

Financial Presentation - First Six Months 2012



WF11500

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Geoff Turbott, VP Finance & CFO*

First Six Months 2012 Highlights

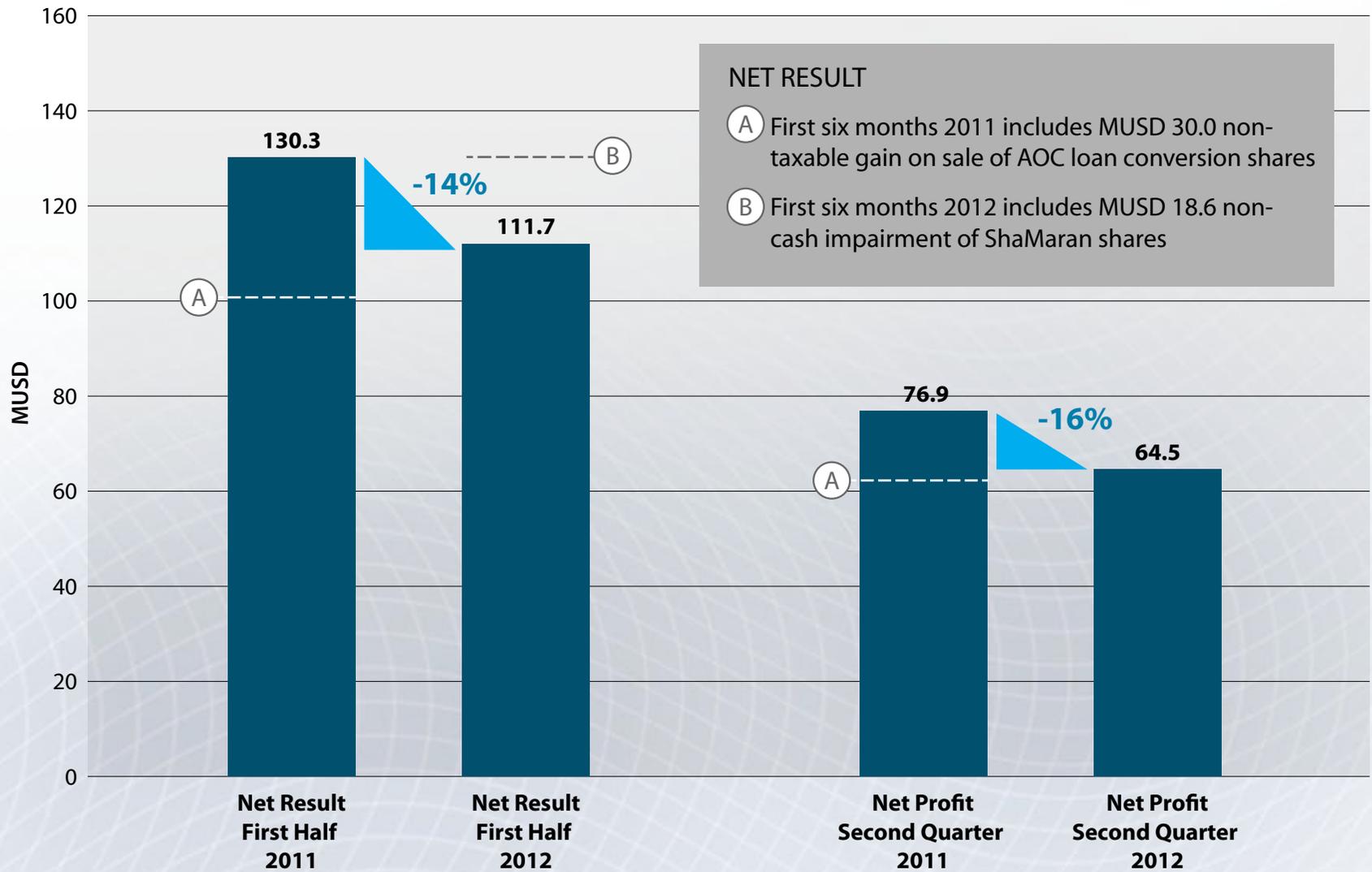


	Second Quarter 2012	Half Year 2012
Production (boepd)	35,500	35,100
Average Brent oil price (USD/boe)	108.29	113.61
Cost of operations (USD/boe)	7.84	7.91
Net result (MUSD)	64.5	111.7
EBITDA (MUSD)	271.5	580.6
Operating cash flow (MUSD)	209.0	375.6

