

Financial Presentation

First Six Months 2016

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3 August 2016



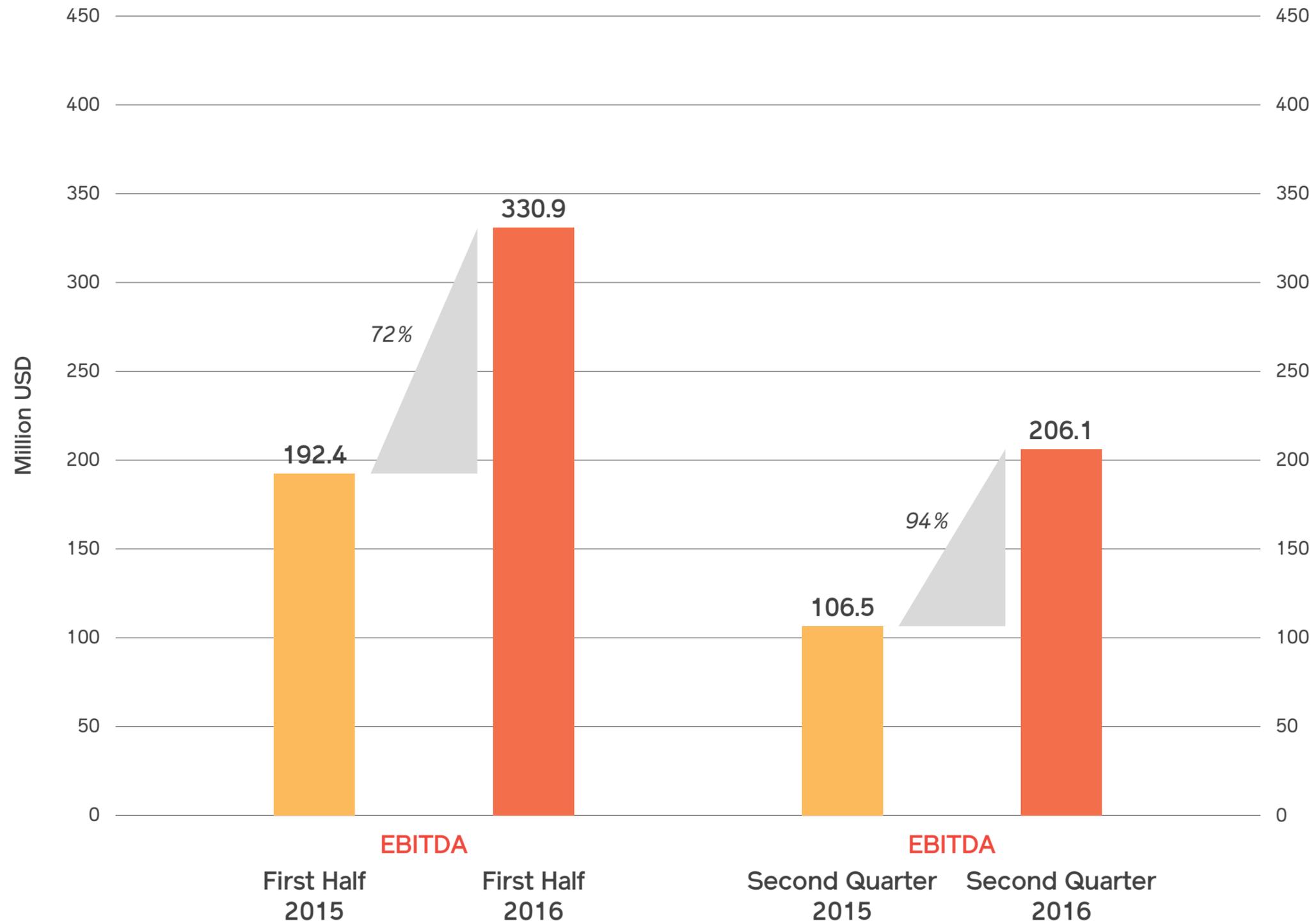
First Six Months 2016

Financial Highlights

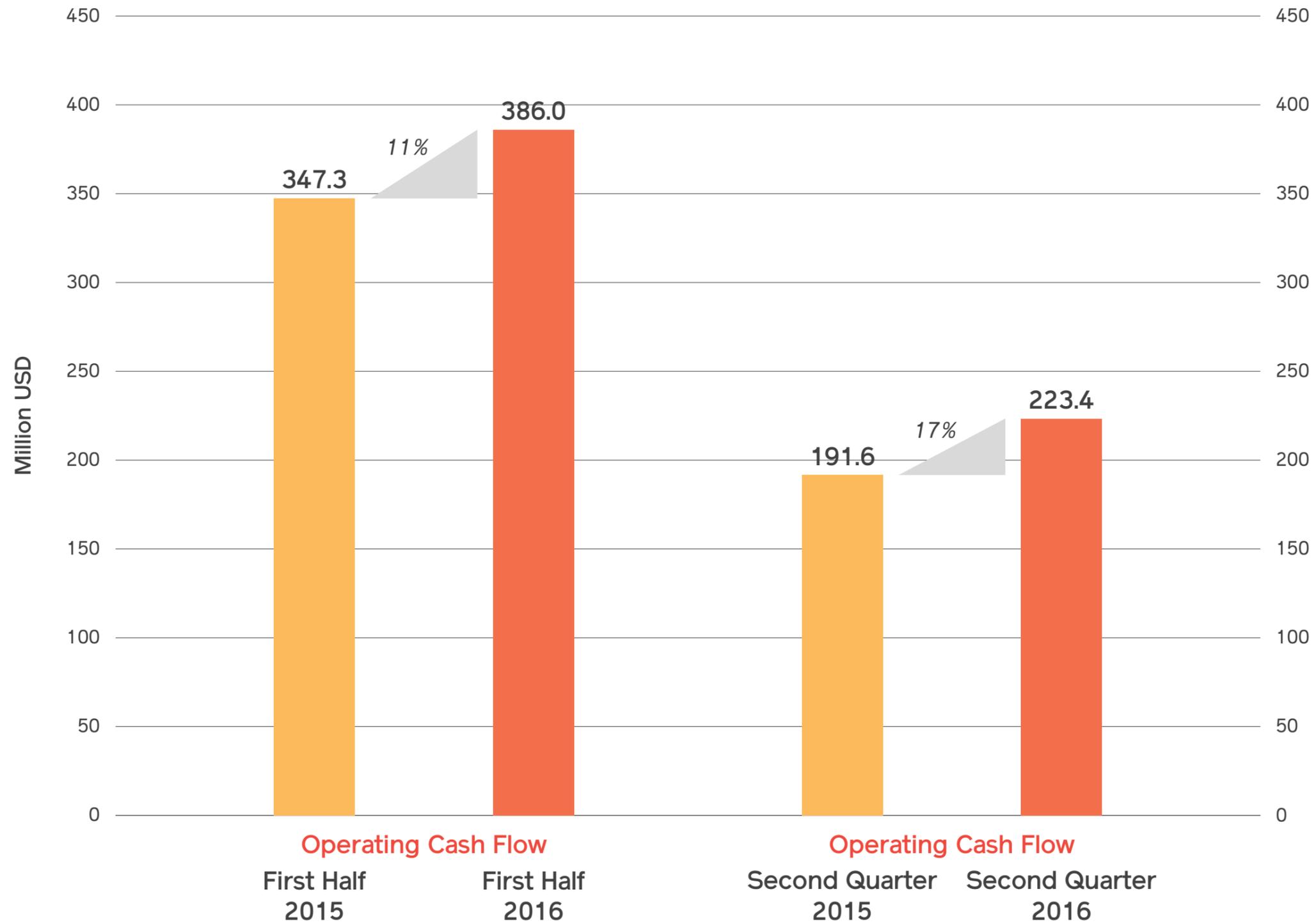
	Second Quarter 2016	First Half 2016
Production (boepd)	63,900	63,100
Average Brent oil price (USD/boe)	45.59	39.81
Cost of operations (USD/boe)	7.12	7.28
Operating cash flow (MUSD)	223.4	386.0
EBITDA (MUSD)	206.1	330.9
Net result (MUSD) ⁽¹⁾	-48.3	66.0

⁽¹⁾ Includes a largely non-cash foreign exchange loss of MUSD 63.5 in the second quarter 2016

