Oil price achieved (USD/boe)	70.20	70.15
➤ Cost of operations (USD/boe)	10.66	7.55
➤ Profit after tax (MUSD)	412.1	22.0
➤ Operating cash flow (MUSD)	441.7	160.2

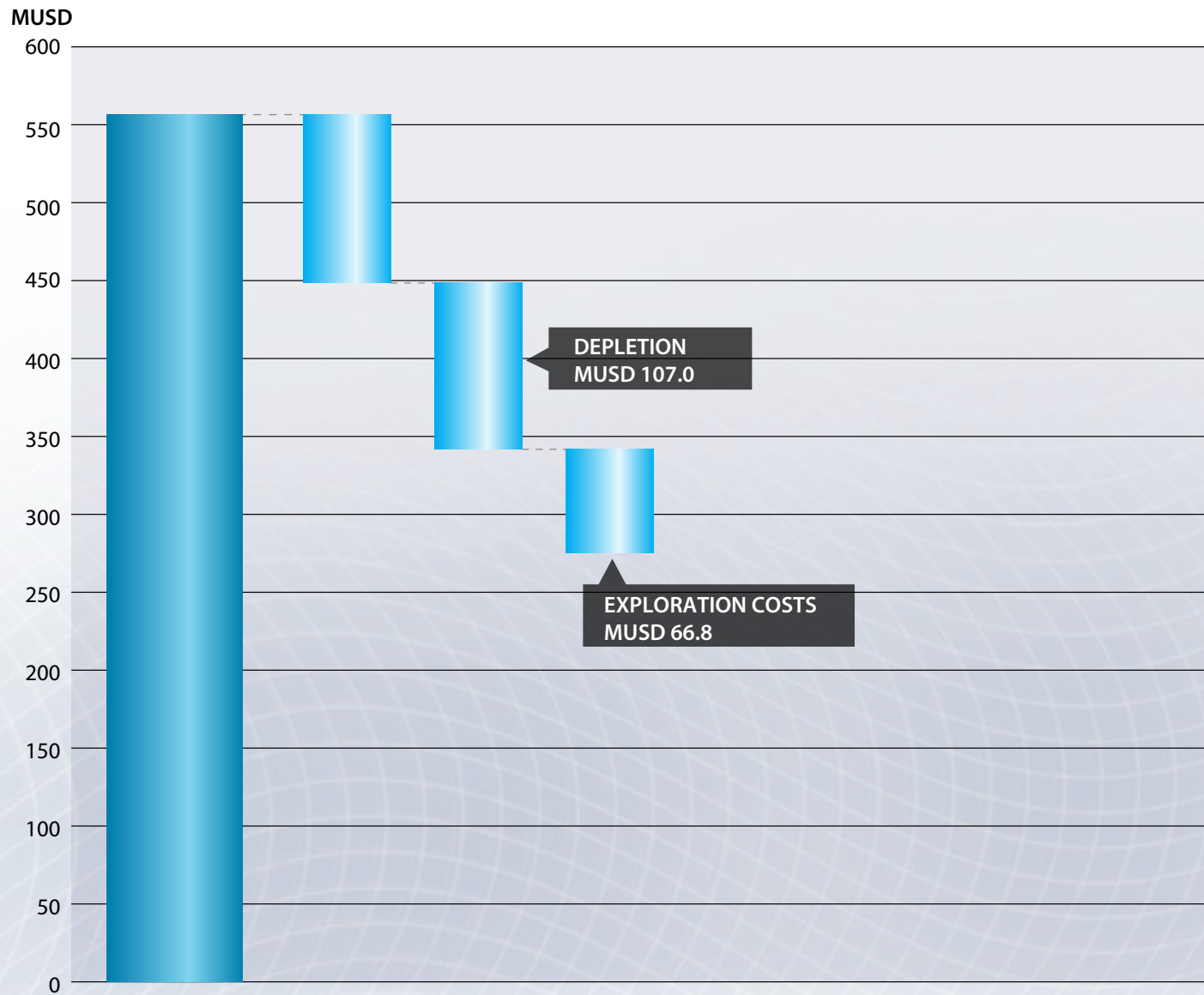
Financial Results - First Nine Months 2010



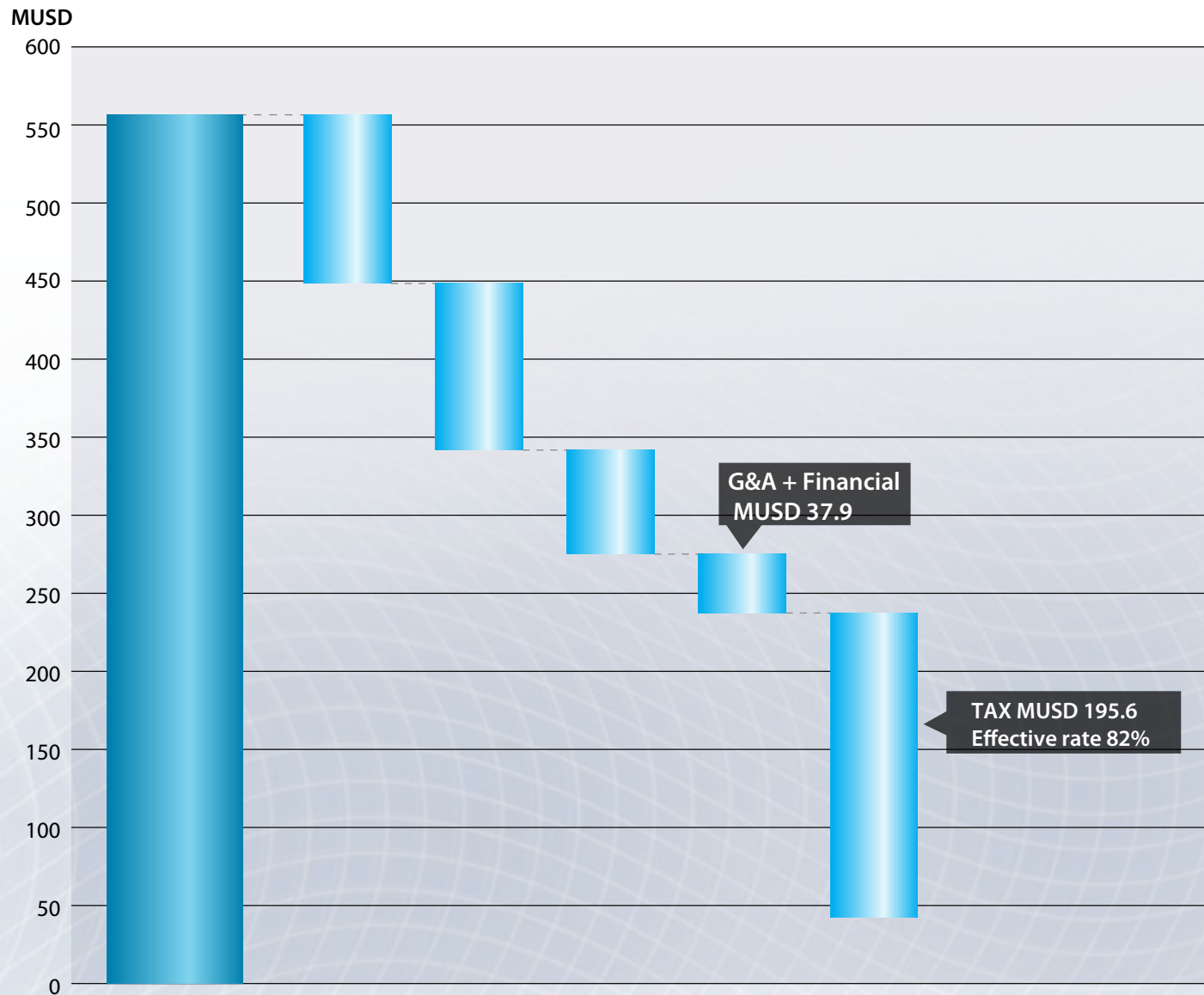
Financial Results - First Nine Months 2010



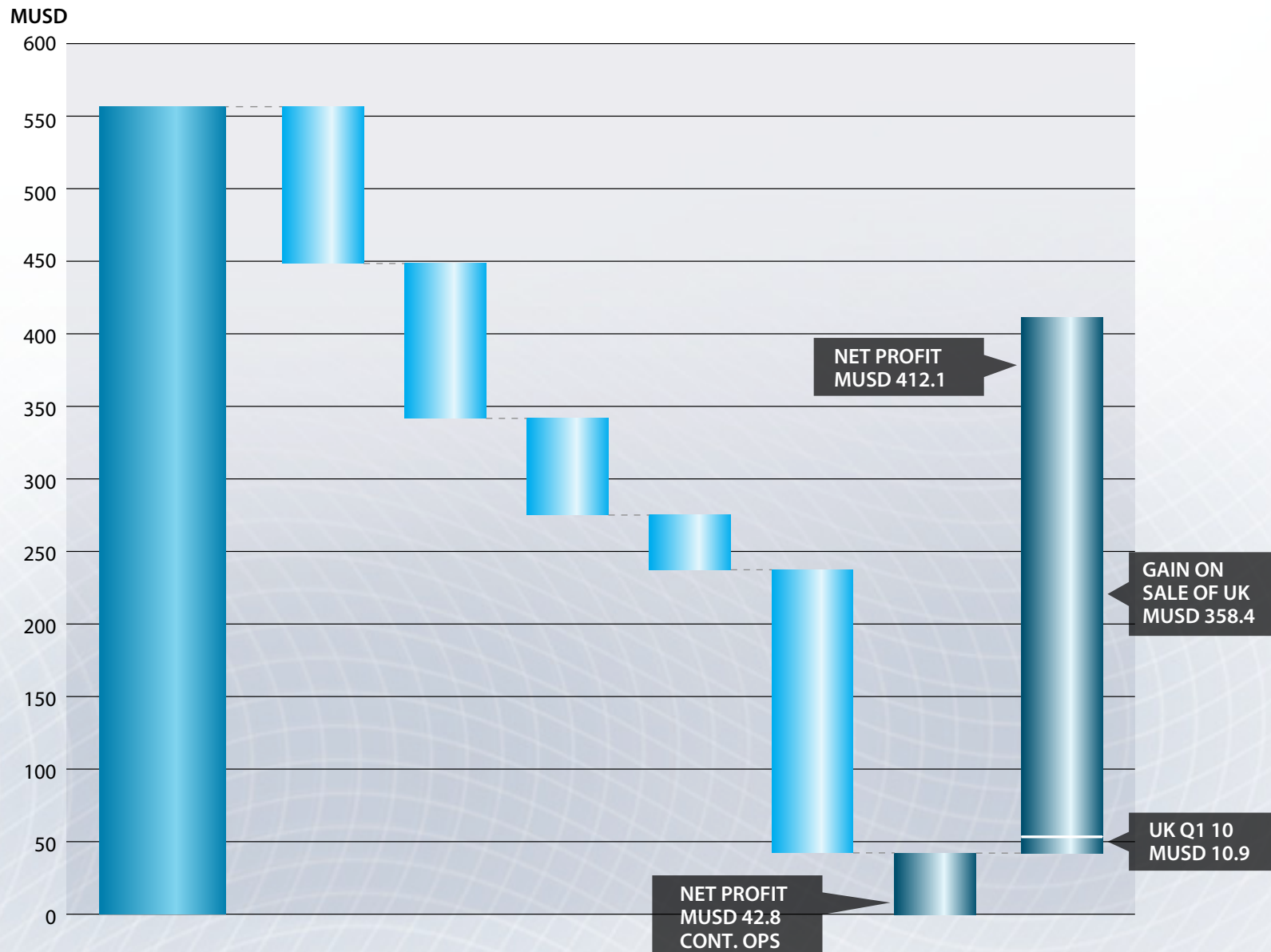
Financial Results - First Nine Months 2010



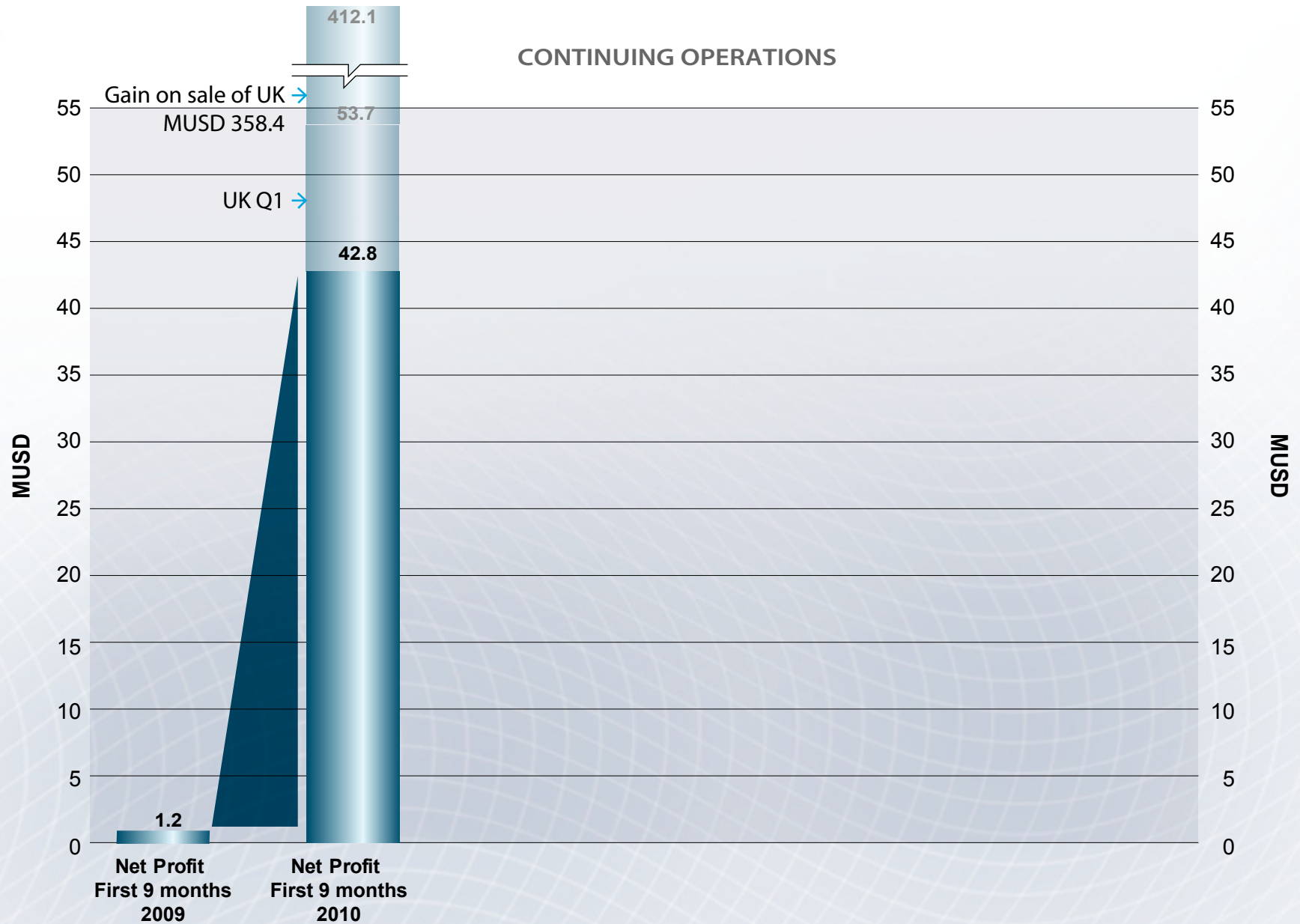
Financial Results - First Nine Months 2010