Financial Results - First Six Months 2012



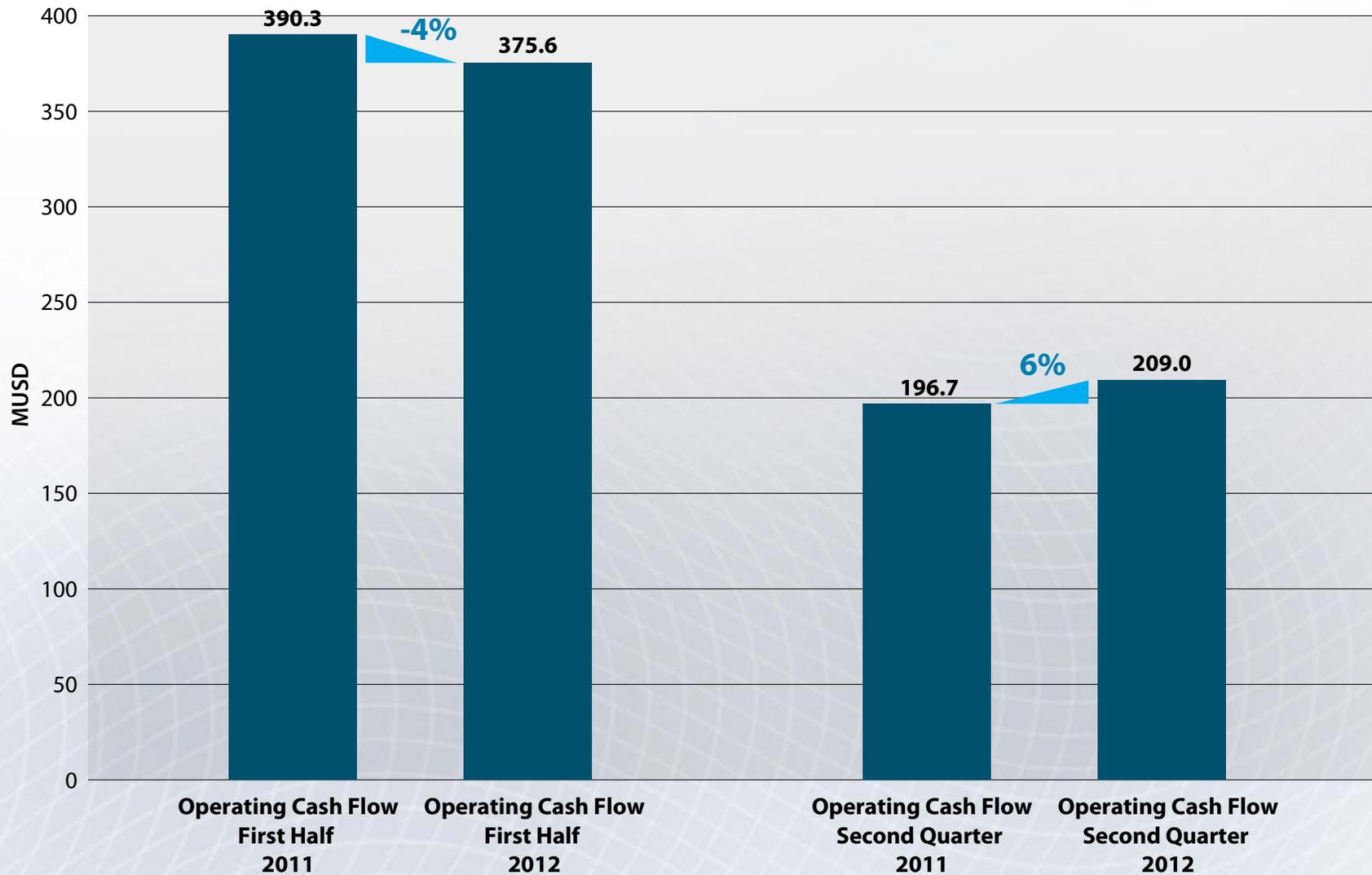