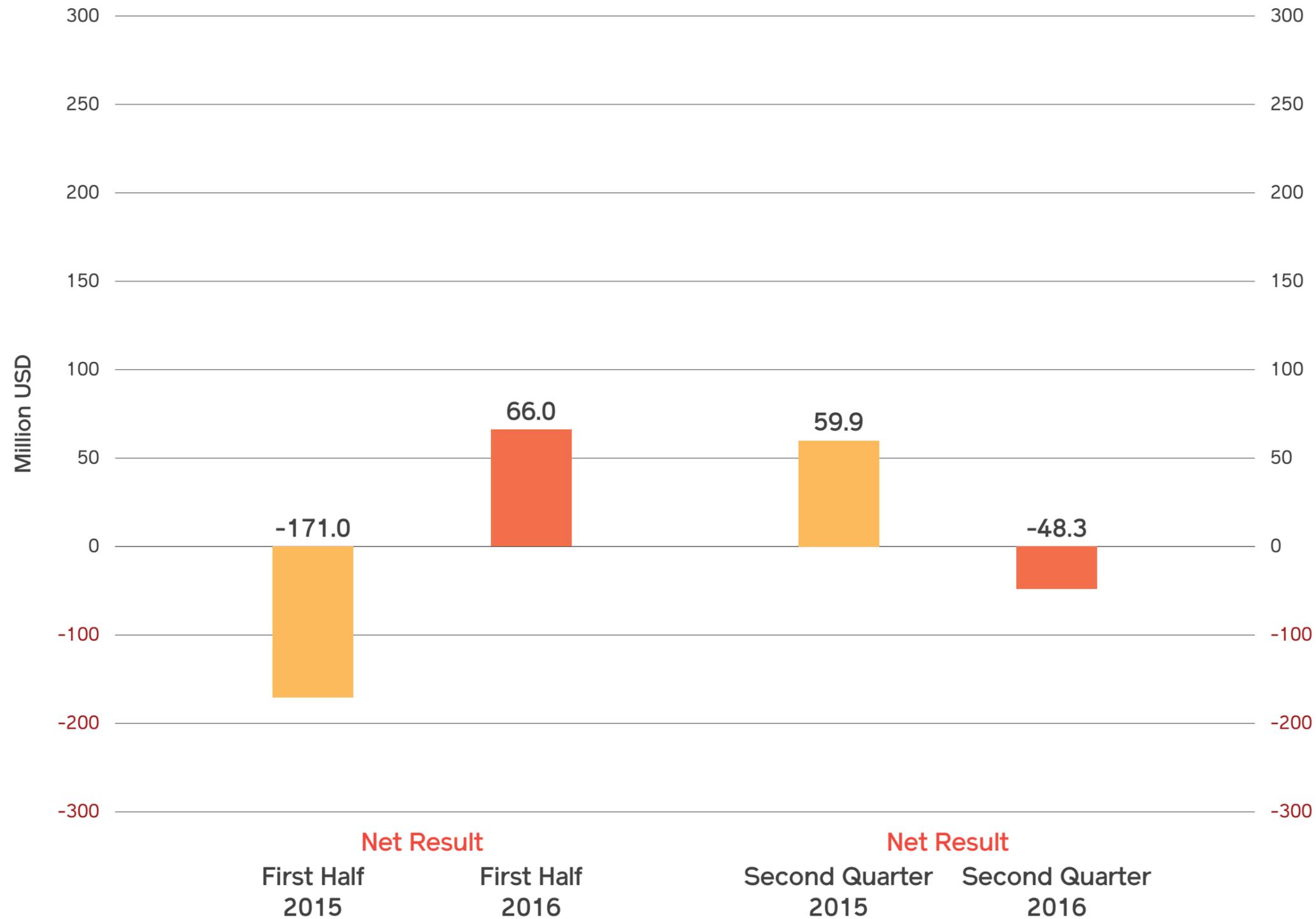
First Six Months 2016 Financial Results



First Six Months 2016 Financial Results

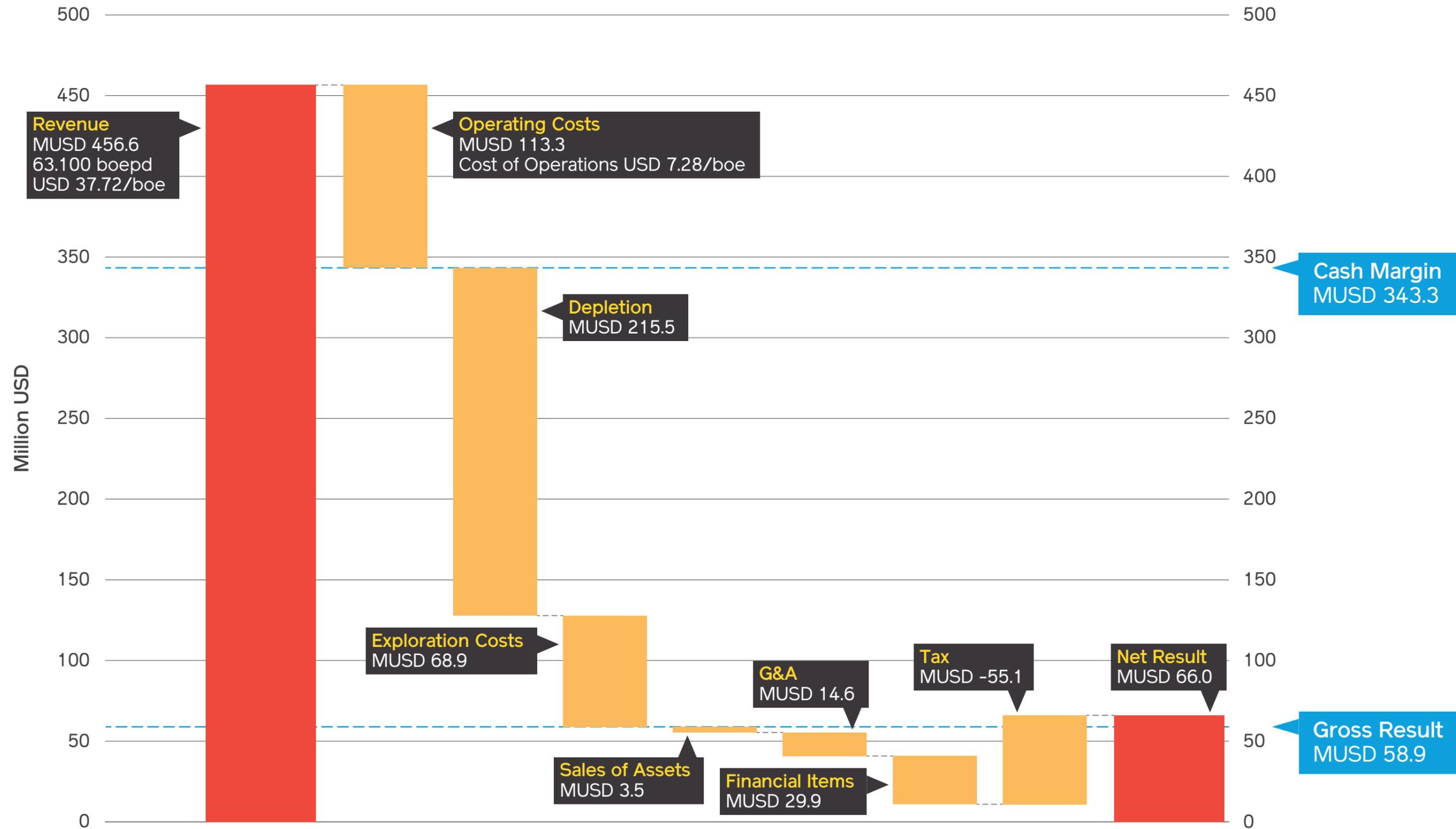


First Six Months 2016 Financial Results



First Six Months 2016

Financial Results



First Six Months 2016

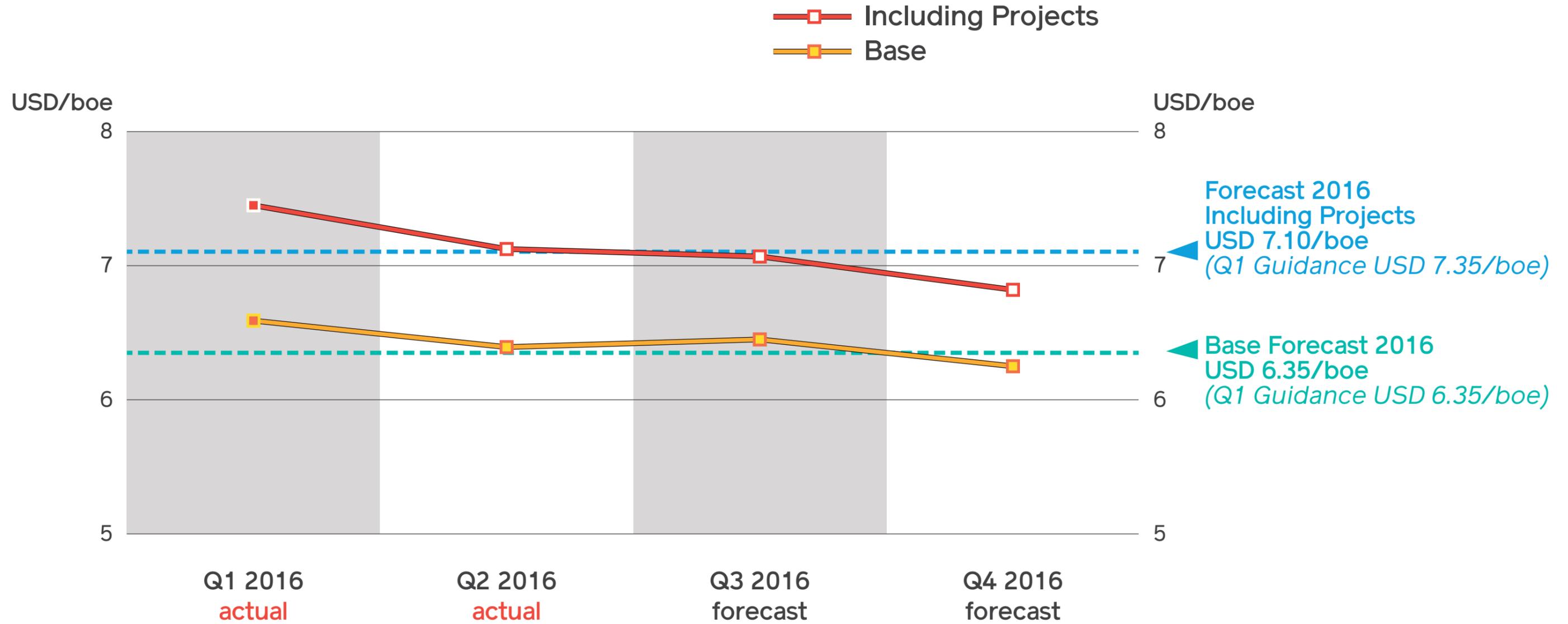
Netback (USD/boe)