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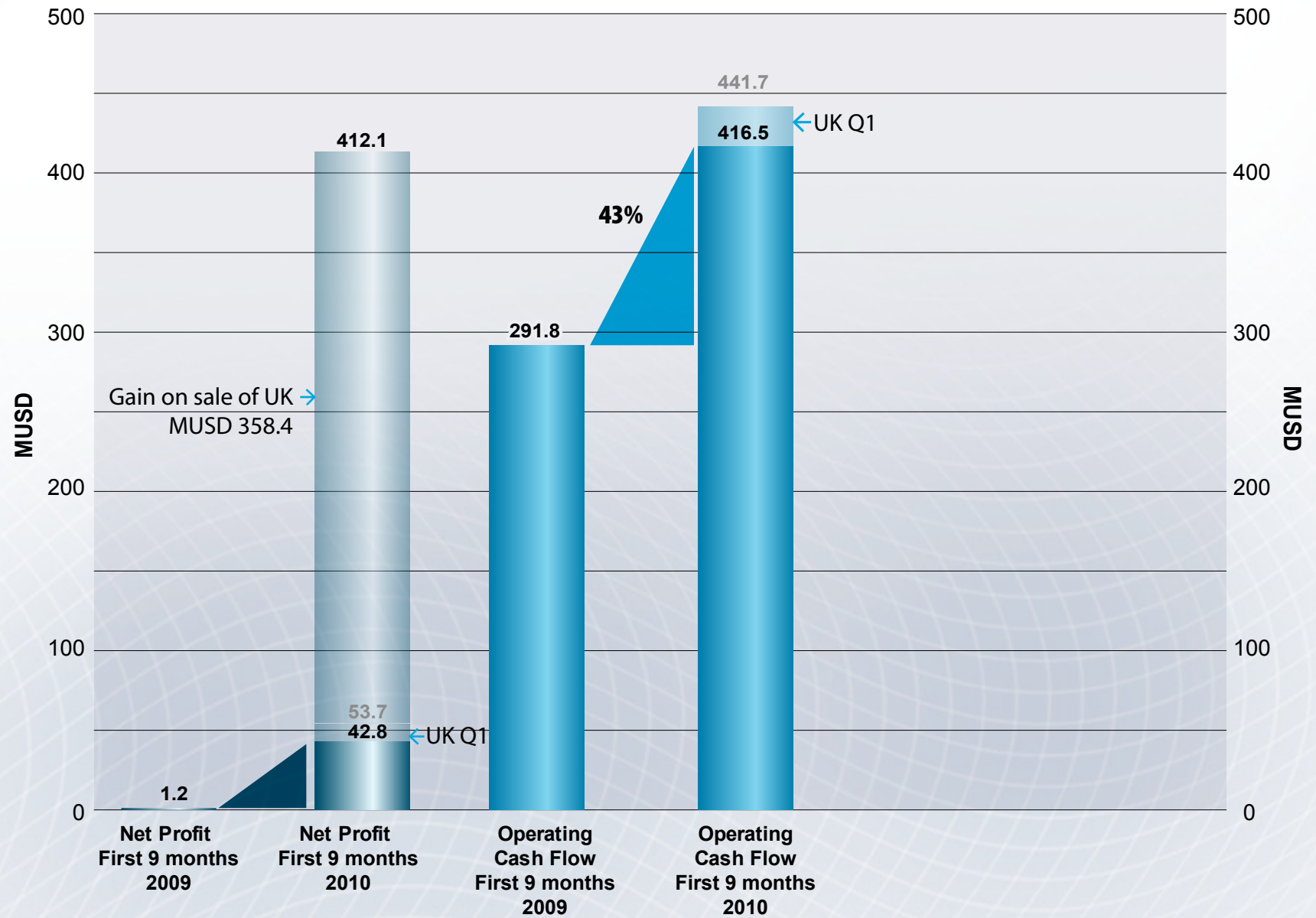
Financial Results - First Nine Months 2010



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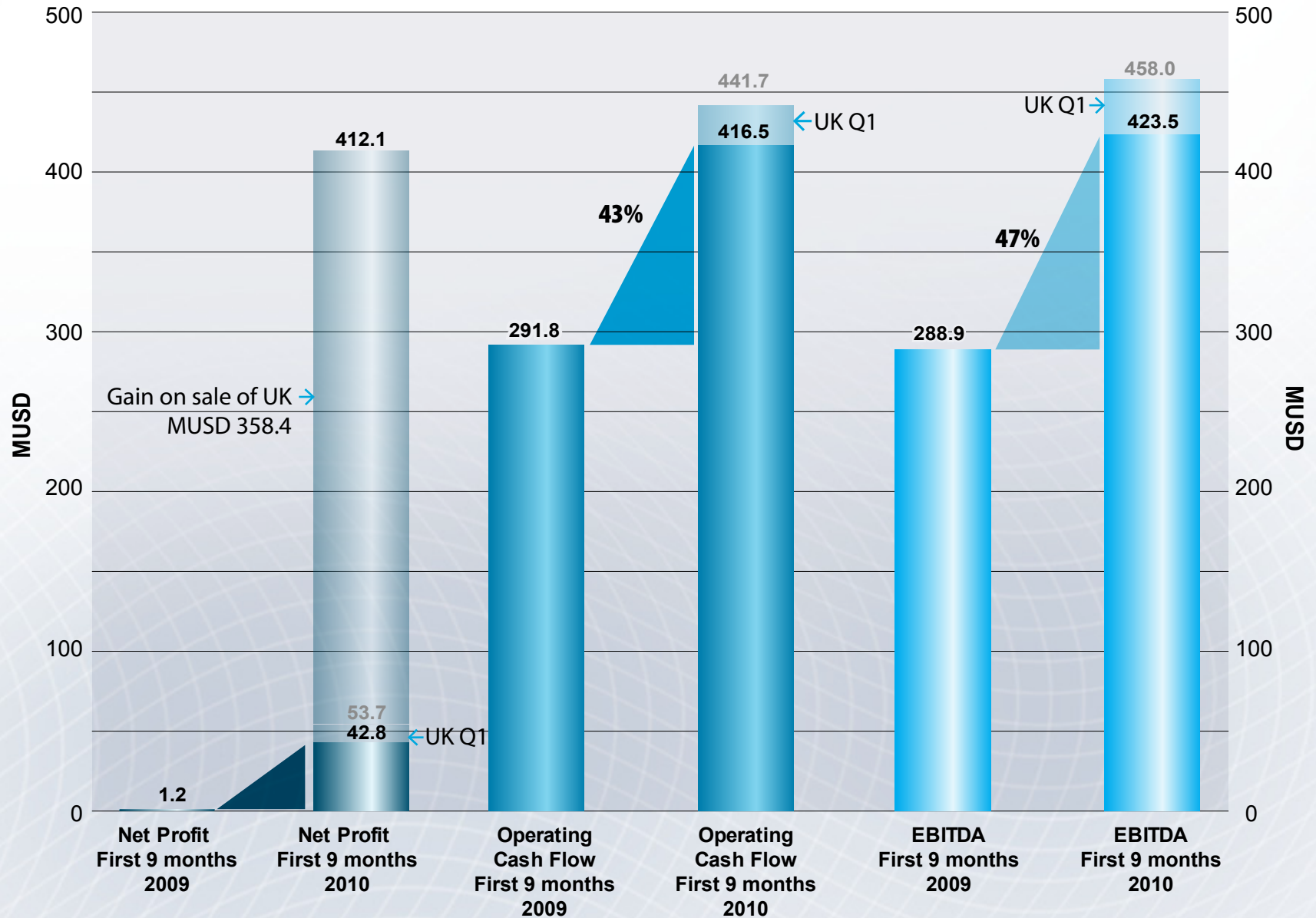
CONTINUING OPERATIONS



Financial Results - First Nine Months 2010



CONTINUING OPERATIONS



Netback - First Nine Months 2010

[USD/boe]



CONTINUING OPERATIONS

	First 9 months 2010
<i>Average Brent oil price</i>	77.14
Revenue	68.70
Cost of operations	-8.18
Tariffs	-1.45
Royalty and direct taxes	-3.87
Changes in inventory/overlift	0.45
Other	-0.21
Cash Margin	55.44
Cash taxes	-4.15
Operating Cash Flow	51.29
General and administration costs	-3.28
EBITDA	52.16

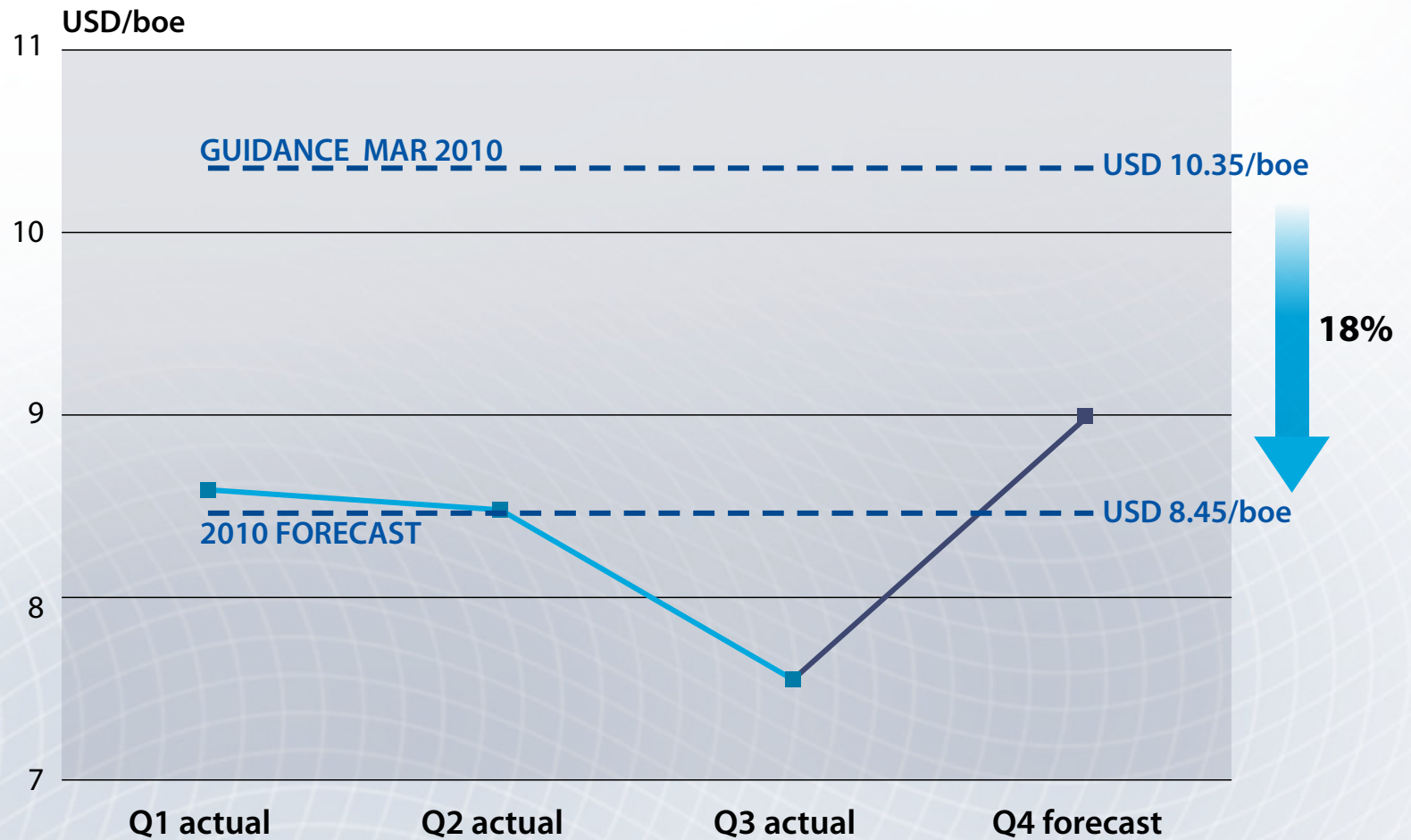
- Development capex → 113.0 MUSD
- Exploration capex → 123.0 MUSD

Cost of Operations 2010

[USD/boe]



CONTINUING OPERATIONS



Exploration Costs - First Nine Months 2010



[MUSD]

	First 9 months 2010
Norway	33.5
Vietnam	32.2
Other	1.1
Exploration Costs	66.8
Attributable to Lundin Petroleum after tax	36.4

Tax - First Nine Months 2010

[USD/boe]



CONTINUING OPERATIONS

	First 9 months 2010	Effective tax rate*
Current tax charge	4.15	14%
Deferred tax charge	19.90	68%
	24.05	82%

* as a percentage of pre-tax result

Tax - First Nine Months 2010



[USD/boe]

Illustrative example of portfolio effect on effective tax rate

	Profit before tax	Tax	Effective tax rate
Norway	135	(100)	74%
Vietnam	(15)	4	25.5%
	120	(96)	80%

General & Administration - First Nine Months 2010



[MUSD]

	First 9 months 2010	Third quarter 2010
General & Administration total	27.4	13.3
Less Etrion	(10.9)	(5.4)
	16.5	7.9
Less Long Term Incentive Plan charge	(4.2)	(3.8)
	12.3	4.1

Liquidity (MUSD)



→ at 30 September 2010

Debt Outstanding	535
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Cash Balances	54
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Net Debt Position	481
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Total Credit Facility	850
------------------------------	------------

*Borrowing base recalculated at 1 July 2010 ~ 850 MUSD
=> Liquidity not impacted by UK spin-off*

Impact of Salawatis Deal



Effective date 1 January 2010, completion expected Q4 2010

	MUSD	
Sales price	37	
Carrying value	22	
	15	
Less transaction costs	(1)	
Gain on sale 1 Jan 2010	14	
Forecast accounting gain on sale Q4 2010	10	P&L line "Gain on Sale of Assets"

Excludes deferred consideration for Koi area development (max MUSD 4.0)

To Lundin Petroleum

- Value of distribution → 60 MUSD
- Etrion carrying value at distribution date → 5 MUSD
- Gain on disposal → 55 MUSD

To Lundin Petroleum shareholders

- Distribution → 0.2283 Etrion shares for 1 Lundin Petroleum share
- Value of distribution @ CAD 0.85 → SEK 1.23
- Dividend yield → 2.1%

▣ Strong Production and Low Operating Costs

- Production for first nine months 32,800 boepd
- Alvheim/Volund strong production performance
- Q3 2010 production 32,100 boepd up 12% from previous year (excluding UK)
- Q3 cost of operations < USD8/bbl

Key Operational Highlights - First Nine Months 2010



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➤ Value Crystallisation

- UK assets spin-off through EnQuest → MUSD 358 profit
- Spin-off of Etrion shareholding → MUSD 55 profit
- Sale of non-core Salawati assets in Indonesia → MUSD 10 profit

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➤ Increase of Reserves and Production

- Norwegian projects to double LUPE production to over 60,000 boepd over next 5 years
- Luno certified reserves up by over 50% to 149 MMboe

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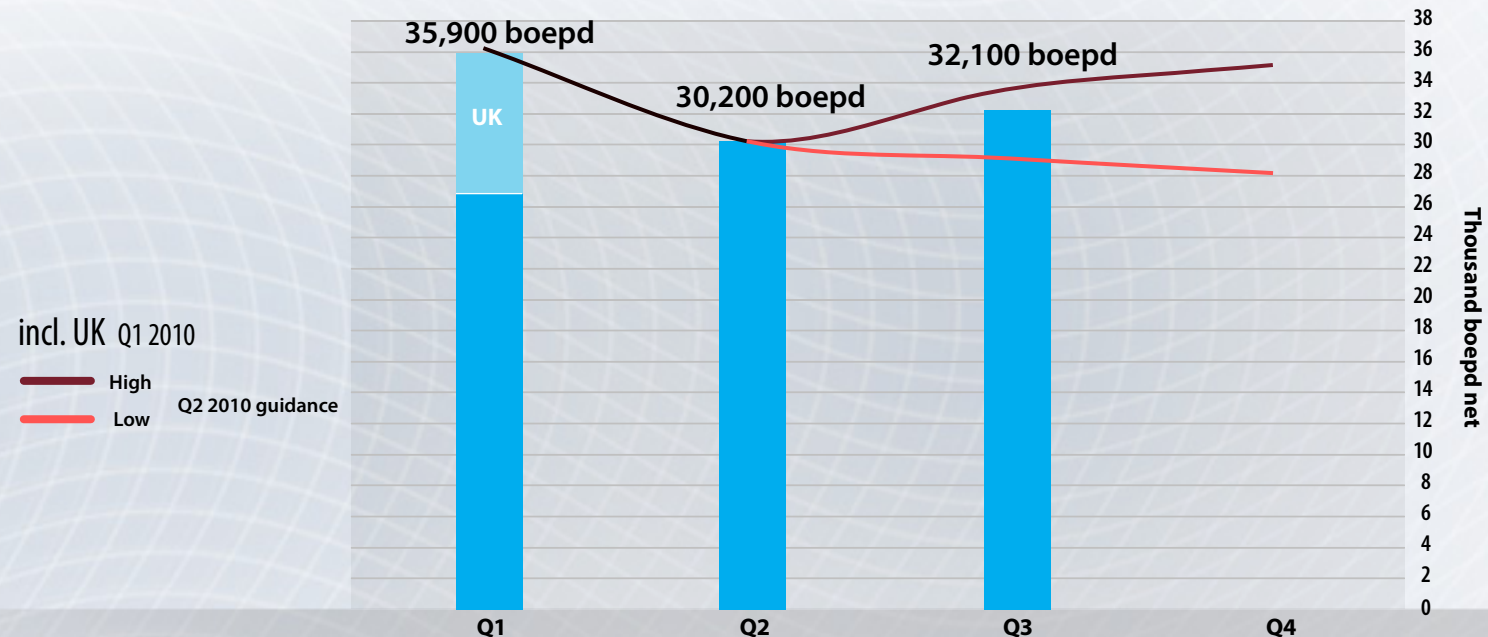
➤ Exploration Success