	Second Quarter 2016	First Half 2016
<i>Average Brent oil price USD/boe</i>	45.59	39.81
Revenue	45.63	39.74
Cost of operations - <i>Base</i>	-6.39	-6.49
- <i>Projects</i>	-0.73	-0.79
Tariff & transportation	-1.58	-1.61
Production taxes	-0.15	-0.14
Inventory movements	0.30	0.14
Other	-0.84	-0.97
Cash Margin	36.24	29.88
Cash taxes	2.19	3.72
Operating Cash Flow	38.43	33.60
General and administration costs ⁽¹⁾	-0.79	-1.07
EBITDA	35.45	28.81

⁽¹⁾ Adjusted for depreciation

Forecast 2016

Cost of Operations



Including E. Grieg additional 15% equity in 2H 2016

First Six Months 2016

Exploration Costs

	First Half 2016 MUSD	First Half 2016 after Tax MUSD
Norway (PL700 Lorry and PL544 Fosen)	55.8	12.3
Malaysia (SB307/308 Bambazon and Maligan)	13.1	13.1
Exploration Costs	68.9	25.4

First Six Months 2016

G & A / Financial Items

	Second Quarter 2016 MUSD	First Half 2016 MUSD
General & Administration Expenses		
General & administration	4.6	12.5
Long Term Incentive Plan	1.0	2.1
	5.6	14.6
Net Financial Items		
Foreign exchange loss/(gain) ⁽¹⁾	63.5	-95.1
Interest expense ⁽²⁾	39.4	73.6
Loan commitment fees	2.1	3.3
Amortisation of loan fees ⁽³⁾	26.4	32.1
Other	8.5	16.0
	139.9	29.9

⁽¹⁾ Includes MUSD 33.9 loss on settled currency hedges

⁽²⁾ An additional amount of interest expense of MUSD 7.9 has been capitalised in the reporting period

⁽³⁾ Includes capitalised financing fees of MUSD 22.3 which were expensed

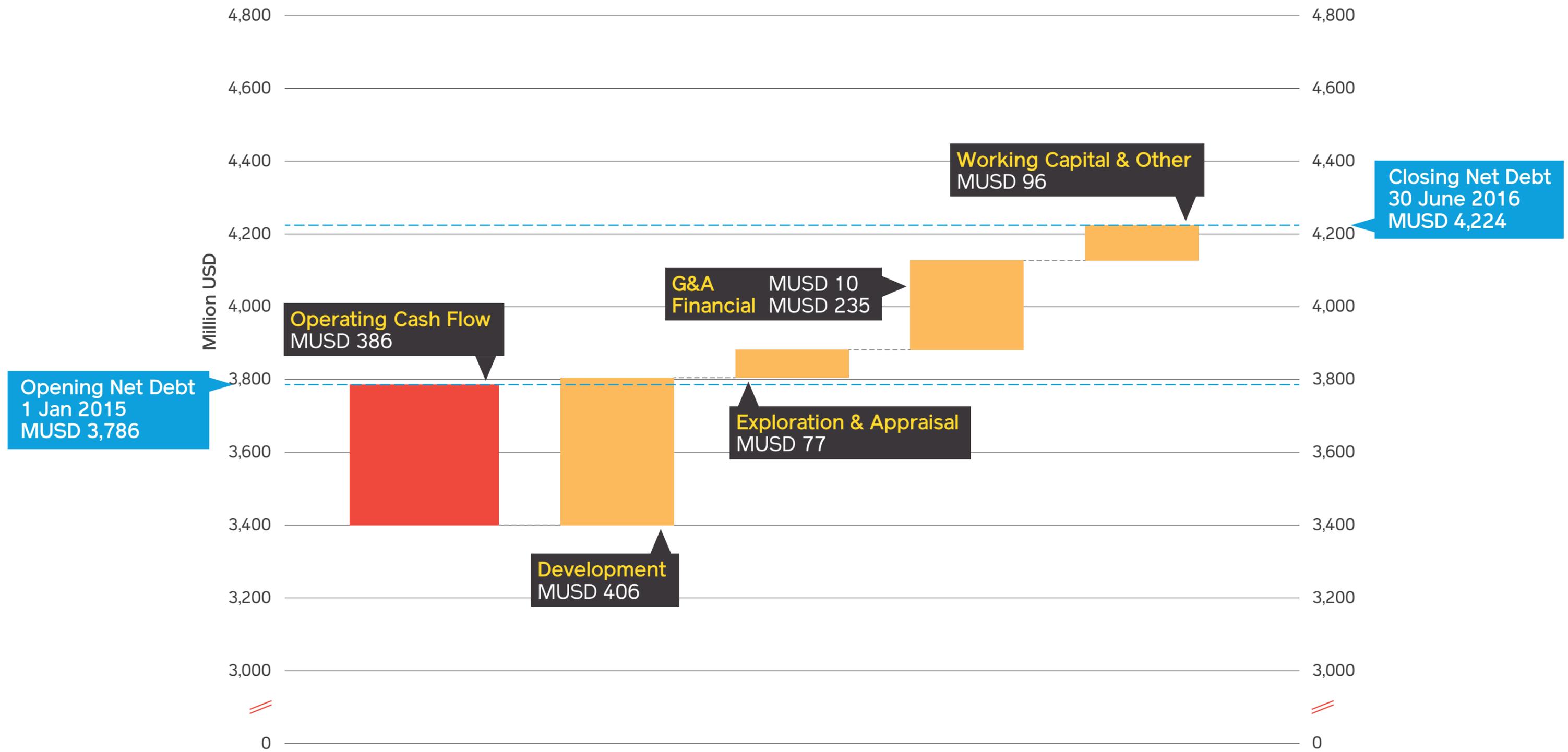
First Six Months 2016

Tax

	Second Quarter 2016 MUSD	First Half 2016 MUSD
	USD/boe	USD/boe
Current tax (credit)	-2.19	-3.72
Deferred tax (credit)/charge	2.50	-1.07
	0.31	-4.79

First Six Months 2016

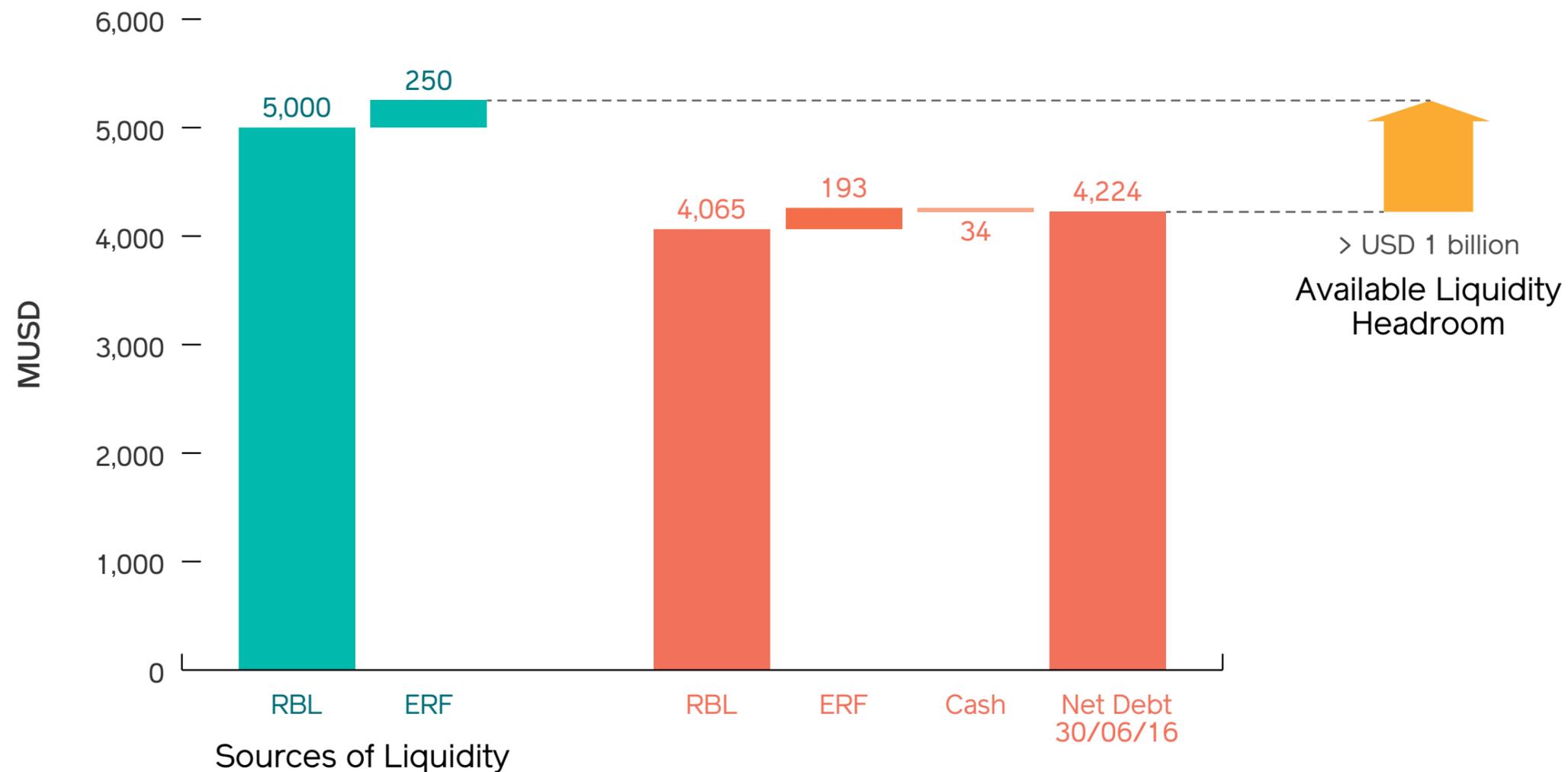
Debt Position



2016 Funding

Liquidity and Net Debt

- New 7 year RBL of up to USD 5.0 billion secured in February 2016
- Commitments increased to USD 5.0 billion (up from USD 4.5 billion)
- Attractive margin: 315 bps
- 5 year grace period (no amortisation until end 2020)
- MUSD 300 revolving credit facility cancelled
- FPSO sale transaction terminated



Hedges

as at 30 June 2016

	Currency		Average rate NOK : USD
	BUY MNOK	SELL MUSD	
2H 2016	2,058.4	243.9	8.44
2017	1,839.2	217.3	8.46
2018	1,926.3	228.0	8.45
2019	1,672.4	200.4	8.35
	7,496.3	889.6	8.43

	Interest rate	
	Borrowings MUSD	Floating LIBOR rate per annum
Q3-Q4 2016	2,000	1.50%
2017	1,500	2.32%
2018	1,000	3.06%

First Six Months 2016

Highlights

Production performance

- 1H 2016: 63,100 boepd ~ 12% ahead of mid-point guidance
- Q2 2016: 63,900 boepd ~ 15% ahead of mid-point guidance
- Full-year 2016 guidance retained at between 65,000 and 75,000 boepd

Operating Efficiency

- Q2 cash operating costs at record low of USD 8.85/boe – outstanding facilities uptime at key producing assets

M&A transactions

- Edvard Grieg deal with Statoil completed 30 June 2016 – accounting from 1 July 2016
- Singa sale completed in April 2016 – exited Indonesia

Financing facility

- Reserve Based Lending commitments increased to USD 5.0 billion

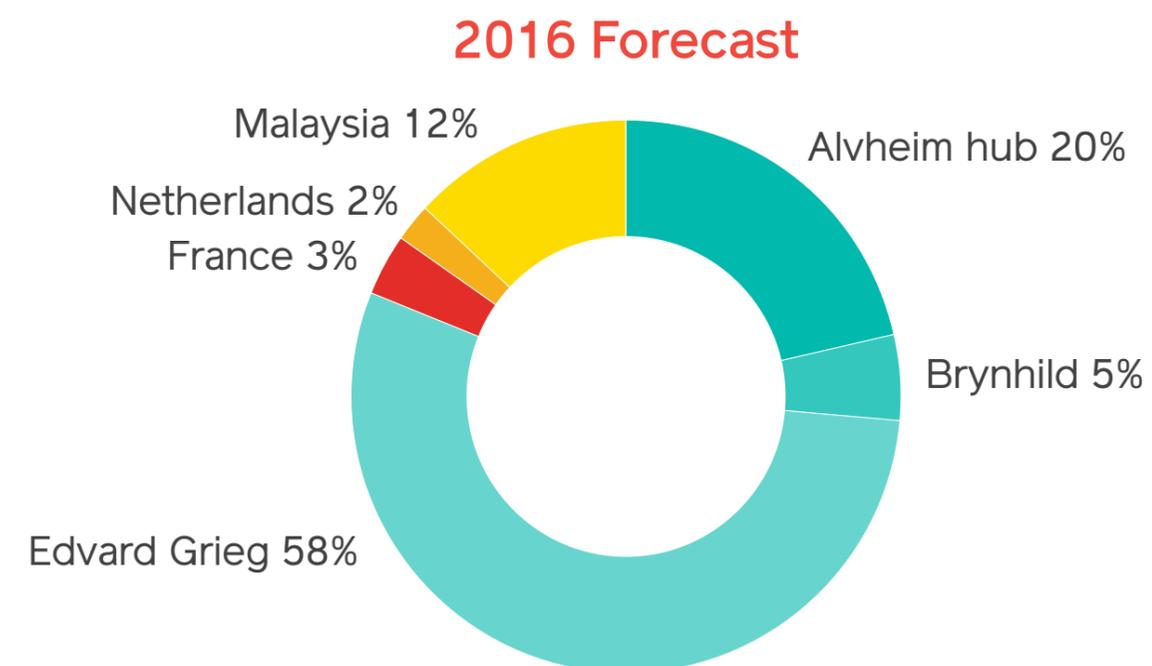
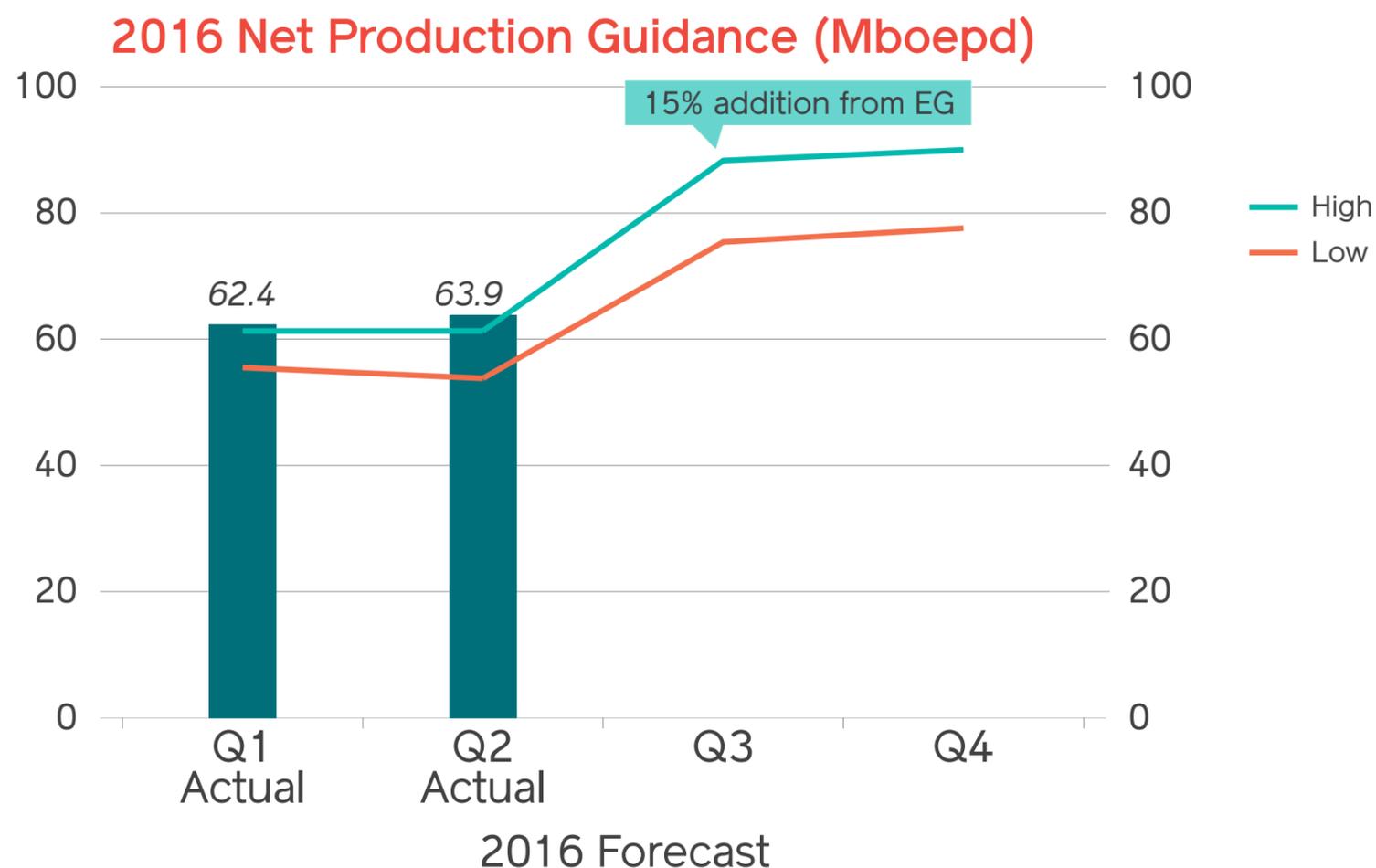
Exploration

- Highly successful 23rd Licensing round in Barents Sea – 5 licence awards
- 2016 exploration and appraisal campaign in southern Barents Sea commenced