- Significant Avaldsnes discovery offshore Norway. Resources estimated 100-400 MMboe.
- Active exploration programme - Greater Luno Area, Barents Sea, Malaysia

Continued Strong Production



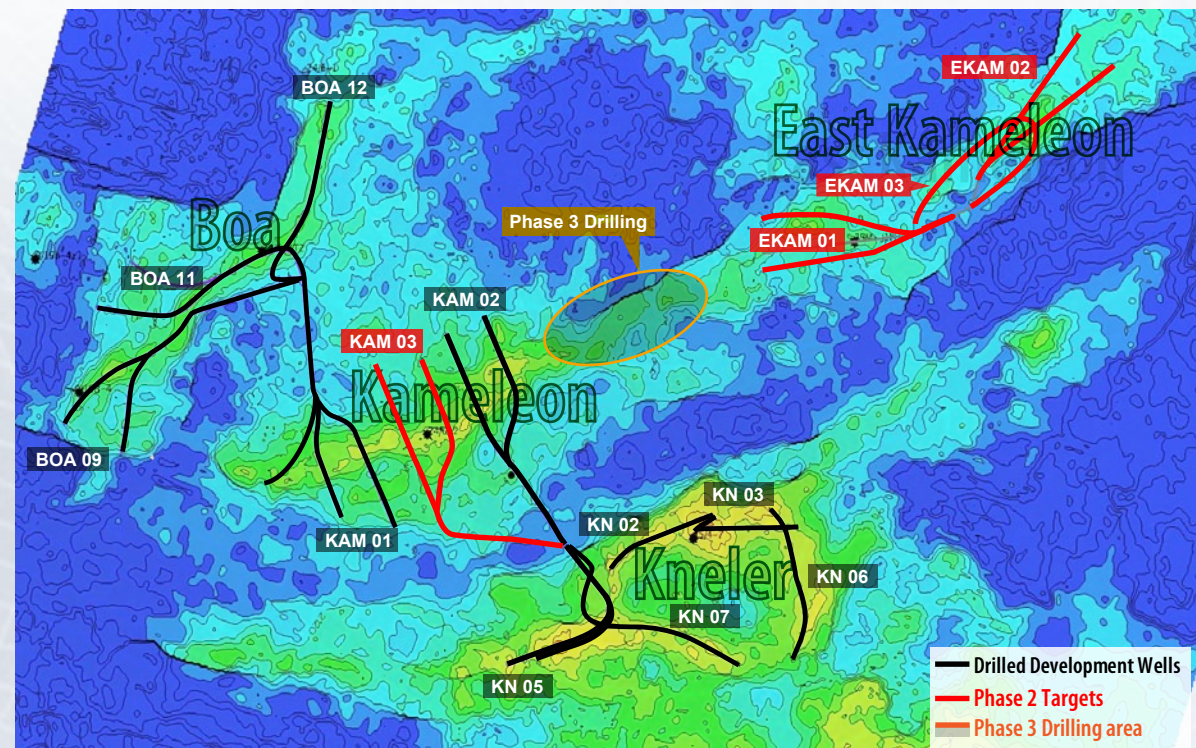
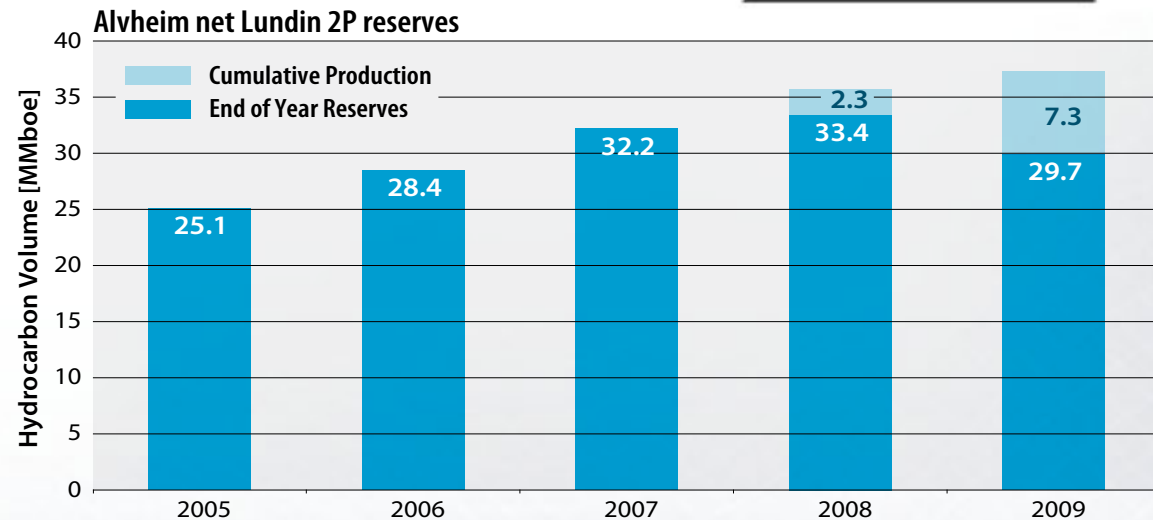
- ➔ Strong production in Q3 of 32,100 boepd driven by the Alvheim & Volund fields
- ➔ Year to date cost of operations per bbl 8.18 USD
- ➔ Volund onstream in Q2 2010 - Q3 production at 20,300 boepd gross
- ➔ 2010 production guidance narrowed to 32-34,000 boepd



Norway Production - Alvheim Field



- **Lundin Petroleum 15%**
 - ➔ Marathon 65%, ConocoPhillips 20%
- **Production first nine months 2010 at 13,600 boepd net - above forecast**
- **Costs of operation below USD 4/boe for 2010**
- **Drilling Phase 2**
 - ➔ The 3rd Kameleon well to commence production in Q4 2010
 - ➔ Phase 2 will increase production capacity
 - ➔ Number of development wells in East Kameleon increased from 2 to 3
 - ➔ Phase 2 drilling to be completed in mid 2011
- **Drilling Phase 3**
 - ➔ Potential for additional infill wells
 - ➔ No reserves carried for phase 3

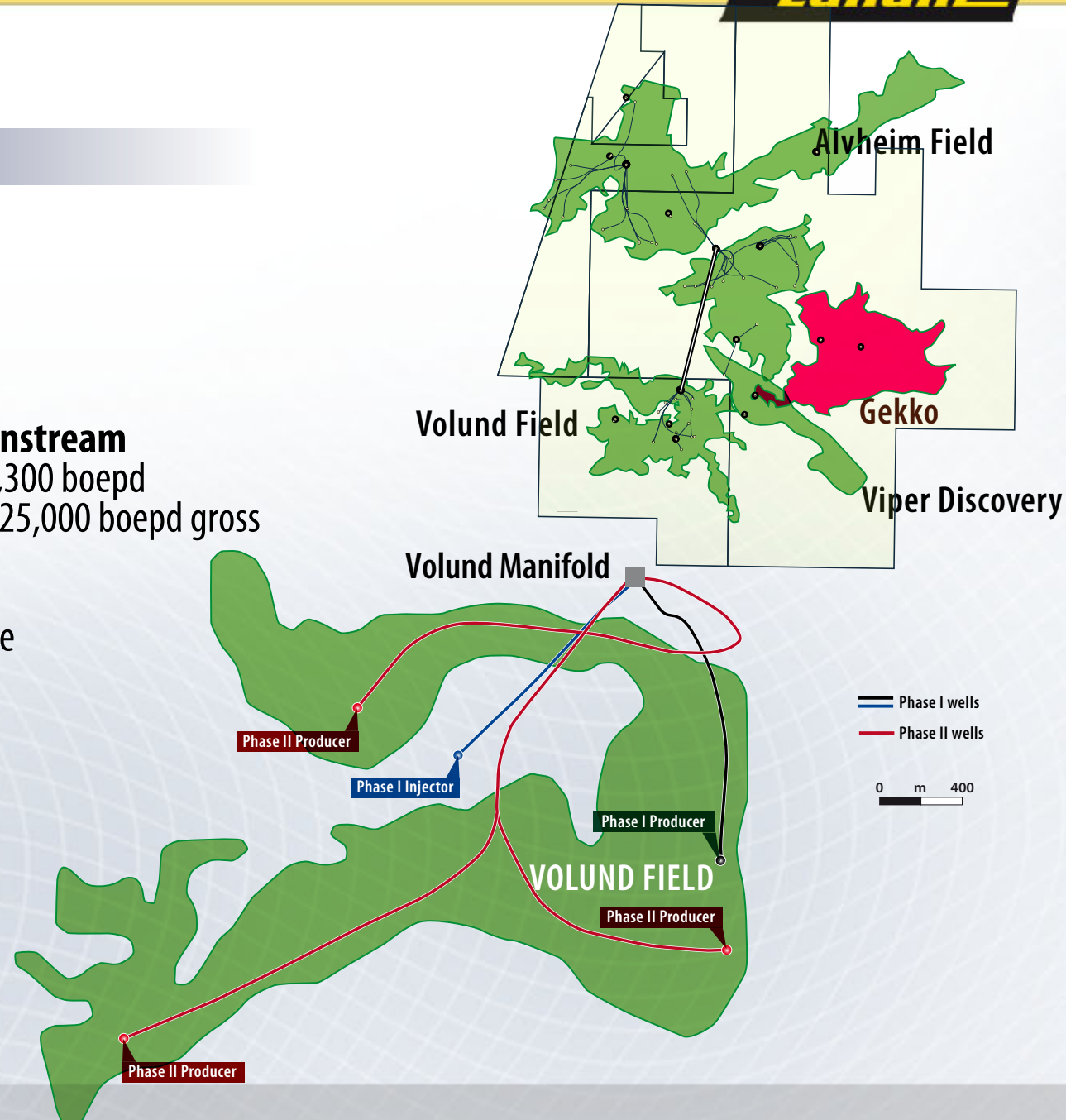


Norway Production - Volund Onstream

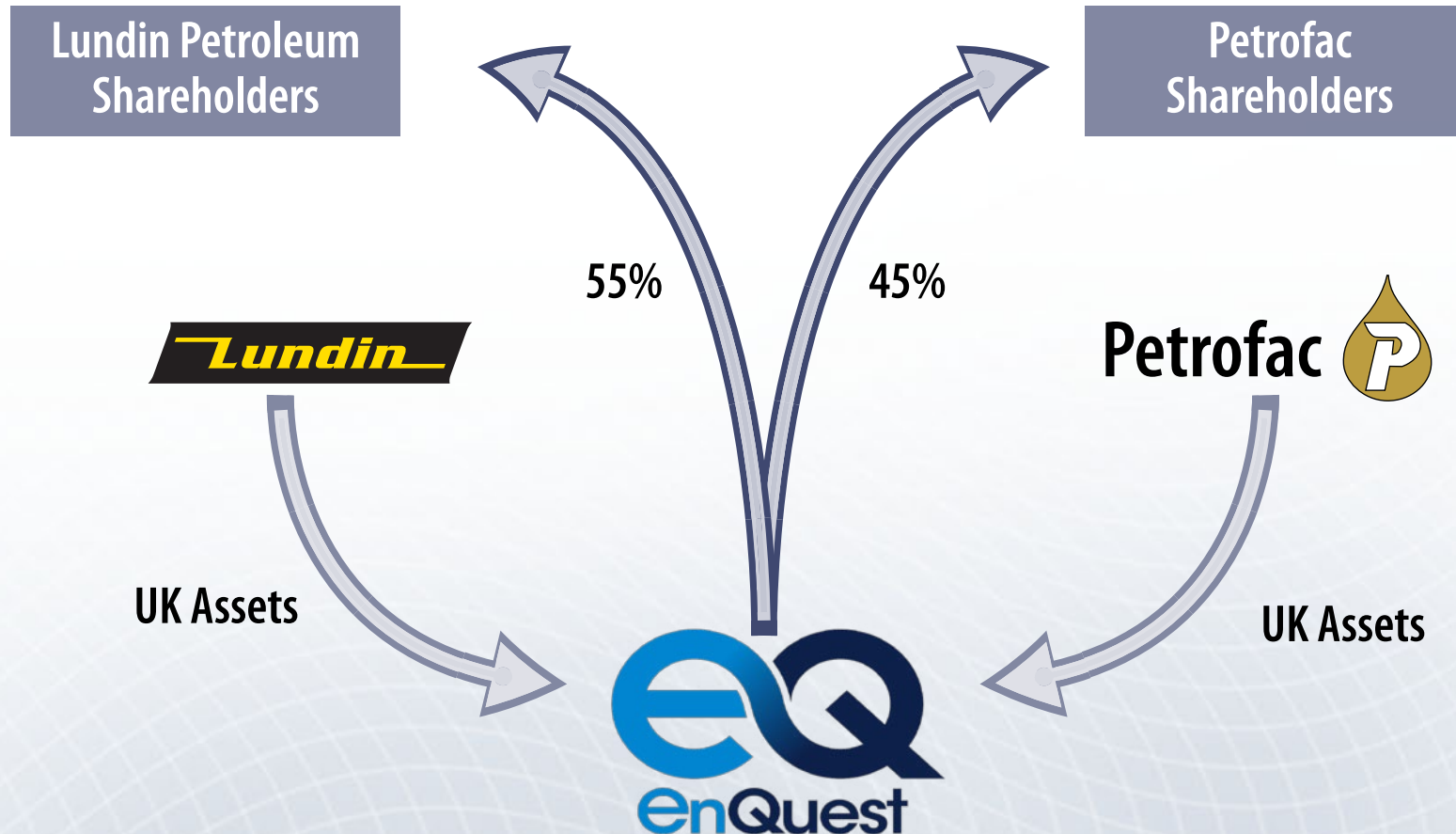
Lundin

Volund Field

- **Lundin Petroleum 35%**
 - ➔ Marathon 65% (operator)
- **Gross reserves 49 MMboe**
- **All the production wells now onstream**
 - ➔ Q3 2010 gross production of 20,300 boepd
 - ➔ Current production in excess of 25,000 boepd gross
- **Operating Cost**
 - ➔ Forecast at plateau ~ 8 USD/boe



Value Crystallisation - Spin-off of UK Assets

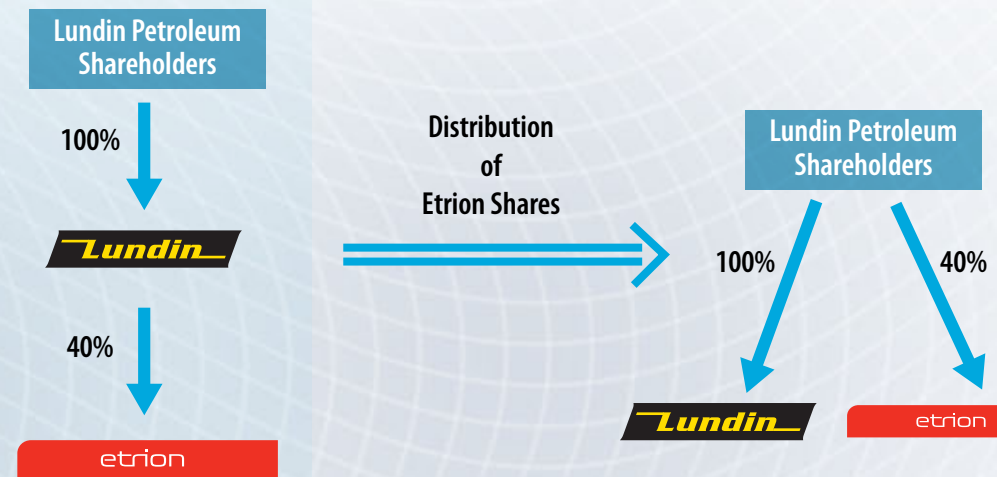


- EnQuest shares listed on main board of London Stock Exchange and secondary listing on NASDAQ OMX Stockholm in April 2010
- Current value of EnQuest shares distributed to Lupe shareholders ~ SEK 19
- Profit on distribution - MUSD 358