Lundin Petroleum

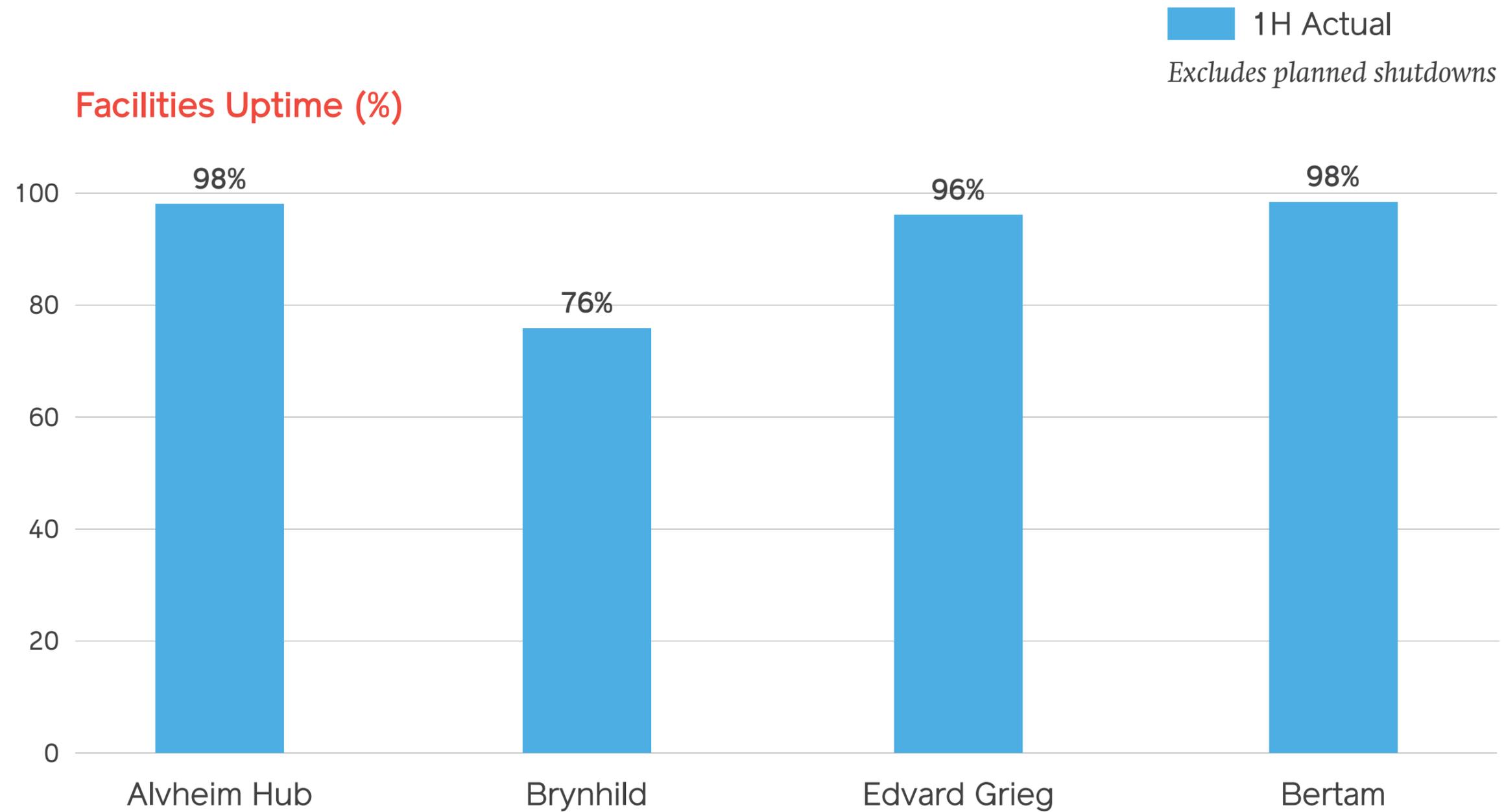
2016 Production

- 1H 2016 production of 63,100 boepd
- Q2 2016 production of 63,900 boepd
 - ➔ Q2 production exceeding upper-end of guidance driven by Edvard Grieg outperformance
- Full year 2016 production guidance retained at 65,000–75,000 boepd
 - ➔ 1H production exceeded upper-end of guidance



Lundin Petroleum

Excellent Operating Performance

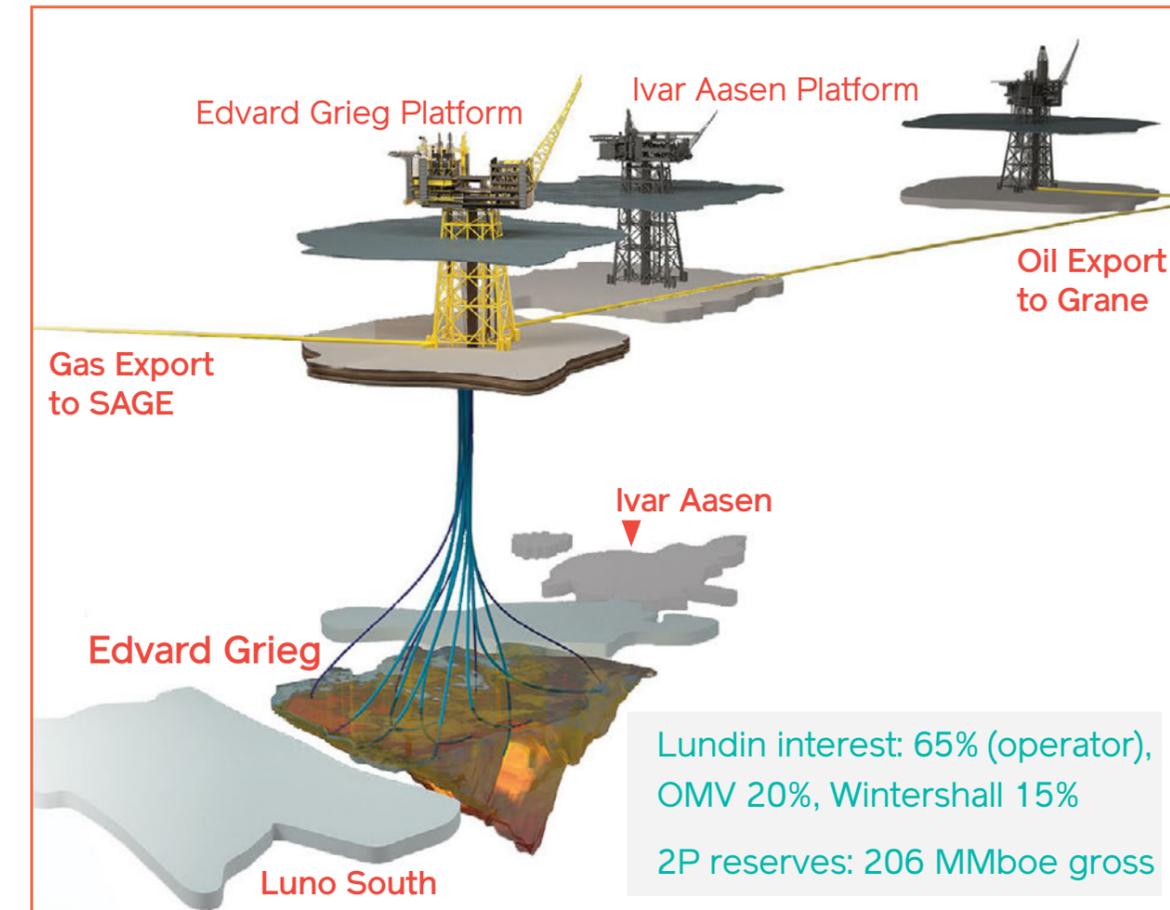


Norway - Edvard Grieg

First Six Months Net Production: 32,200 boepd ⁽¹⁾

- ➔ 1H 2016 gross production 64,400 boepd
- ➔ 1H 2016 operating cost USD 8.20/boe
- ➔ Plateau production: 100,000 boepd gross when 4th producer comes on stream in late 2016
- ➔ 1st water injector well commenced in July 2016
 - ➔ Top reservoir 23 m shallow to prognosis
- ➔ Drilling 14 wells from jack-up rig
 - ➔ 2nd water injection well currently drilling, completion expected during Sept 2016
- ➔ Pressure depletion significantly lower than expected

Edvard Grieg Schematic



⁽¹⁾ 50% working interest

Edvard Grieg Transaction

Deal Completed 30 June 2016



15% Edvard Grieg + Pipelines
 ↓↓
 Adds **31 MMboe** 2P Reserves
 ↓↓
 Adds **10,000 boepd** Production
 ↓↓
 Revised 2016 Production Guidance
65,000–75,000 boepd

27.581 million shares for Edvard Grieg

+

1.735 million shares

2.000 million treasury shares

Cash
Million SEK

252.8

291.3

544.1
(64.1 MUSD)

Statoil's Total Shareholding
68.4 million (20.1%)

Total number of shares in issue post deal: 340,386,445

Accounting for production from 1 July 2016

Revised 2016 Guidance

Statoil / Edvard Grieg Deal

	PRE DEAL	POST DEAL
Production 2016	60 – 70,000 boepd	65 – 75,000 boepd
2P reserves 01.01.16	685.3 MMboe	716.2 MMboe
Operating costs 2016	USD 9.25/boe	USD ~9.00/boe
Development Capex 2016	MUSD 935	MUSD 970