Value Crystallisation - Spin-off of Etrion Shareholding



- **LUPE owns 40% of the shares in Toronto listed solar renewable power company Etrion Corp. One of the largest generators of solar power in Italy.**
- **Etrion shares to be listed on Nasdaq OMX Stockholm on November 12**
- **LUPE shareholders receive approx. 0.23 Etrion shares for each LUPE share. Value ~SEK 1.25 per LUPE share.**
- **Subject to LUPE EGM on 4 November**
- **LUPE profit on distribution 55 MUSD**

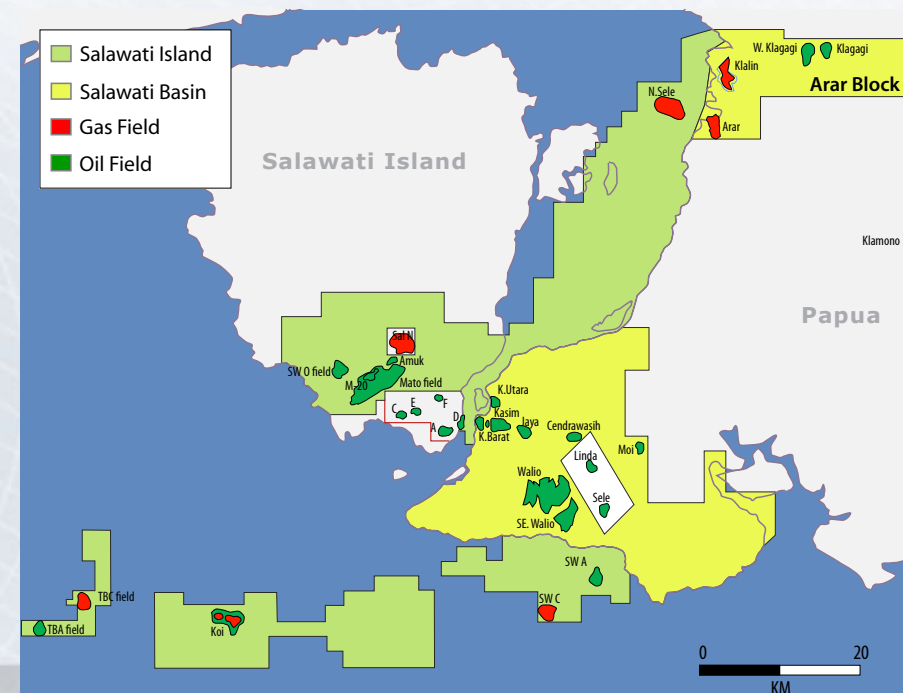


➤ Etrion shares listed on Toronto Stock Exchange and to be listed on NASDAQ OMX Stockholm

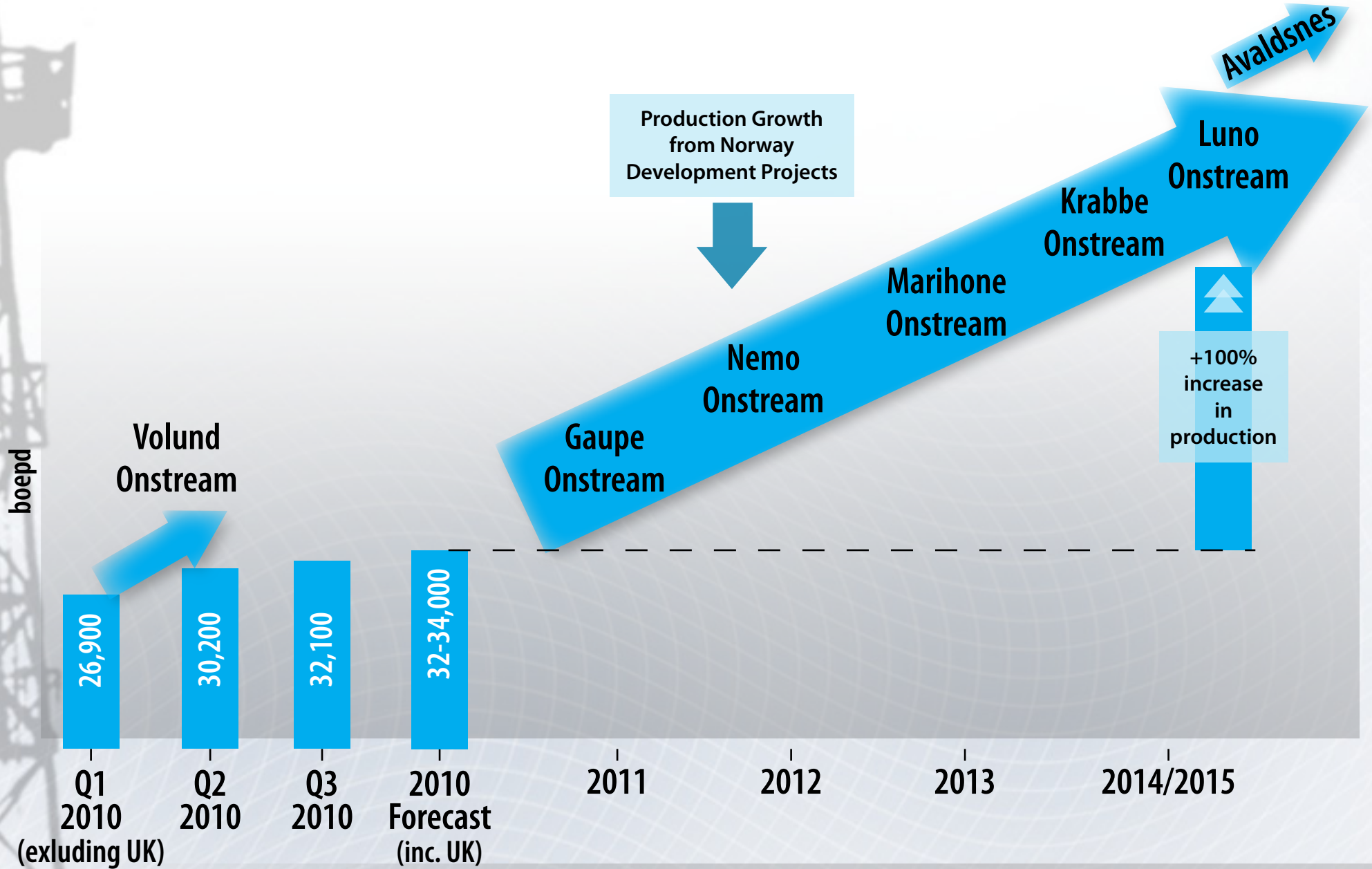
Value Crystallisation - Sale of Indonesia Salawati Assets



- Sold non-operated 25.9% interest in Salawati Basin and 14.5% in Salawati Island for MUSD 37.1 cash plus contingent payment of up to MUSD 3.9 to RH Petrogas
- Closing expected in fourth quarter 2010
- Profit on sale expected to be approx. 10 MUSD



Increase of Reserves and Production

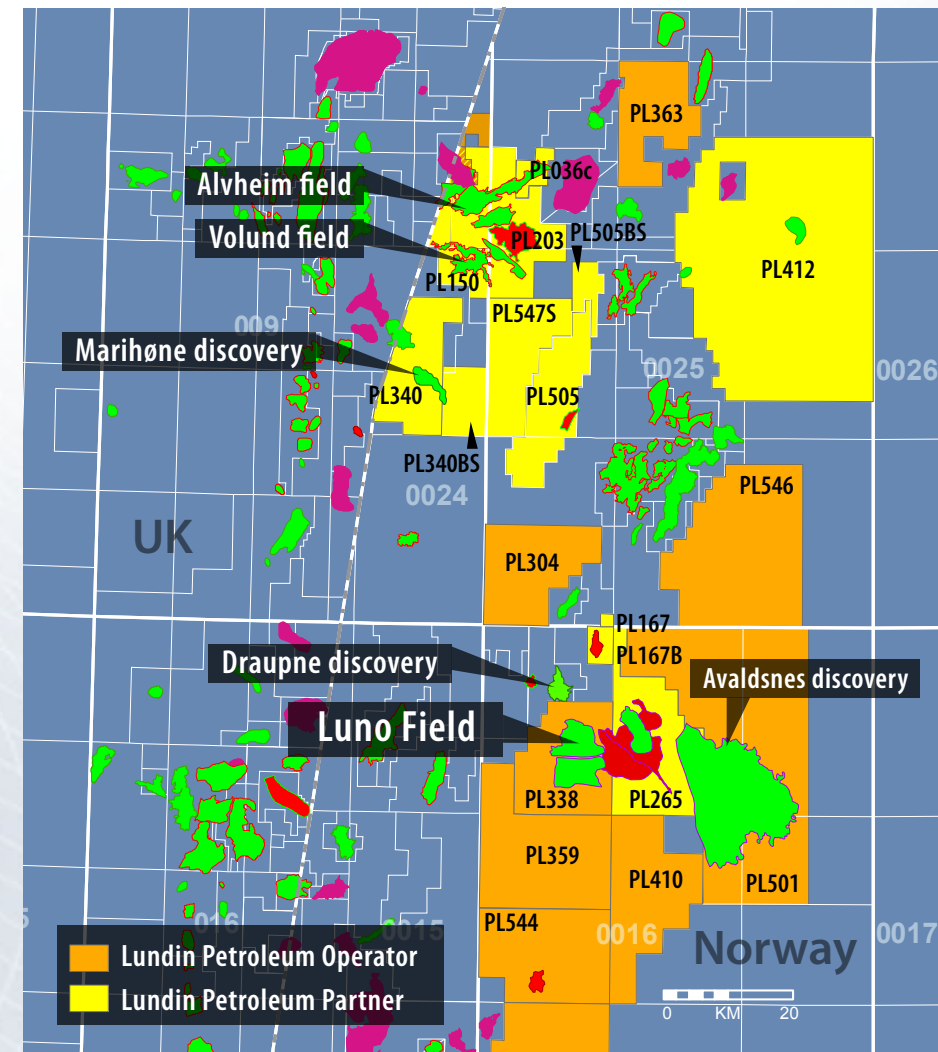


Increase of Reserves and Production



Luno Field Development

- **Licence PL338:**
Lundin Petroleum interest 50% (operator),
Wintershall 30%, RWE 20%
- **Luno discovery in 2007**
- **Two appraisal wells. Second well completed in 2010**
- **Gaffney Cline certified 2P reserves increase from 95mmboe to 149mmboe gross**
- **Plateau production forecast >60,000boepd**

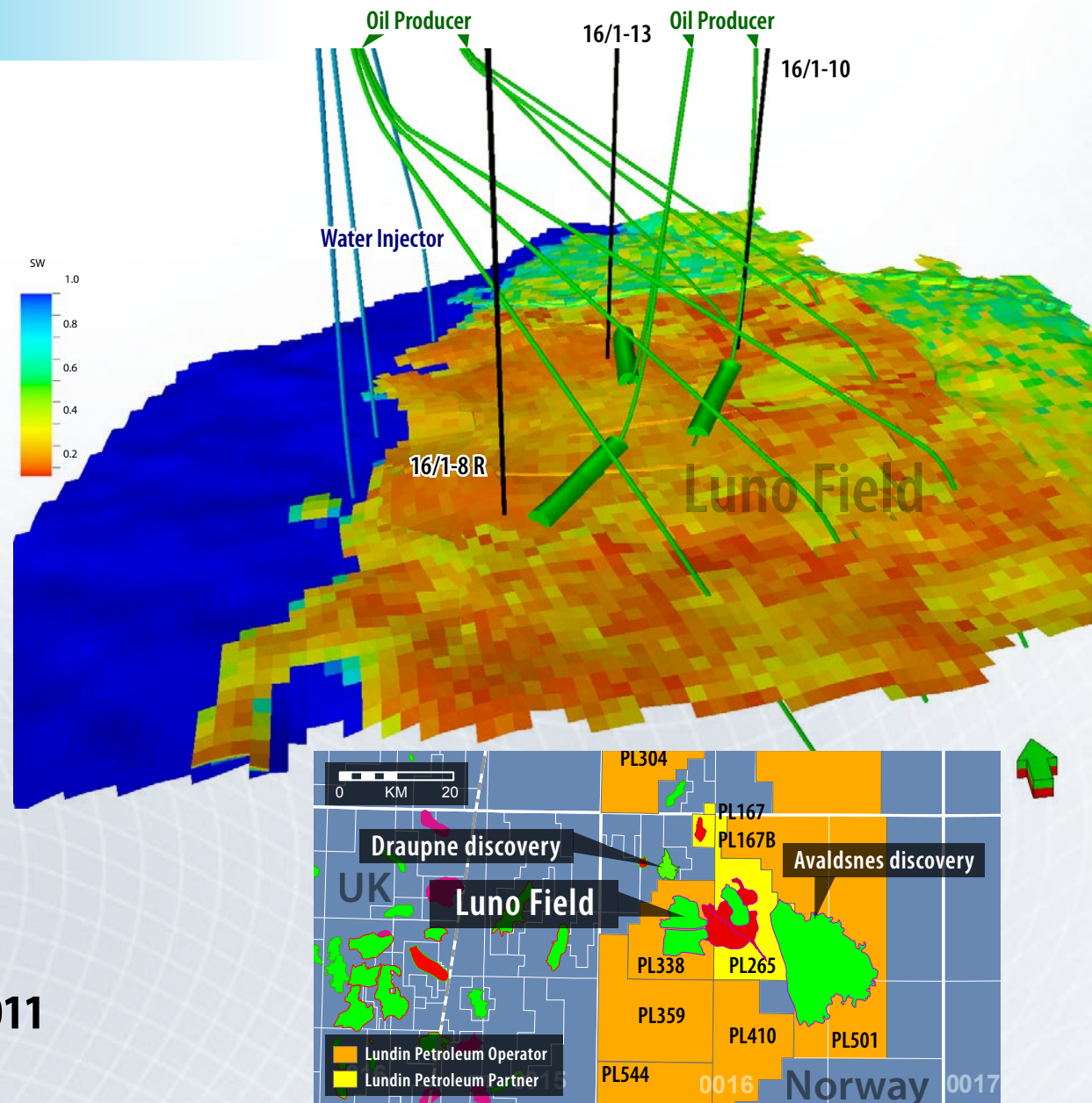


Increase of Reserves and Production



Luno Field Development

- 149 MMboe Luno commercial on a standalone basis
- Subsurface development planning complete
- Concept selection for Luno substantially complete
- Studies ongoing with Draupne field partners to review benefits of a joint development
- Preliminary conclusion
 - ➔ Economic benefits to all parties
- PDO submission scheduled 2011