➔ Record low cash operating costs in Q2 2016 at USD 8.85/boe

Norway – Greater Alvheim Area

First Six Months Net Production: 14,400 boepd

➔ 1H 2016 operating costs USD 5.3/boe

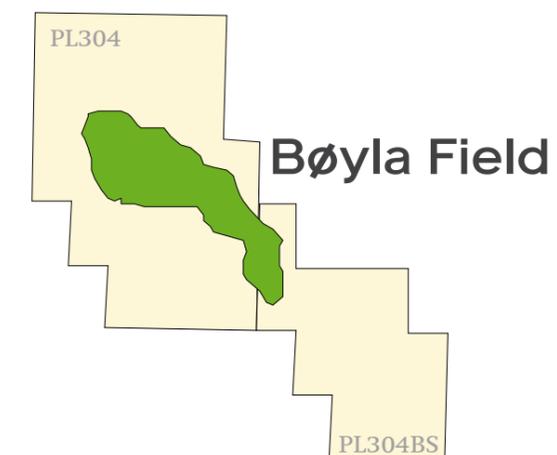
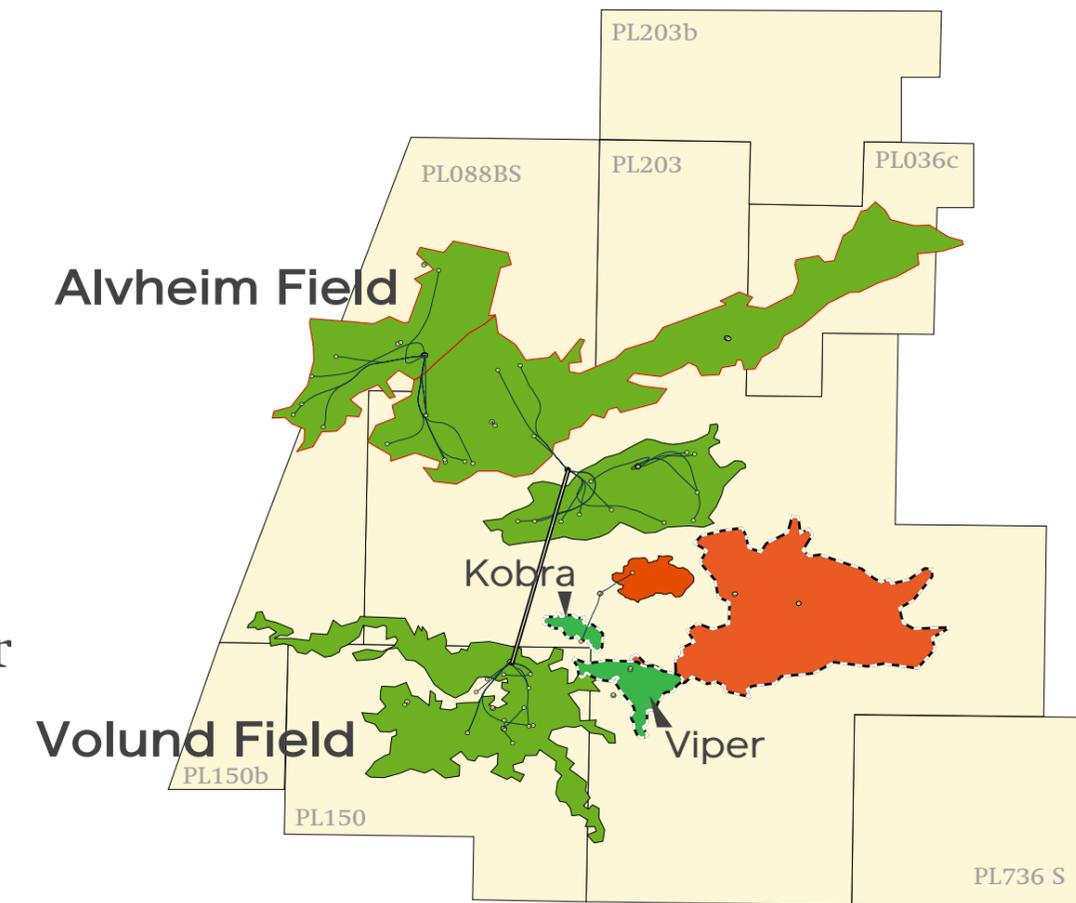
➔ Alvheim

- ➔ Drilling of Viper/Kobra wells completed in June 2016
- ➔ Encountering excellent reservoirs
 - Kobra well encountering previously unmapped shallower reservoir
- ➔ Kobra well also extended to test Kobra East prospect
 - encouraging results
- ➔ Viper/Kobra wells expected to commence production in late 2016

➔ Volund

- ➔ Top holes for two development wells completed
- ➔ Development drilling to commence in December 2016
- ➔ Both wells expected to commence production in 2H 2017

Greater Alvheim Area



Norway

Johan Sverdrup

- ➔ Largest Phase 1 development on the NCS
 - ➔ Major importance to all stakeholders
 - ➔ Up to 40% of NCS oil production at plateau
- ➔ Construction of all four platforms has commenced
- ➔ 4 development wells completed - ahead of schedule
- ➔ Breakeven oil price 30 USD/bbl⁽¹⁾
 - ➔ ~ 90% of major Phase 1 contracts awarded
 - ➔ Project completion 18.7%⁽²⁾

Working Interest – Johan Sverdrup Unit

Statoil	40.0267%
Lundin Petroleum	22.6000%
Petoro	17.3600%
Det norske	11.5733%
Maersk	8.4400%

⁽¹⁾ Based on ERCE 2P reserves profile as at 31 Dec 2015
Assumes USD : NOK 8.5 and latest cost savings

⁽²⁾ End June 2016

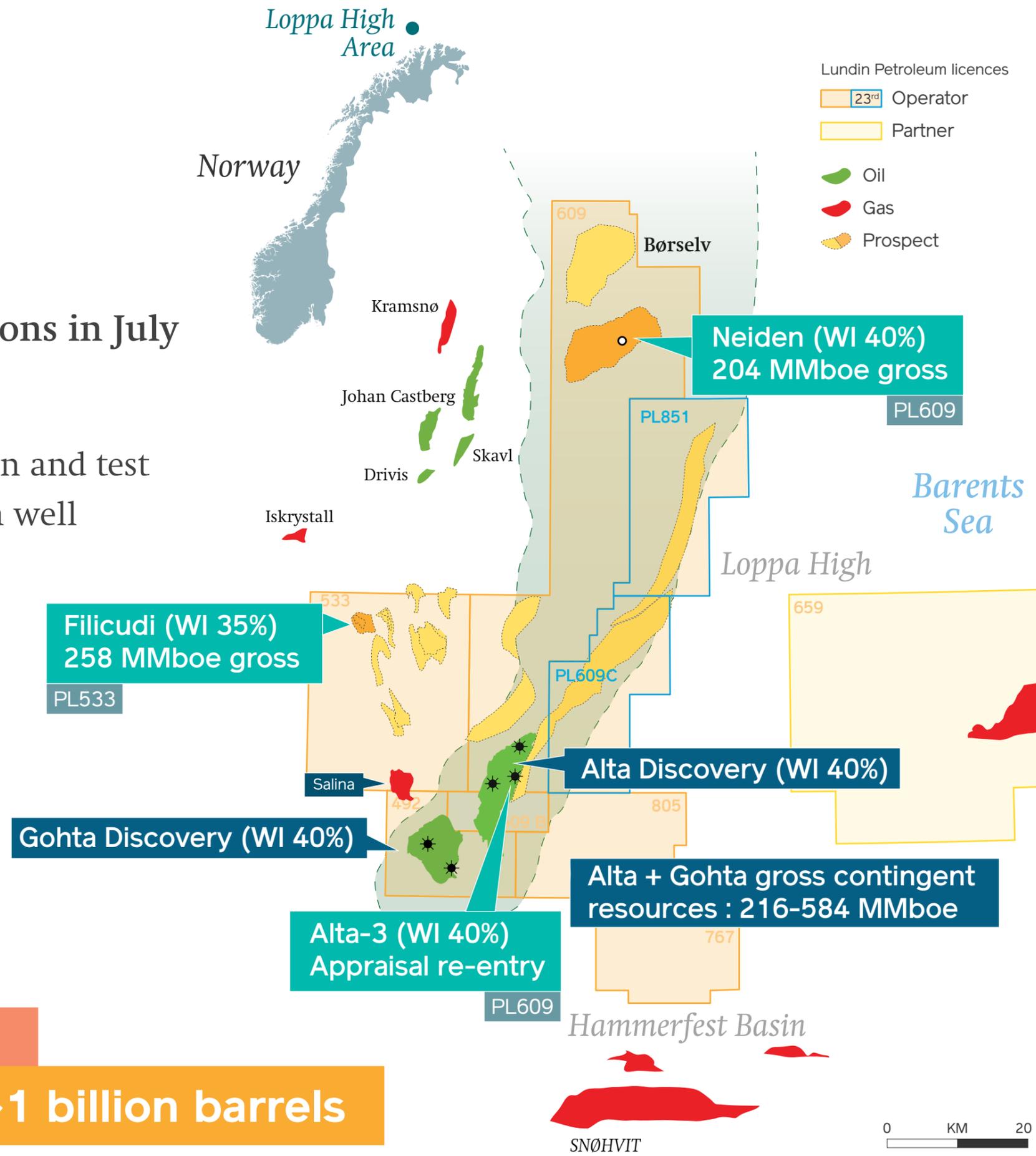


Gross Reserves: 1.65 - 3.0 billion boe

Norway – Southern Barents Sea

Loppa High Drilling 2016

- ➔ Leiv Eiriksson drilling rig commenced operations in July
- ➔ 3 drilling operations in 2016
 - ➔ Ongoing: Re-enter Alta-3 appraisal well to deepen and test
 - ➔ 2nd Well: Re-enter suspended Neiden exploration well – similar target to Alta discovery
 - ➔ 3rd Well: Spud the Filicudi exploration well on-trend with Johan Castberg discovery
- ➔ Lundin Petroleum has secured a 6 well-slot option on the Leiv Eiriksson