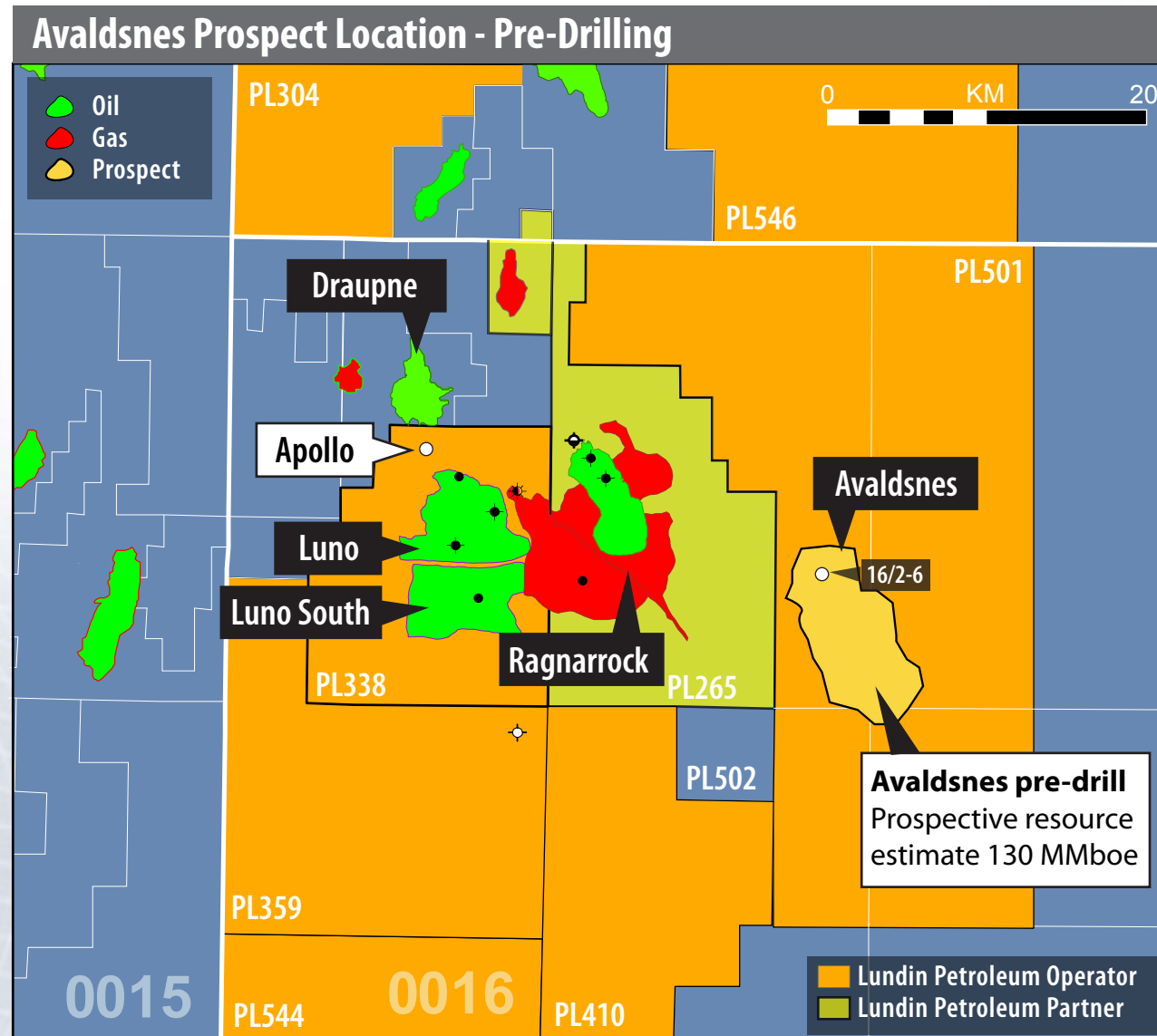


Exploration Success - Greater Luno Area



Avaldsnes discovery

- ➔ **PL501**
 - ➔ Lundin Petroleum (operator) 40%
 - ➔ Statoil Petroleum AS 40%
 - ➔ Maersk Oil AS 20%
- ➔ **Located 25 kms east of Luno**
- ➔ **Eastern flank of Utsira High**

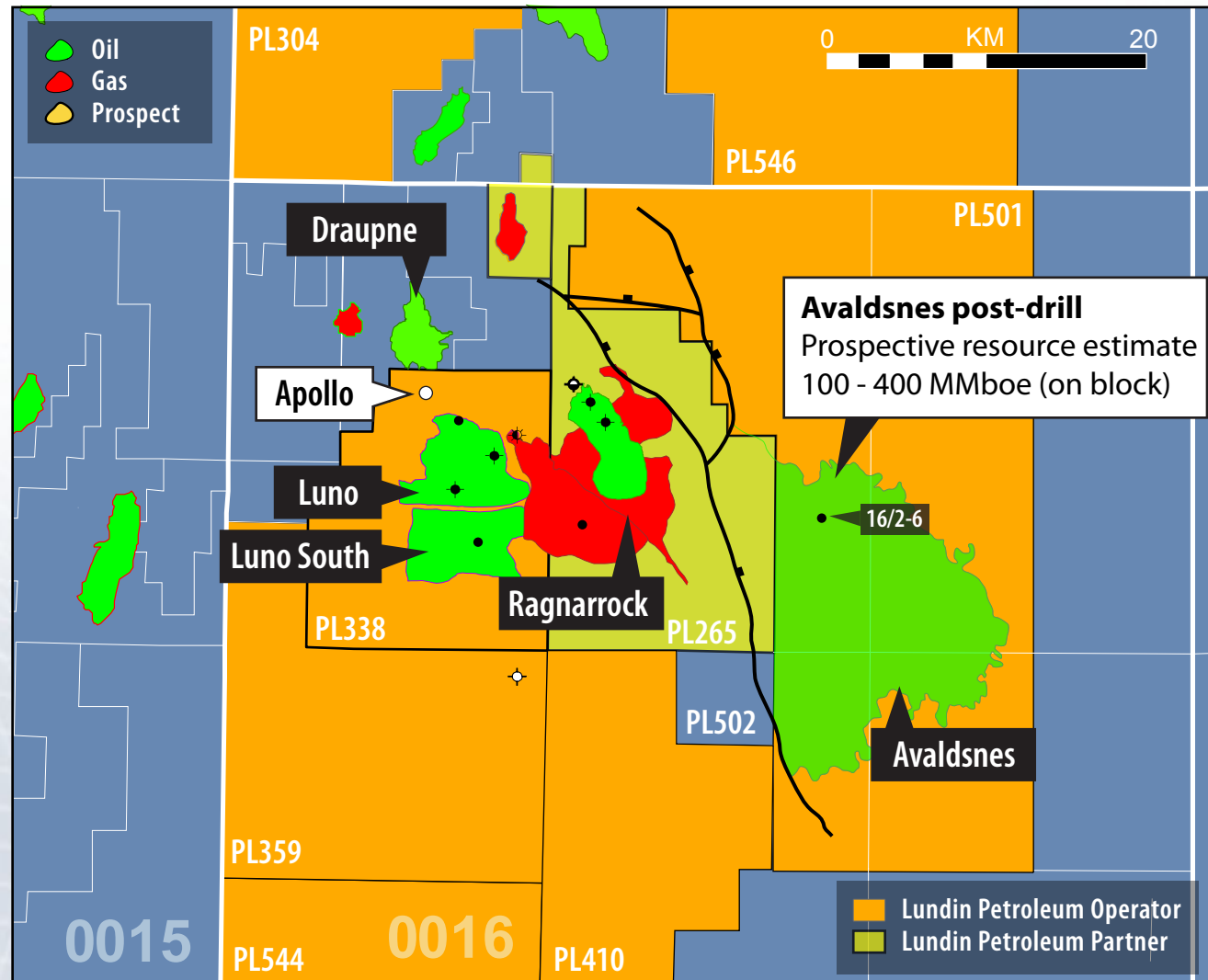


Greater Luno Area - Avaldsnes Discovery

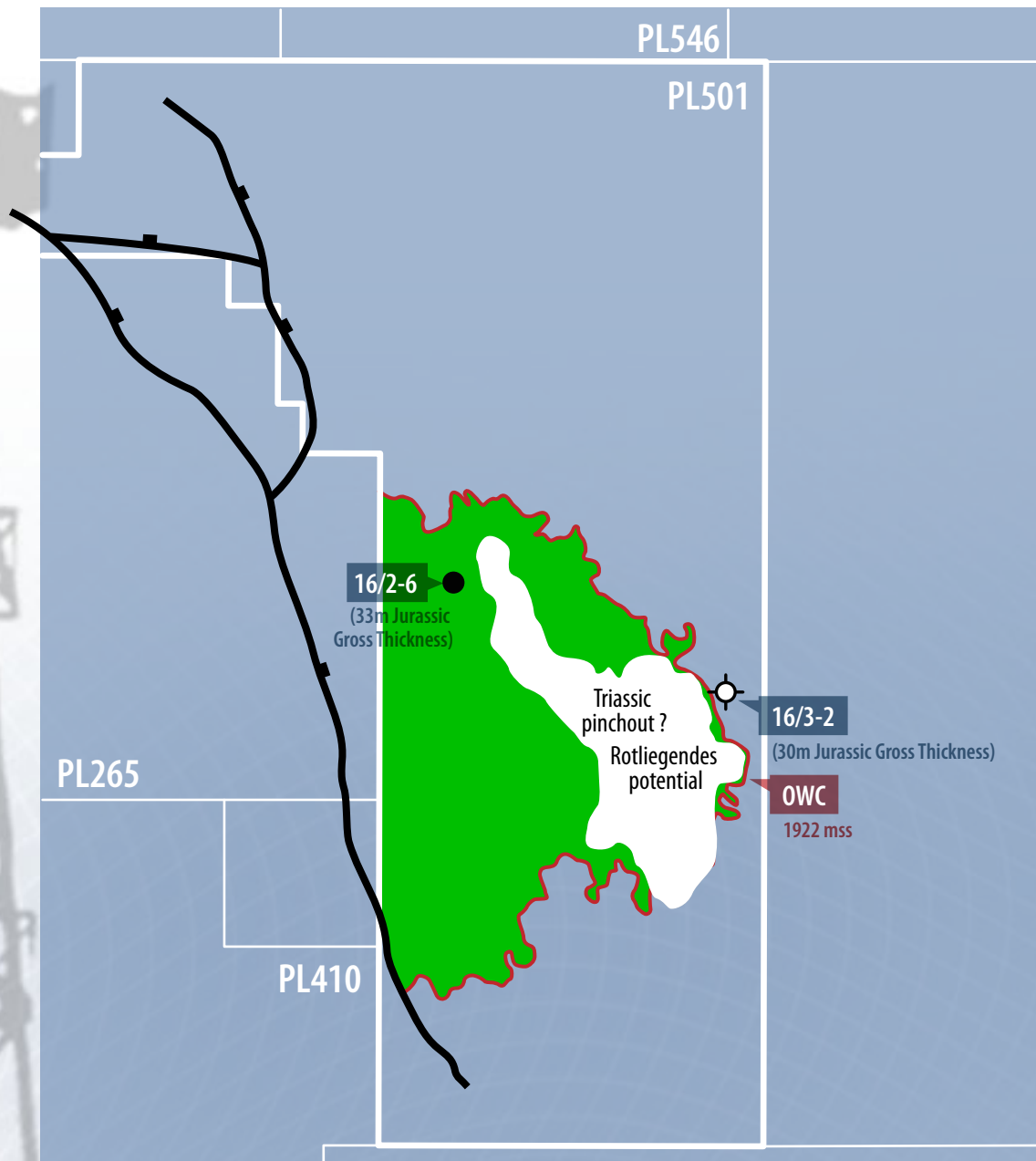


➤ Avaldsnes discovery

- ➔ 17 metres excellent quality Jurassic sandstone reservoir
- ➔ Main flow 5,000 bopd on a 52/64" choke
- ➔ Limited by DST tubing
- ➔ Test permeability >10 darcies
- ➔ No water
- ➔ Radius of investigation 2,110m
- ➔ Comprehensive coring and logging programme

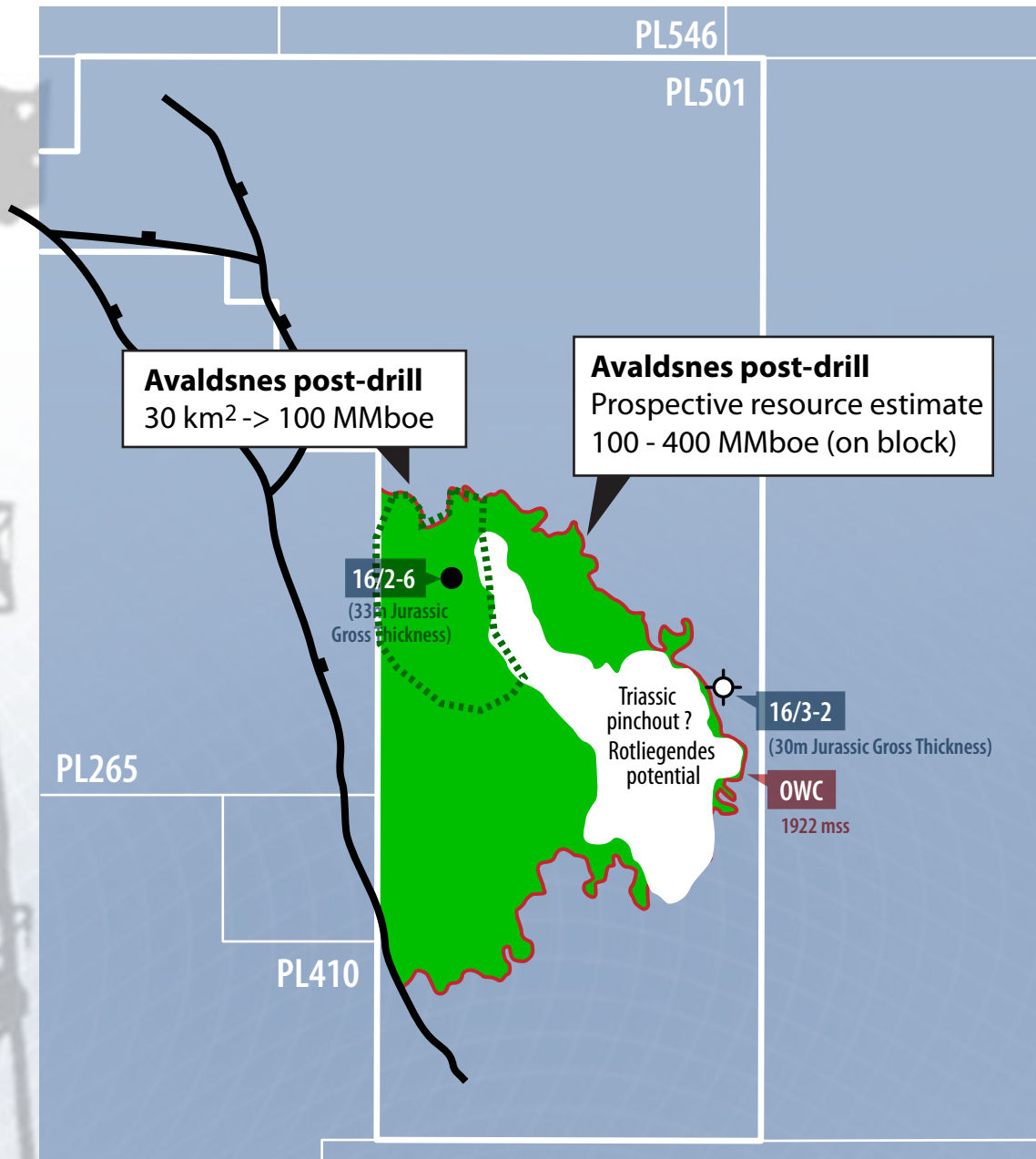


Avaldsnes Discovery



- ➔ Resources estimate on block at 100-400 MMboe
- ➔ Only include area in green
- ➔ Geological model assumes no Jurassic reservoir in white area

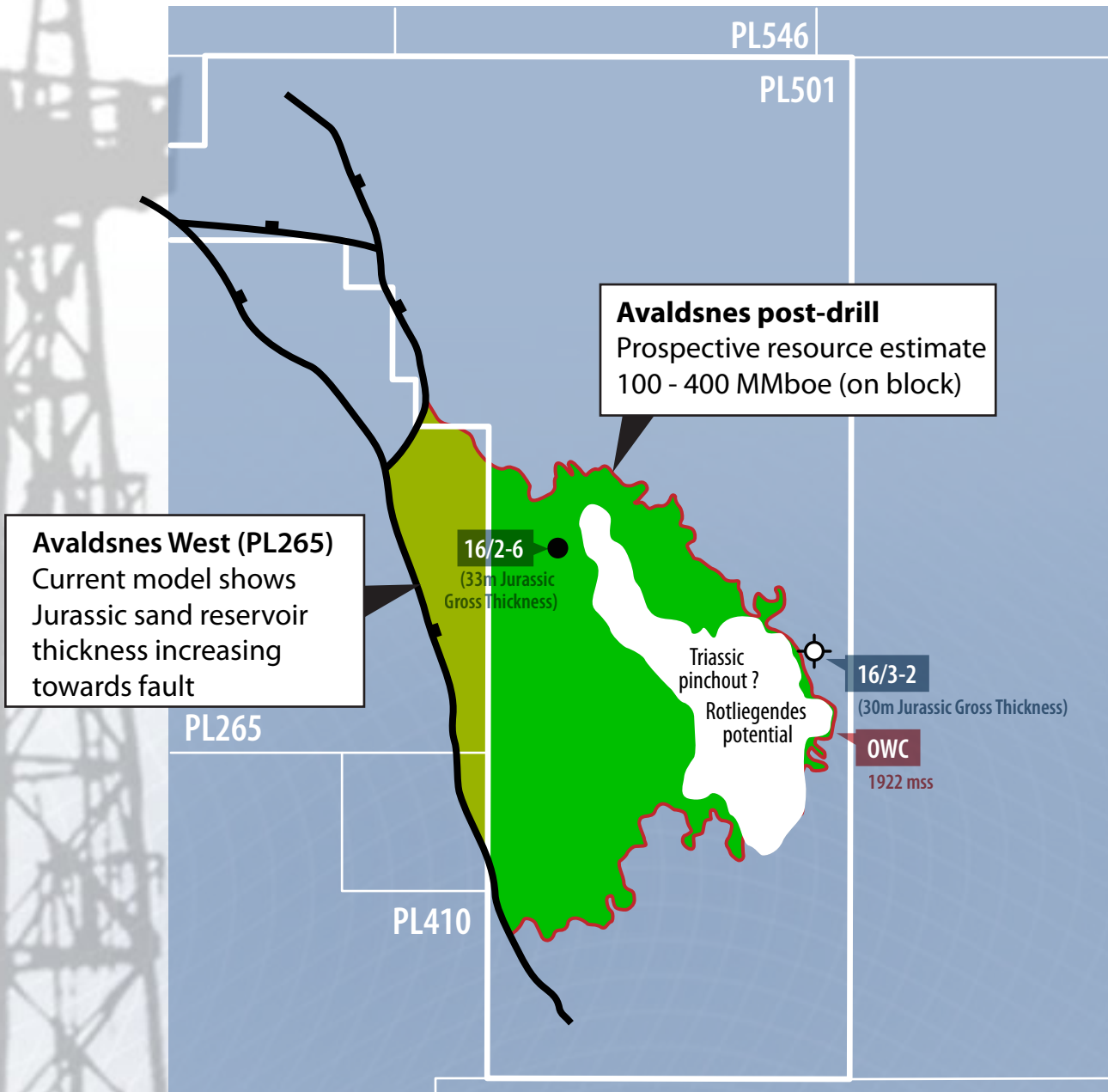
Avaldsnes Discovery



➔ Using the current geological model

- ➔ 100 MMboe segment is an area of 30 km² around the discovery well
- ➔ 400 MMboe for the green area