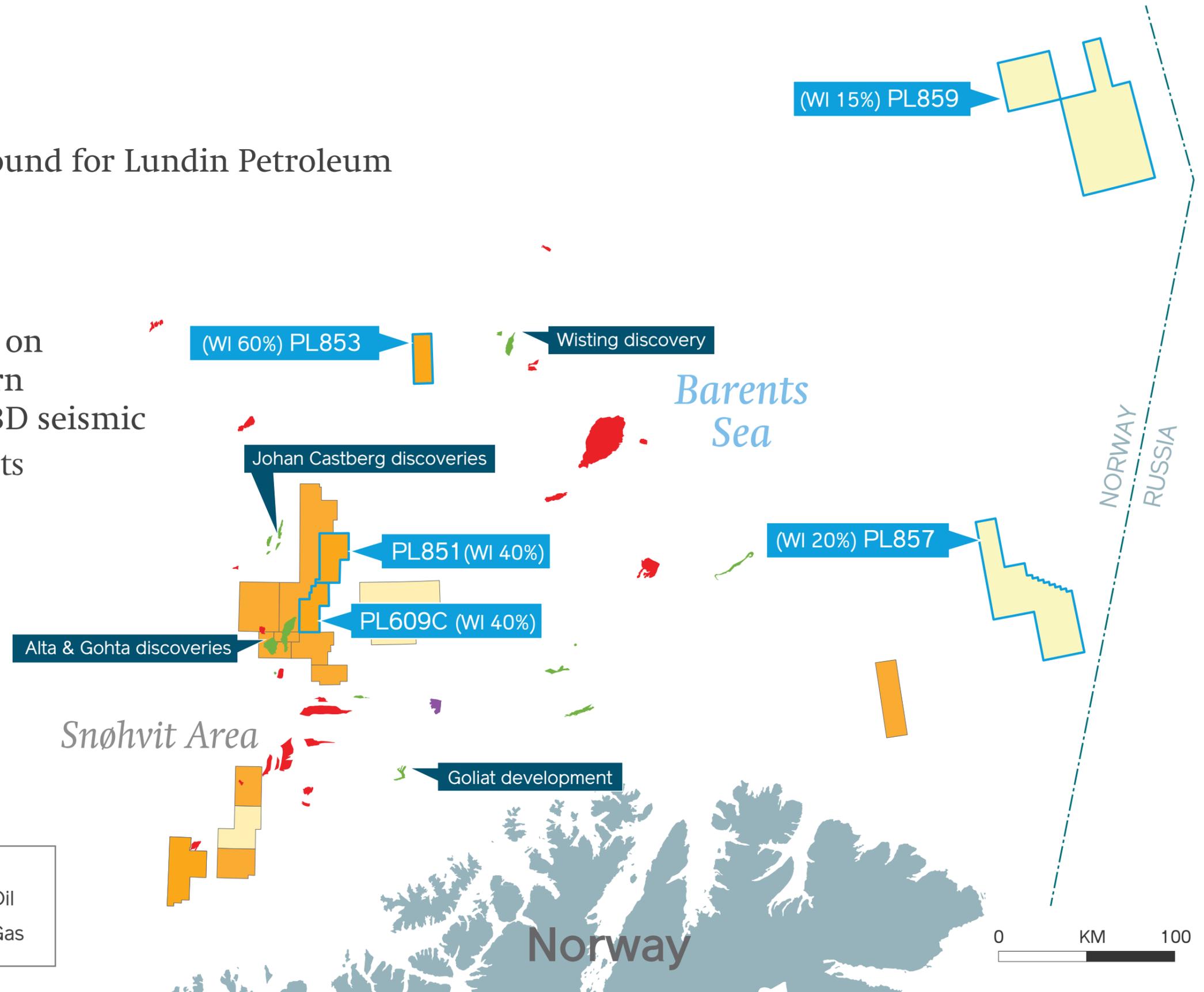
Alta, Gohta, Johan Castberg, Wisting

Recent discoveries totalling ~1 billion barrels

Norway - Southern Barents Sea

23rd Licensing Round

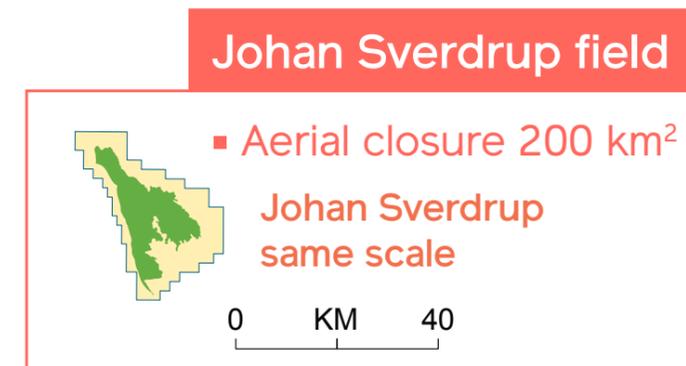
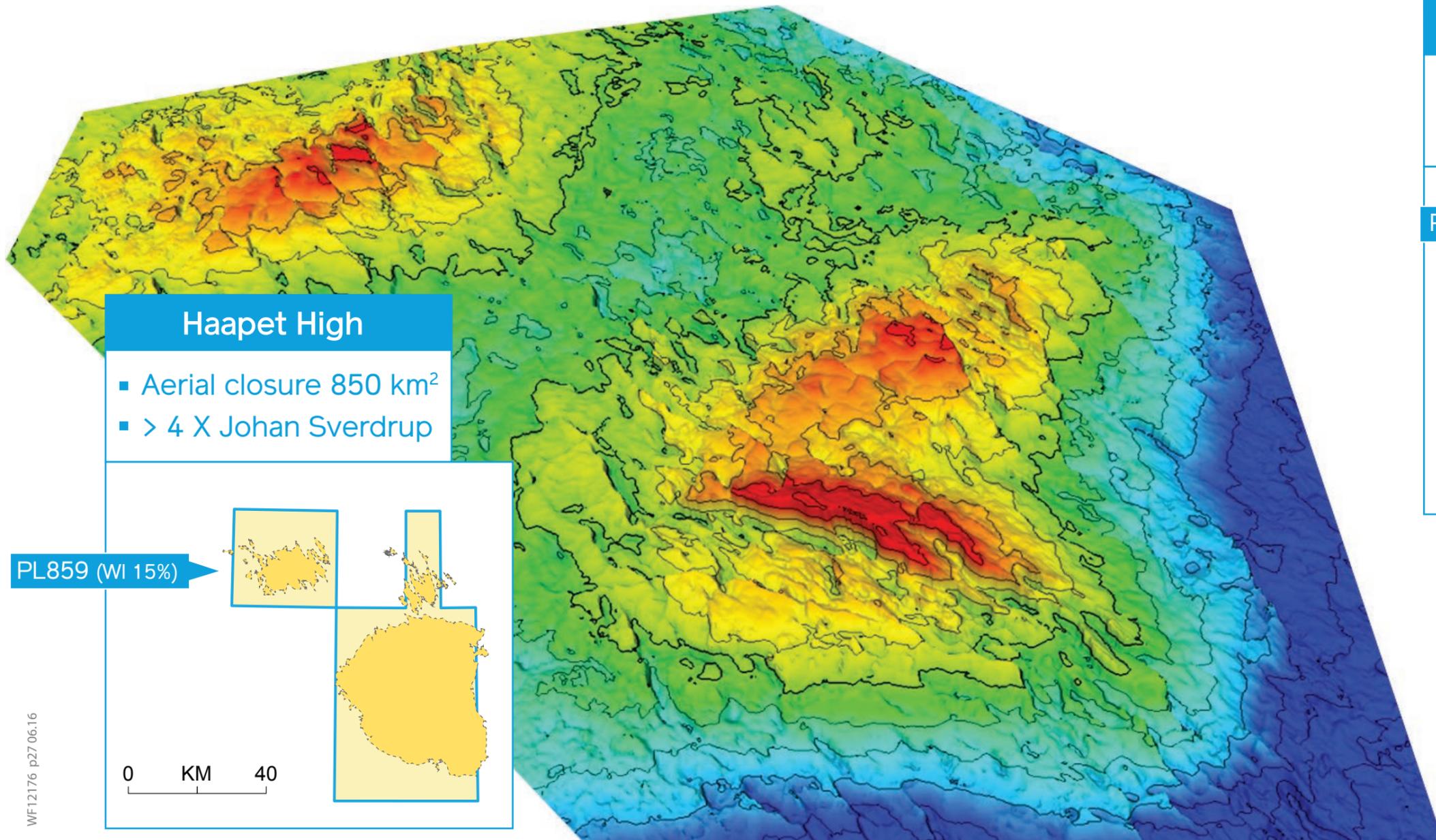
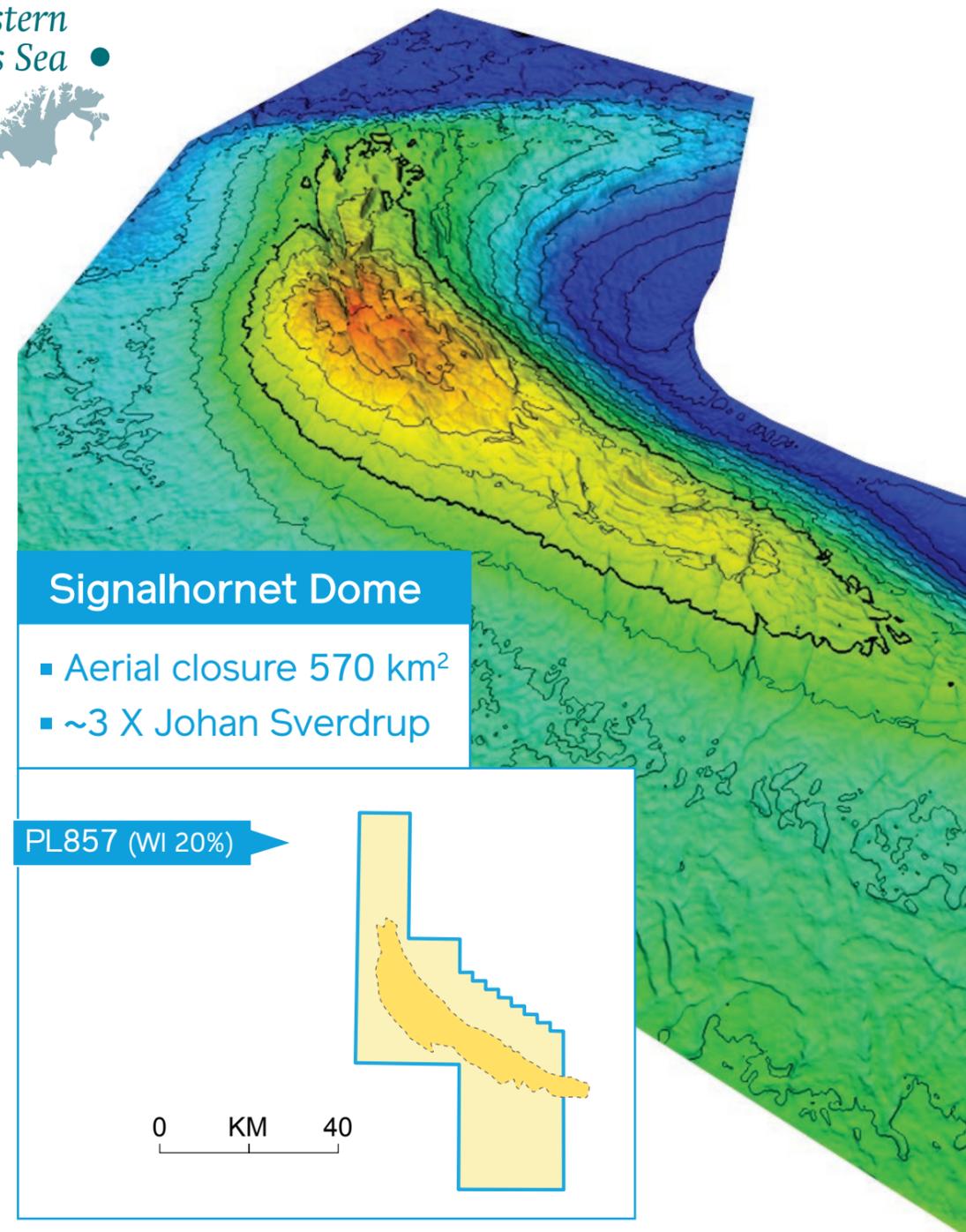
- Highly successful licensing round for Lundin Petroleum
- 5 licences awarded
 - ➔ 3 operatorship
- Multi-billion barrel prospects on acreage awarded in the eastern Barents Sea mapped on new 3D seismic
 - ➔ Several drill-ready prospects