Avaldsnes Discovery - Further Upside

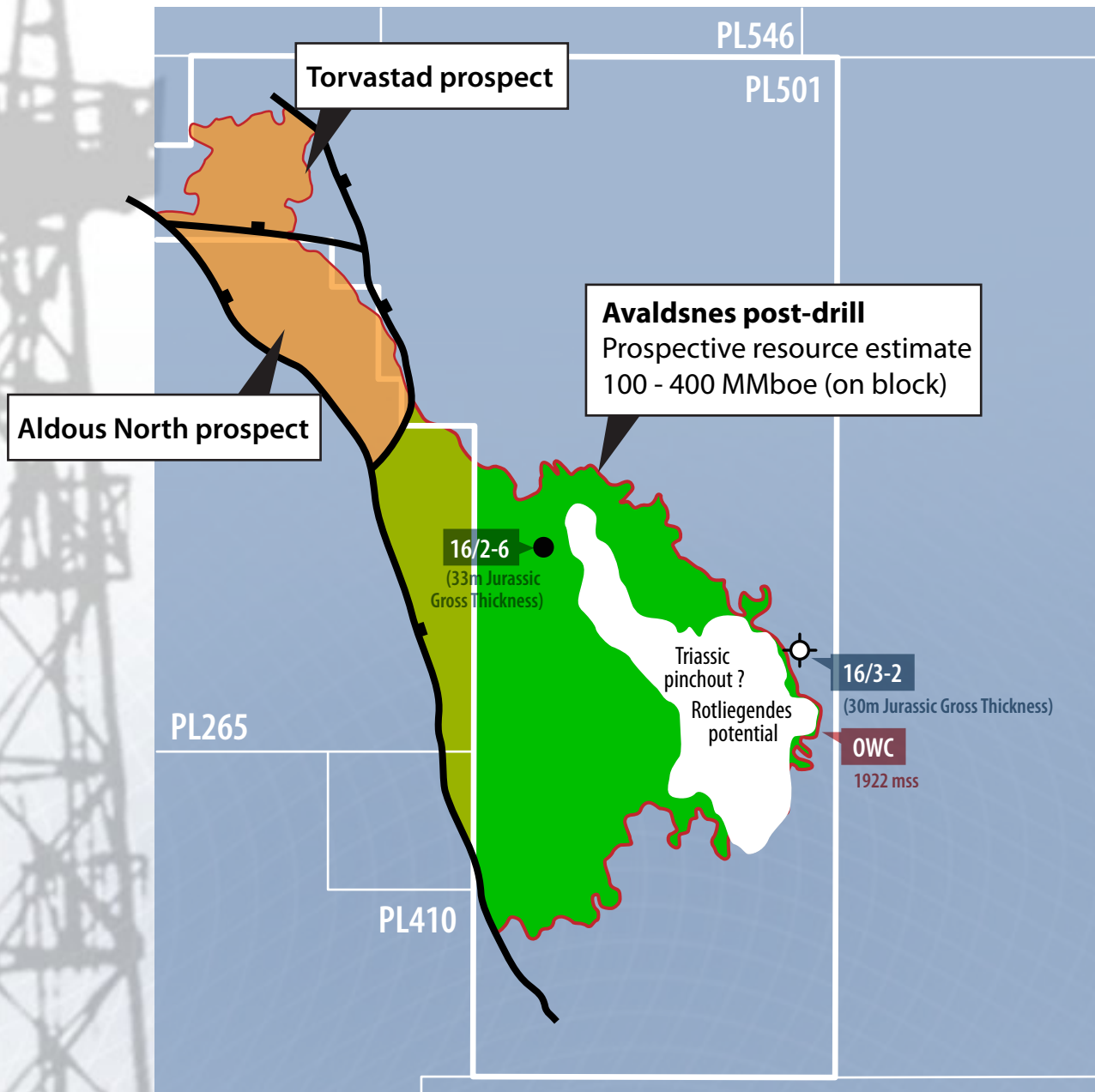


➔ **Additional Potential in Avaldsnes West located in PL265**

➔ **PL265**

- ➔ Lundin Petroleum 10%
- ➔ Statoil AS 40%
- ➔ Petoro AS 30%
- ➔ Det norske 20%

Avaldsnes Discovery - Further Upside - Exploration

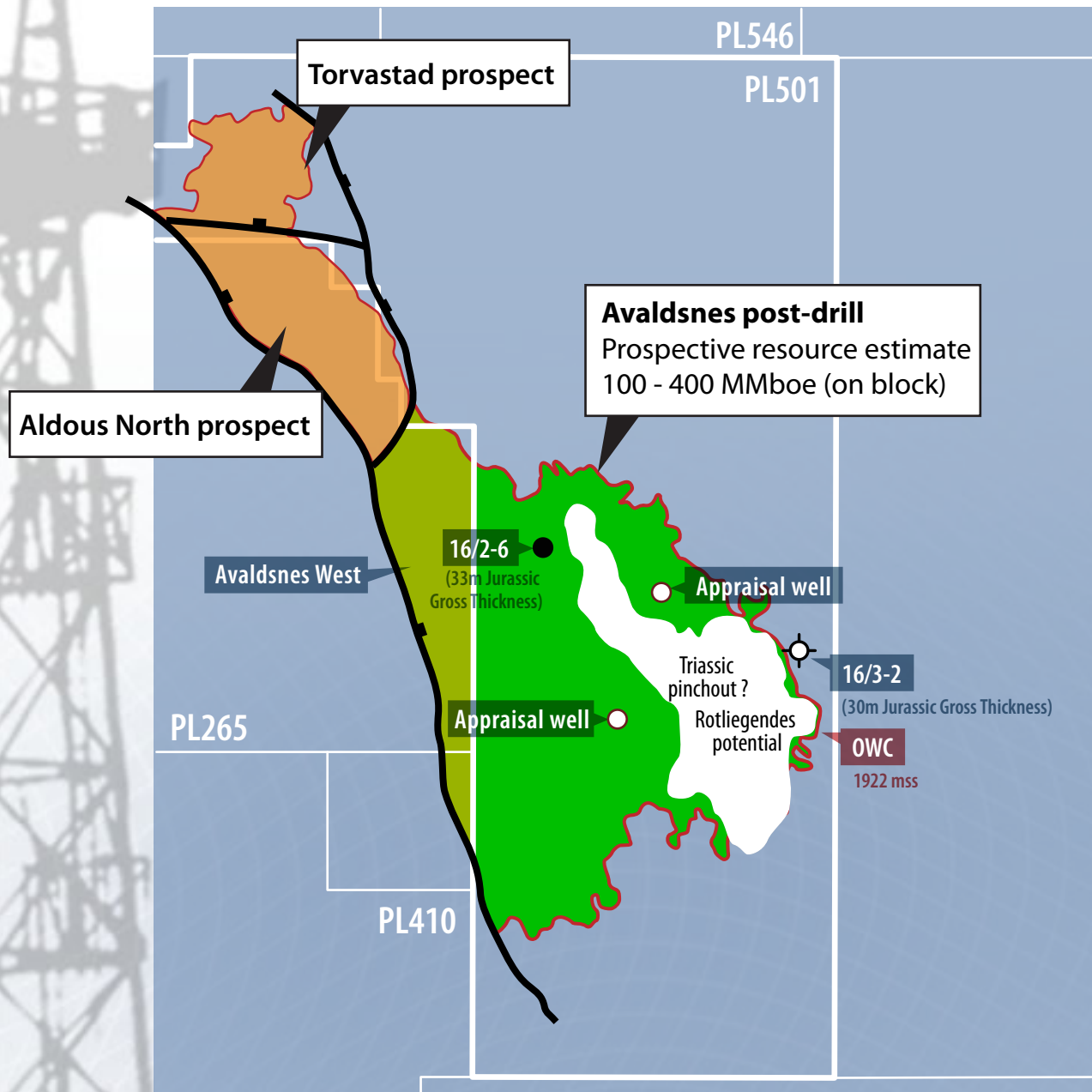


➤ **Aldous North prospect substantially in PL265**

➤ **Torvastad prospect in PL501**

⇒ **Both prospects on oil migration route**

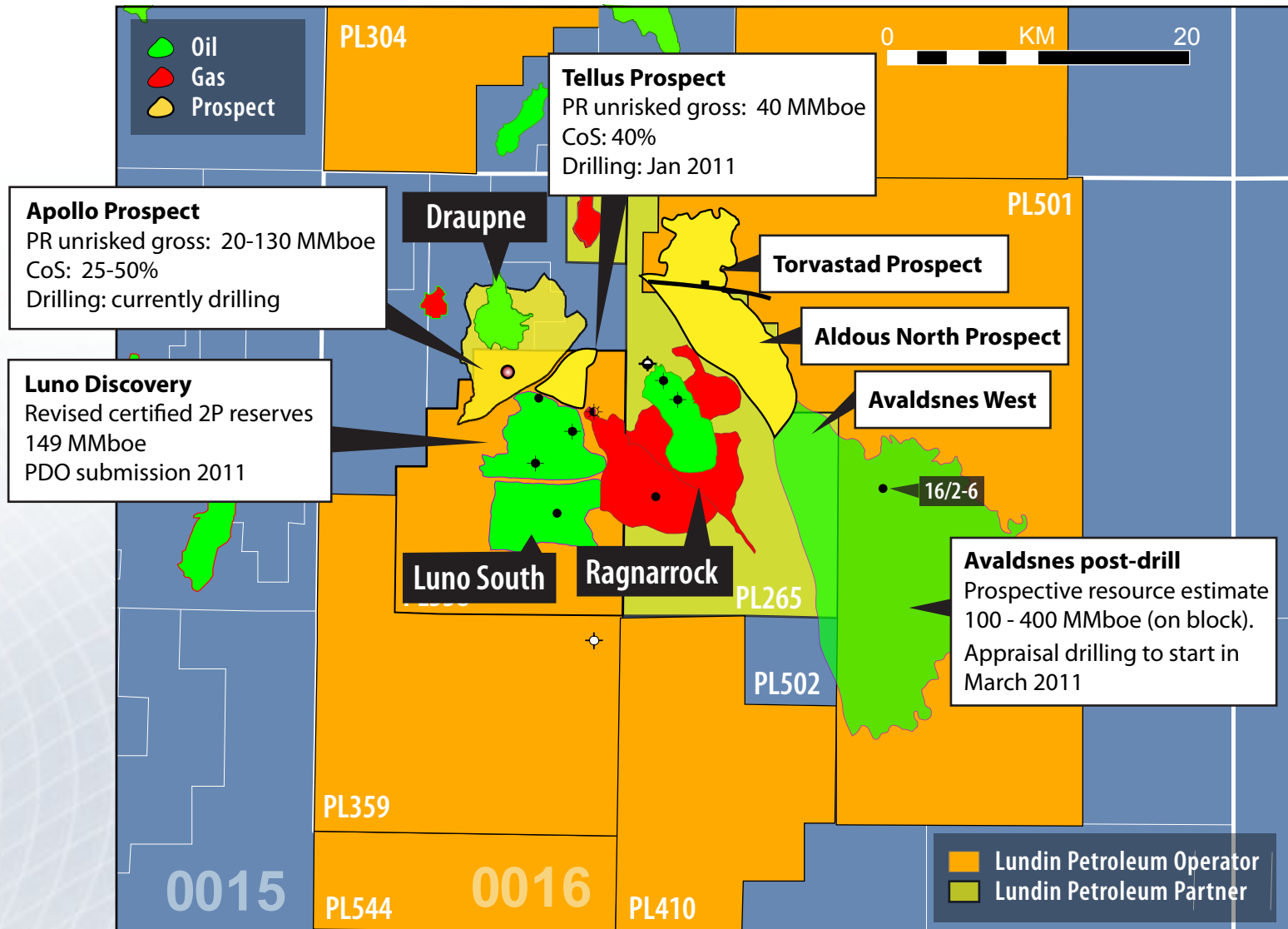
Avaldsnes Discovery - 2011 Appraisal



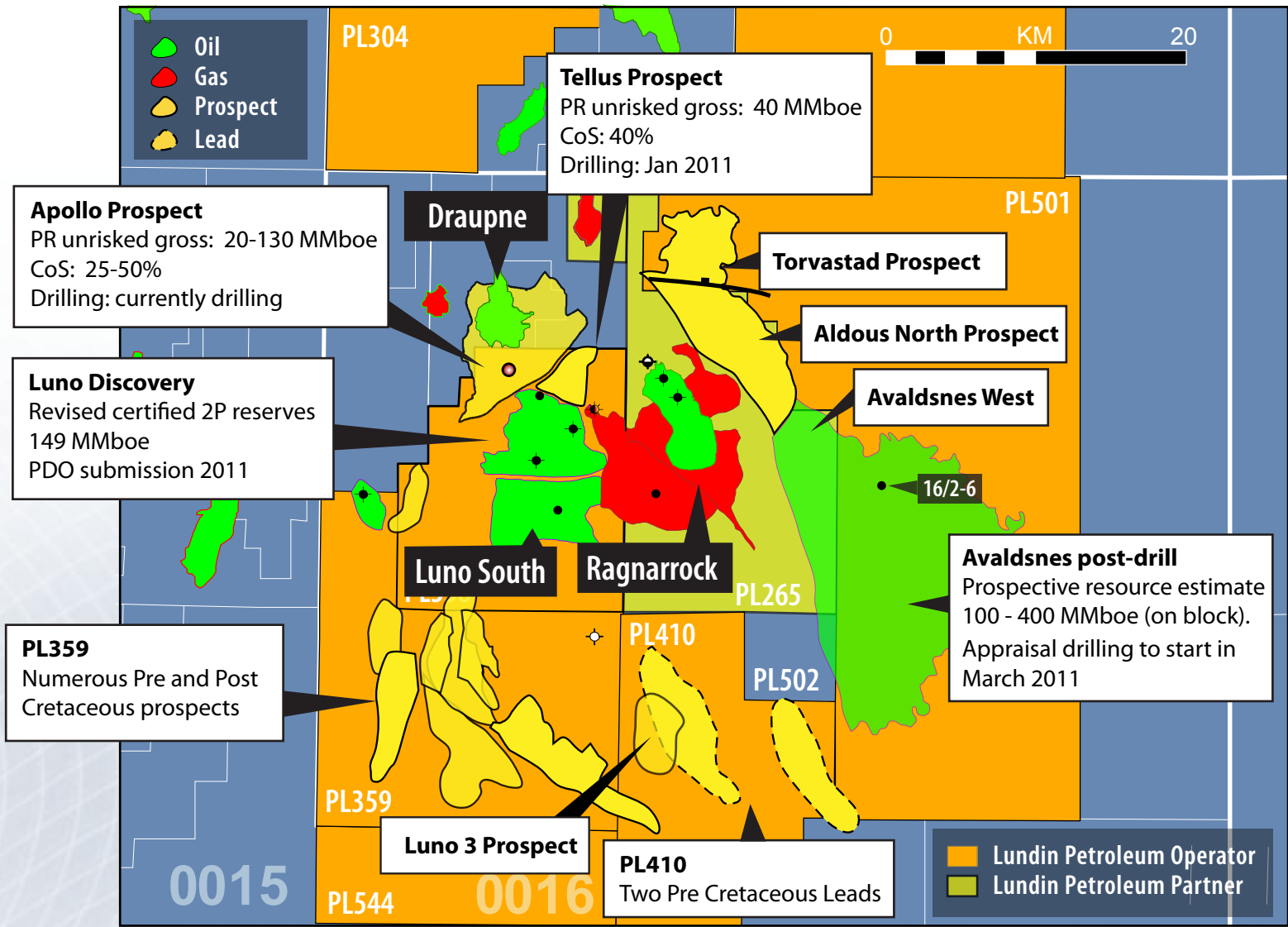
Avaldsnes post-drill
Prospective resource estimate
100 - 400 MMboe (on block)

- Avaldsnes appraisal drilling to commence in March 2011
- Bredford Dolphin secured for 2 firm and 2 option wells
- Likely Avaldsnes West & Aldous North drilling in 2011

Greater Luno Area - Further Upside - Exploration



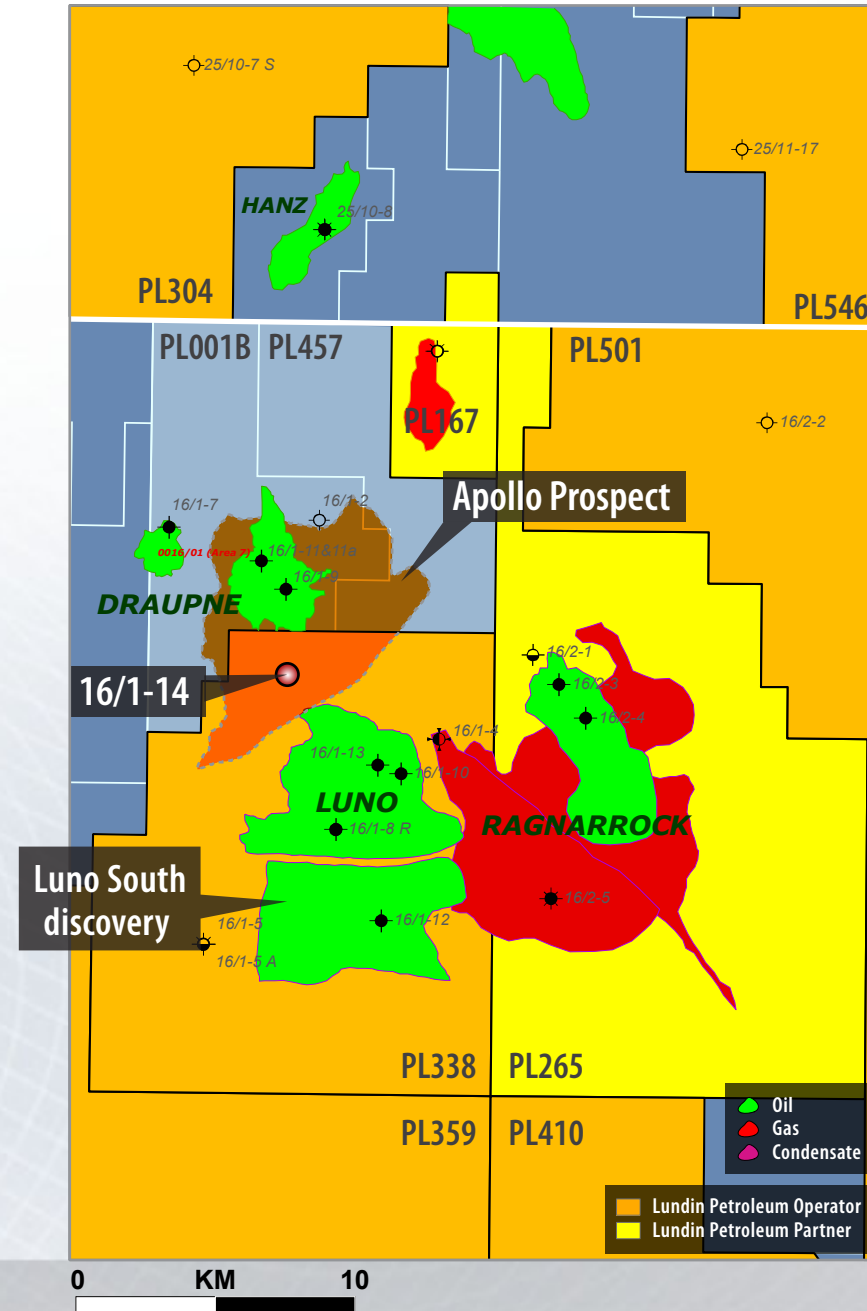
Greater Luno Area - Further Upside - Exploration



Greater Luno Area - Apollo Prospect Summary



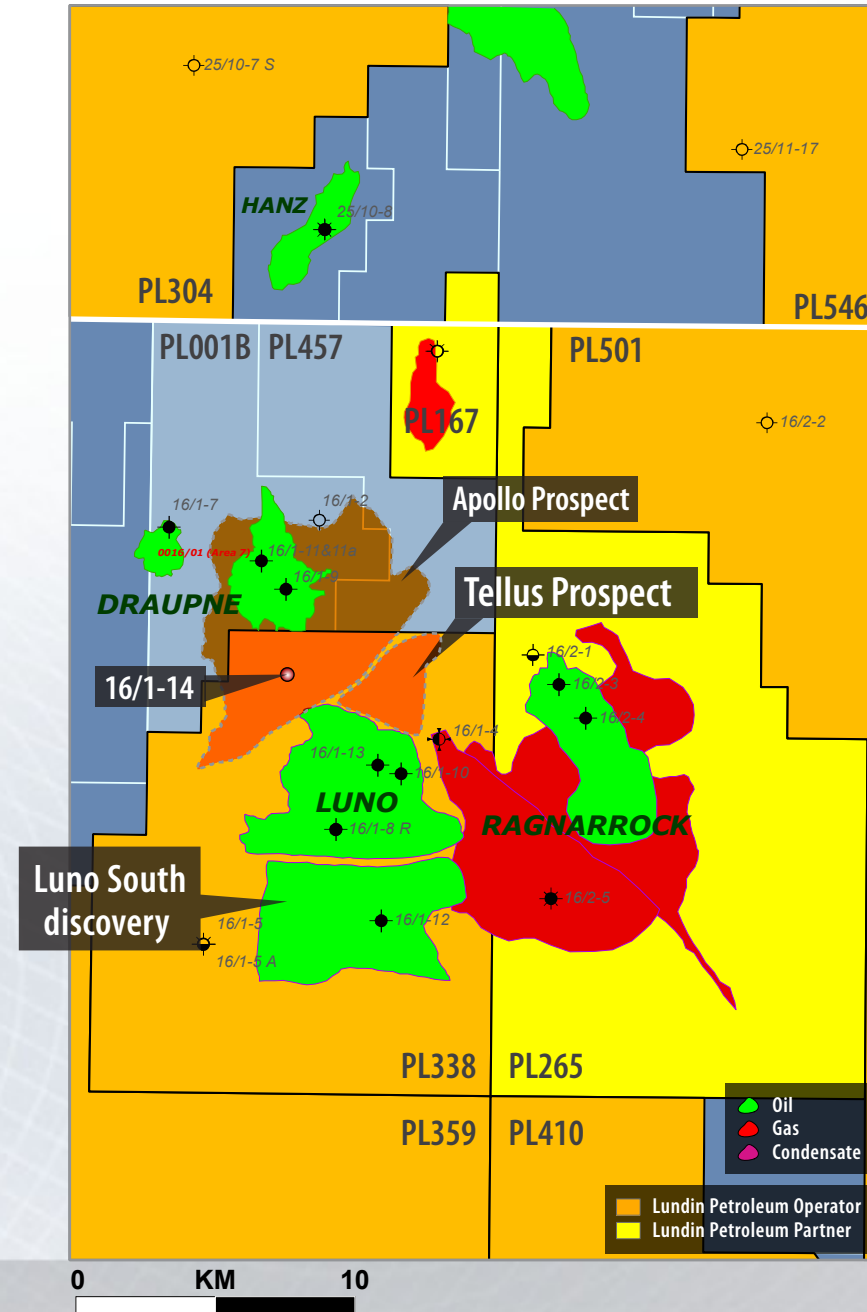
- ➔ **PL 338 - Lundin Petroleum 50% operator**
Wintershall 30%, RWE 20%
- ➔ **Apollo prospect (16/1-14) currently drilling**
- ➔ **Potential extension of Draupne discovery into PL338**
- ➔ **Further exploration upside based upon 3D seismic interpretation and geological model**
- ➔ **Prospect size 20-130 MMboe gross in PL338**



Greater Luno Area - Tellus Prospect Summary



- ➔ **PL 338 - Lundin Petroleum 50% operator**
Wintershall 30%, RWE 20%
- ➔ **Tellus prospect to be drilled in Q1 2011**
- ➔ **Prospect size 40 MMboe gross**



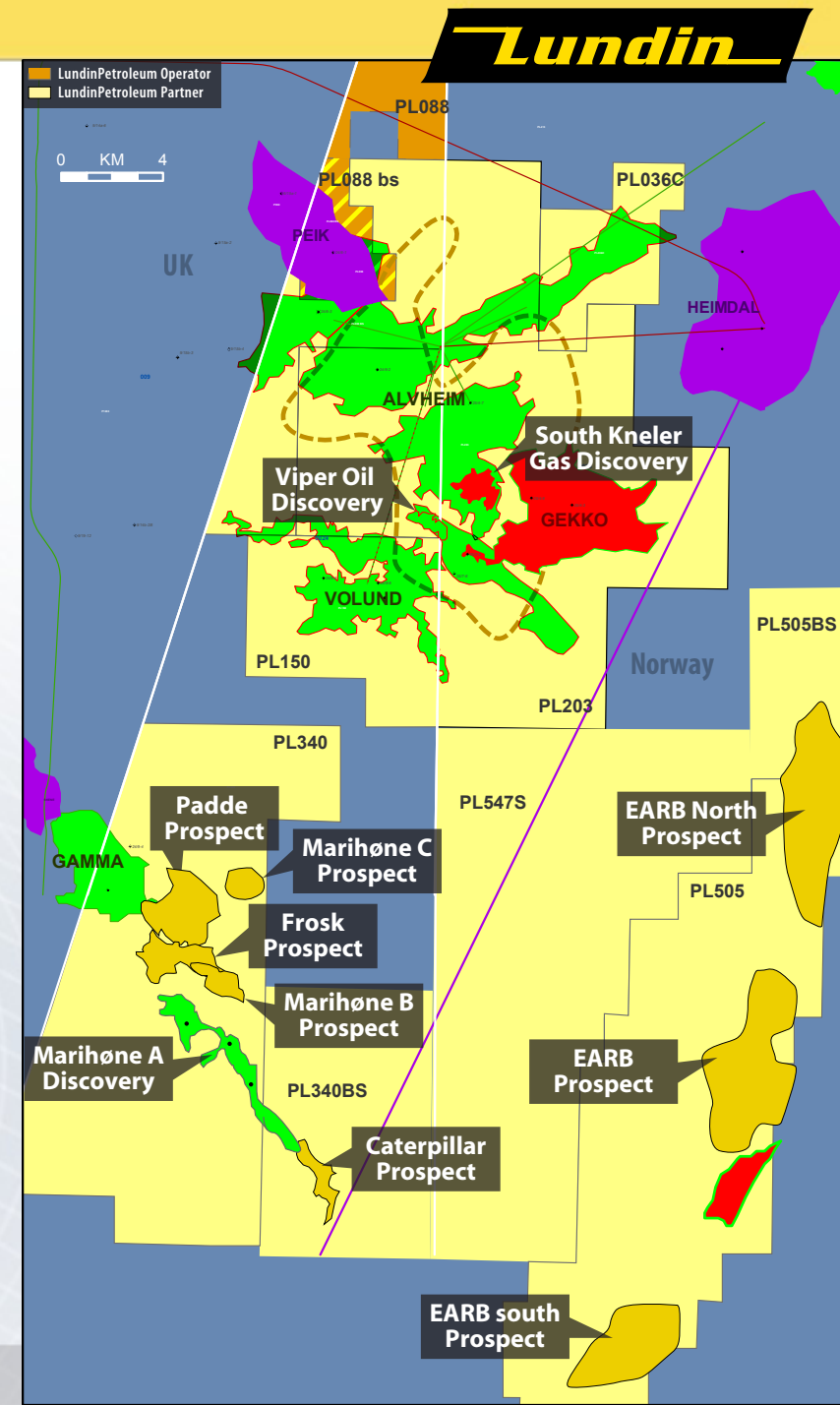
Exploration - Greater Alvheim Area

2009 Discoveries

- **PL340 (15%)**
 - ➔ Marihøne light oil discovery 20-30 MMboe
 - ➔ Delineated with two sidetracks
 - ➔ Tieback to Alvheim FPSO
- **PL203 (15%)**
 - ➔ Viper oil discovery 5-10 MMboe
 - ➔ Tieback to Alvheim FPSO
 - ➔ South Kneler gas discovery

2010 Further Exploration

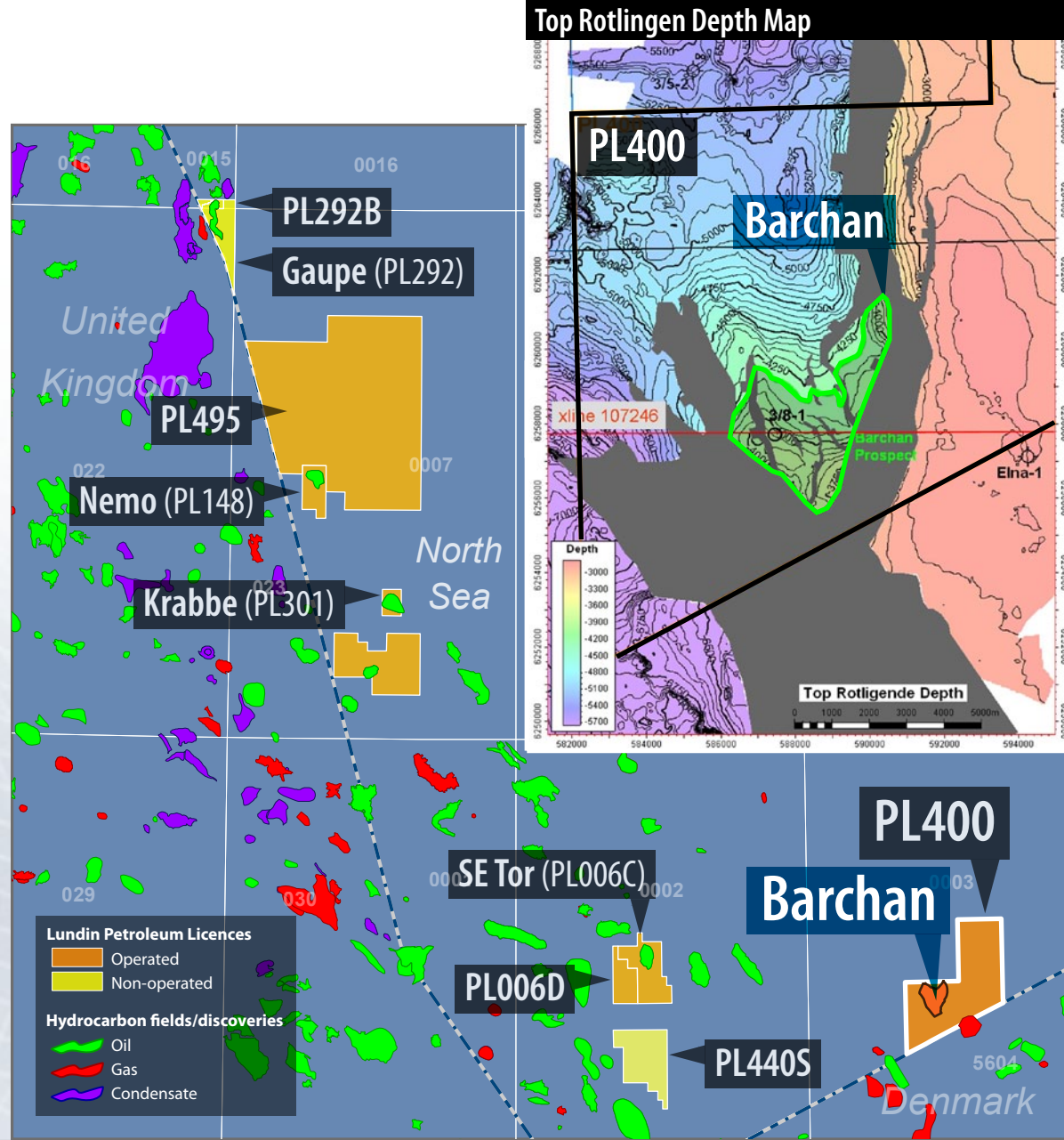
- **PL340/PL340 bs (15%)**
 - ➔ Caterpillar prospect to be drilled in 2010
 - ➔ Total unrisks gross resource potential for various prospects ~80 MMboe
- **PL505 (30%)**
 - ➔ EARB South prospect to be drilled in 2011
 - ➔ Total unrisks gross resource potential ~81 MMboe