Norway - Southeastern Barents Sea

High Impact Exploration

- Prospects mapped on new 3D seismic – drill-ready
- Multi-billion barrel resource potential
- Structure aerial closures 3–4 times the size of Johan Sverdrup

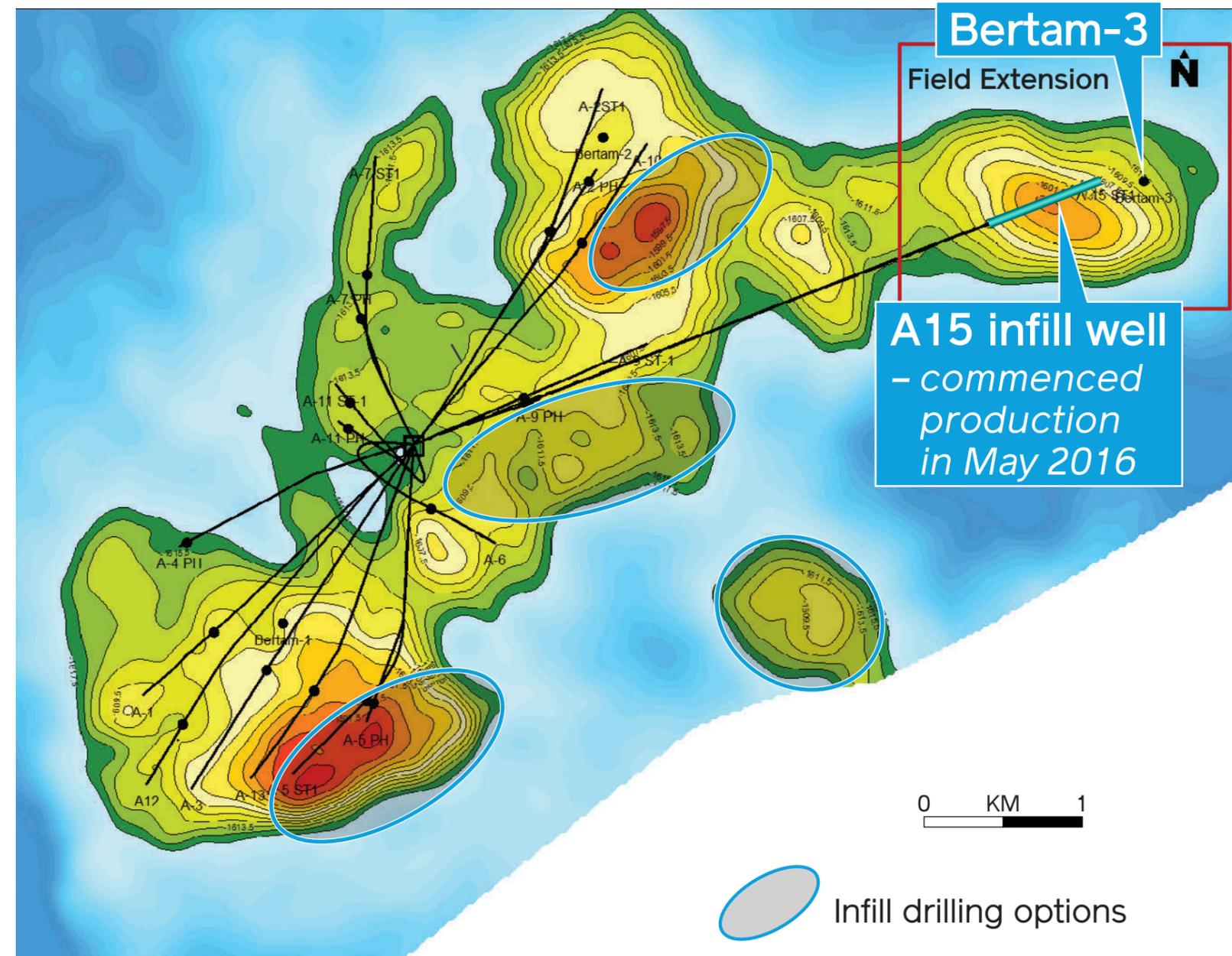


Malaysia – Bertam

First Six Months Net Production: 8,600 boepd

- ➔ Good reservoir and facilities performance
- ➔ A15 well completed with excellent results
 - ➔ Commenced production in May 2016
 - ➔ 540m net pay
 - ➔ Reservoir quality better than prognosis
- ➔ 12 wells on production
- ➔ Assessing infill drilling options
 - ➔ Breakeven economics < 30 USD/bbl

Bertam field



First Six Months 2016

Summary

- ➔ Record quarterly production with excellent operational uptime performance
- ➔ Continued low operating costs per barrel
- ➔ Financial position remains strong with > USD 1 billion liquidity – USD 5.0 billion in RBL commitments
- ➔ Organic growth strategy continues – material and strategic licence position in the southern Barents Sea

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All statements other than statements of historical fact may be forward-looking statements. Statements concerning proven and probable reserves and resource estimates may also be deemed to constitute forward-looking statements and reflect conclusions that are based on certain assumptions that the reserves and resources can be economically exploited. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions) are not statements of historical fact and may be "forward-looking statements". Forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. No assurance can be given that these expectations and assumptions will prove to be correct and such forward-looking statements should not be relied upon. These statements speak only as on the date of the information and the Company does not intend, and does not assume any obligation, to update these forward-looking statements, except as required by applicable laws. These forward-looking statements involve risks and uncertainties relating to, among other things, operational risks (including exploration and development risks), production costs, availability of drilling equipment, reliance on key personnel, reserve estimates, health, safety and environmental issues, legal risks and regulatory changes, competition, geopolitical risk, and financial risks. These risks and uncertainties are described in more detail under the heading "Risks and Risk Management" and elsewhere in the Company's annual report. Readers are cautioned that the foregoing list of risk factors should not be construed as exhaustive. Actual results may differ materially from those expressed or implied by such forward-looking statements. Forward-looking statements are expressly qualified by this cautionary statement.

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