Norway PL400 - Barchan



- ➔ **Lundin Petroleum 50% (operator)**
 - ➔ Noreco 30%, Petoro 20%
- ➔ **Barchan prospect**
 - ➔ Combined dip and fault closure
- ➔ **Unrisked (gross) Prospective Resources: 149 MMboe**
- ➔ **Currently drilling**



Barents Sea - Drilling to Commence in 2011

Numerous multi-stacked prospects matured in the portfolio

➔ PL438

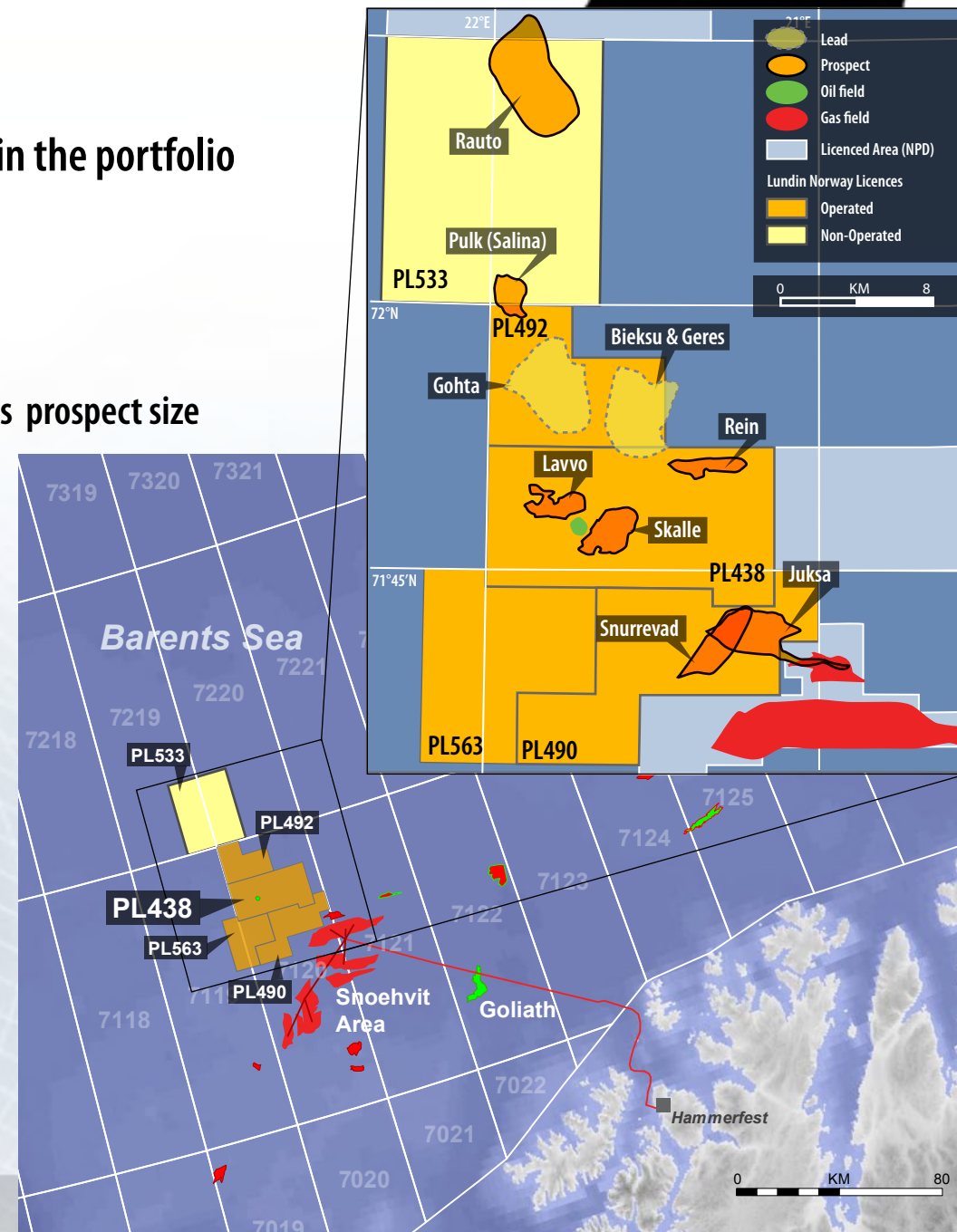
- ➔ Lundin Petroleum 25% (operator)
- ➔ 3 prospects
- ➔ Skalle to be drilled in Q1 2011, 250 MMboe gross prospect size in multiple targets

➔ PL533

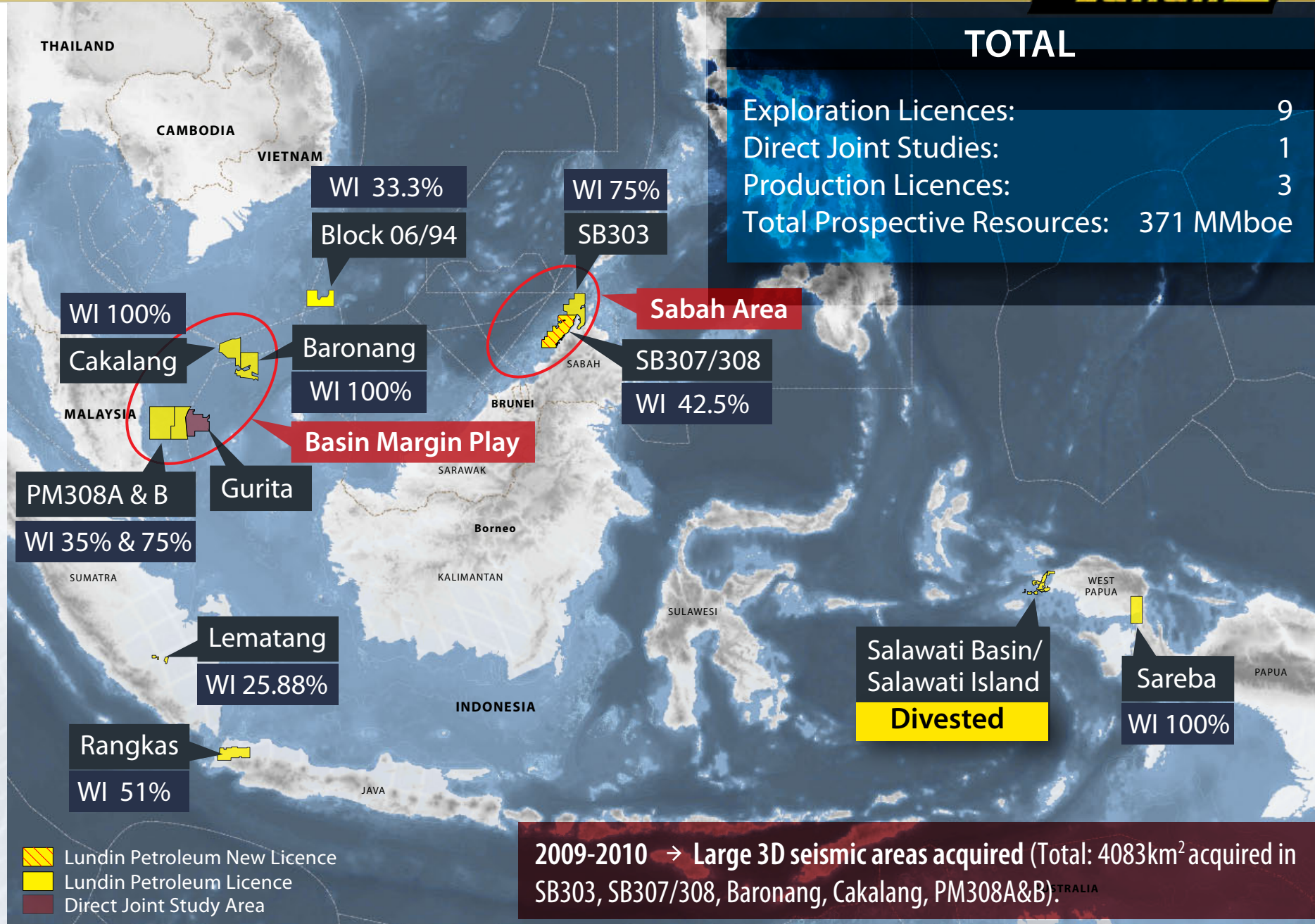
- ➔ Lundin Petroleum 20%
- ➔ Rauto & Pulk prospects
- ➔ Pulk 500 MMboe gross prospect size in multiple targets
- ➔ likely to be drilled in 2011

➔ PL490

- ➔ Lundin Petroleum 30% (operator)
- ➔ Juksa and Snurrevad prospects
- ➔ likely drilling in 2012
- ➔ 380 MMboe gross prospect size

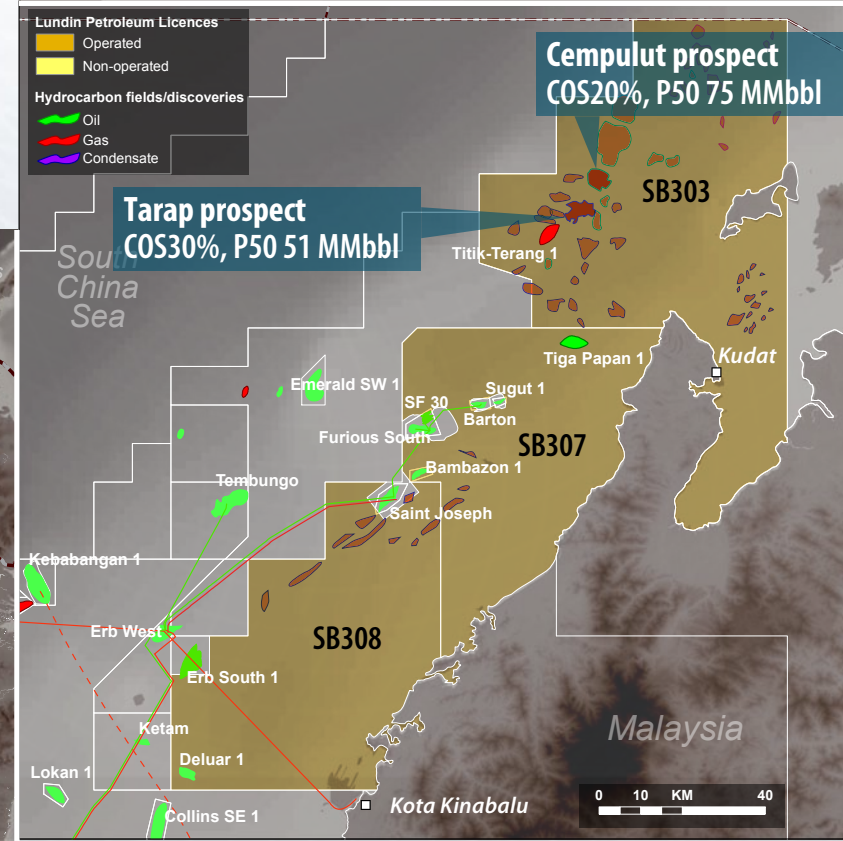
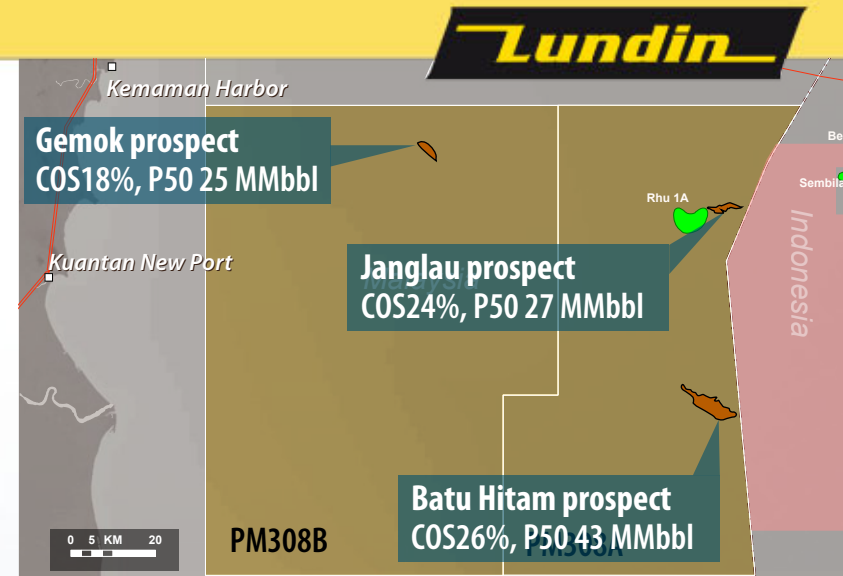


Exploration - South East Asia - Building a New Core Area



Malaysia 2011 Drilling Programme

Prospect	Block	Unrisked PR (MMbo)	
		Gross	Net
Tarap	SB303	51	38
Cempulut	SB303	75	56
Batu Hitam	PM308A	43	15
Janglau	PM308A	27	9
Gemok	PM308B	25	19
Total		221	137



Targeted Prospective Resources - 2010-2011 Drilling Schedule



	Country	Licence - Prospect	Operator	LUPE%	NURPR ⁽¹⁾	CoS%	NRPR ⁽²⁾	2010		2011			
								Q3	Q4	Q1	Q2	Q3	Q4
1	Norway	PL501 - Avaldsnes	Lundin	40.00	-	-	-	Discovery					
2	Norway	PL338 - Apollo	Lundin	50.00	10-65	25-50	5-16						
3	Norway	PL400 - Barchan	Lundin	50.00	75	18	13						
4	Norway	PL409 - Norall	Lundin	70.00	19	36	7						
5	Norway	PL340 - Caterpillar	Marathon	15.00	2	50	1						
6	Norway	PL505 - Earb South	Marathon	30.00	24	18	4						
7	Norway	PL519- Albert	Lundin	40.00	84	22	19						
8	Norway	PL338 - Tellus	Lundin	50.00	20	40	8						
9	Norway	PL501 - Avaldsnes 1 st Appraisal	Lundin	40.00	-	-	-						
10	Norway	PL501 - Avaldsnes 2 nd Appraisal	Lundin	40.00	-	-	-						
11	Norway	PL438 - Skalle	Lundin	25.00	63	19-41	22						
12	Norway	PL533 - Pulk	ENI	21.30 ⁽³⁾	107	14-19	16						
13	Malaysia	SB303 - Tarap	Lundin	75.00	38	30	12						
14	Malaysia	SB303 - Cempulut	Lundin	75.00	56	20	11						
15	Malaysia	PM308A - Batu Hitam	Lundin	35.00	15	26	4						
16	Malaysia	PM308A - Janglau	Lundin	35.00	9	24	2						
17	Malaysia	PM308B - Gemok	Lundin	75.00	19	18	3						
18	Vietnam	Block 06/94 - HDH	Pearl	33.33	-	-	-	P&A Dry					
19	Congo (Brazzaville)	Block Marine XIV - Makouala	SOCO	21.55	8	34	3						
				549-604		130-141							

⁽¹⁾ Net Unrisked Prospective Resources (MMboe)

⁽²⁾ Net Risked Prospective Resources (MMboe)

⁽³⁾ Prospect split between PL533 (20% equity) and PL 492 (30% equity)

operated

non operated

- **Strong Production and Low Operating Costs**
- **Value Crystallisation**
- **Increase of Reserves and Production**
- **Exploration Success**

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