NET RESULT



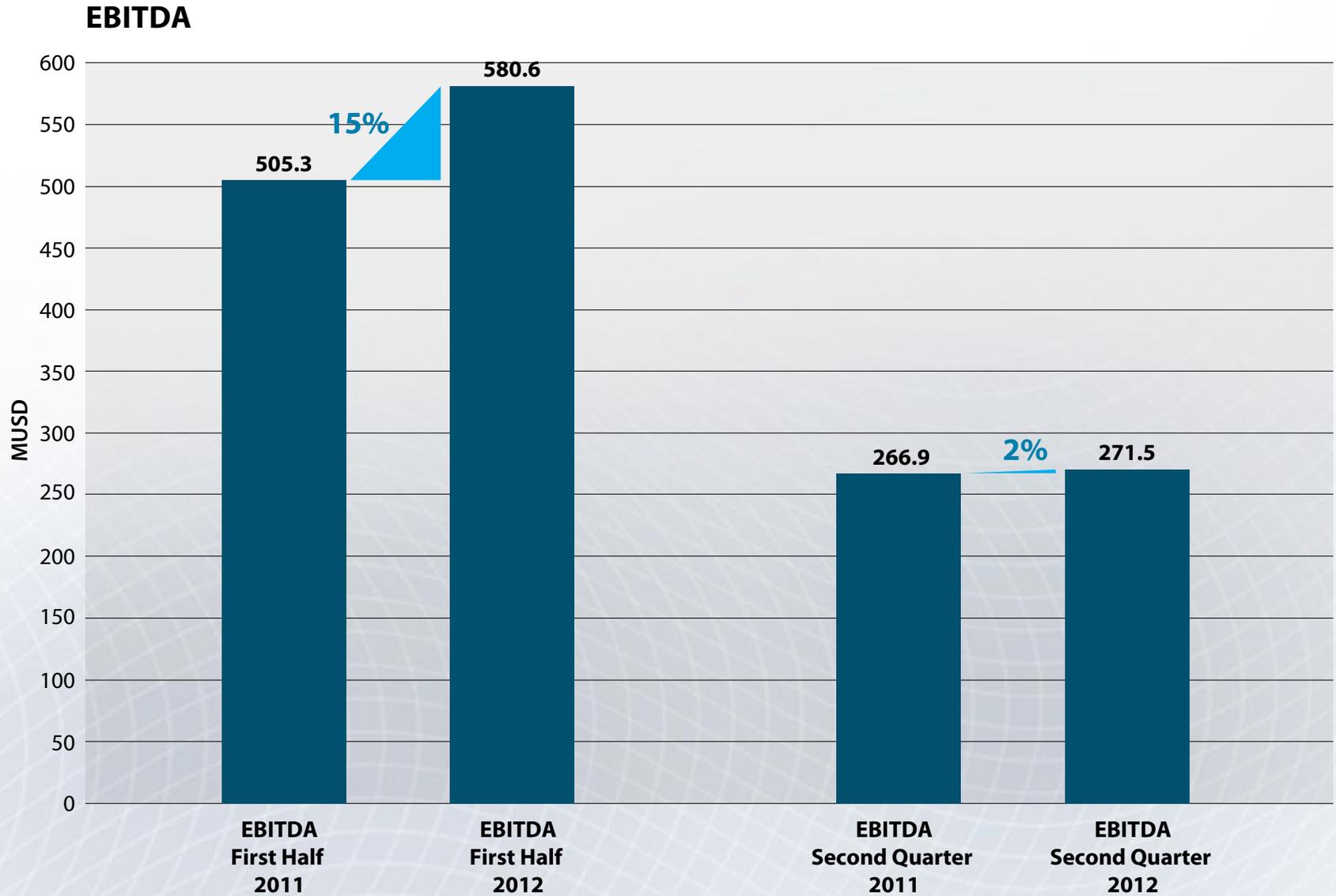
Financial Results - First Six Months 2012



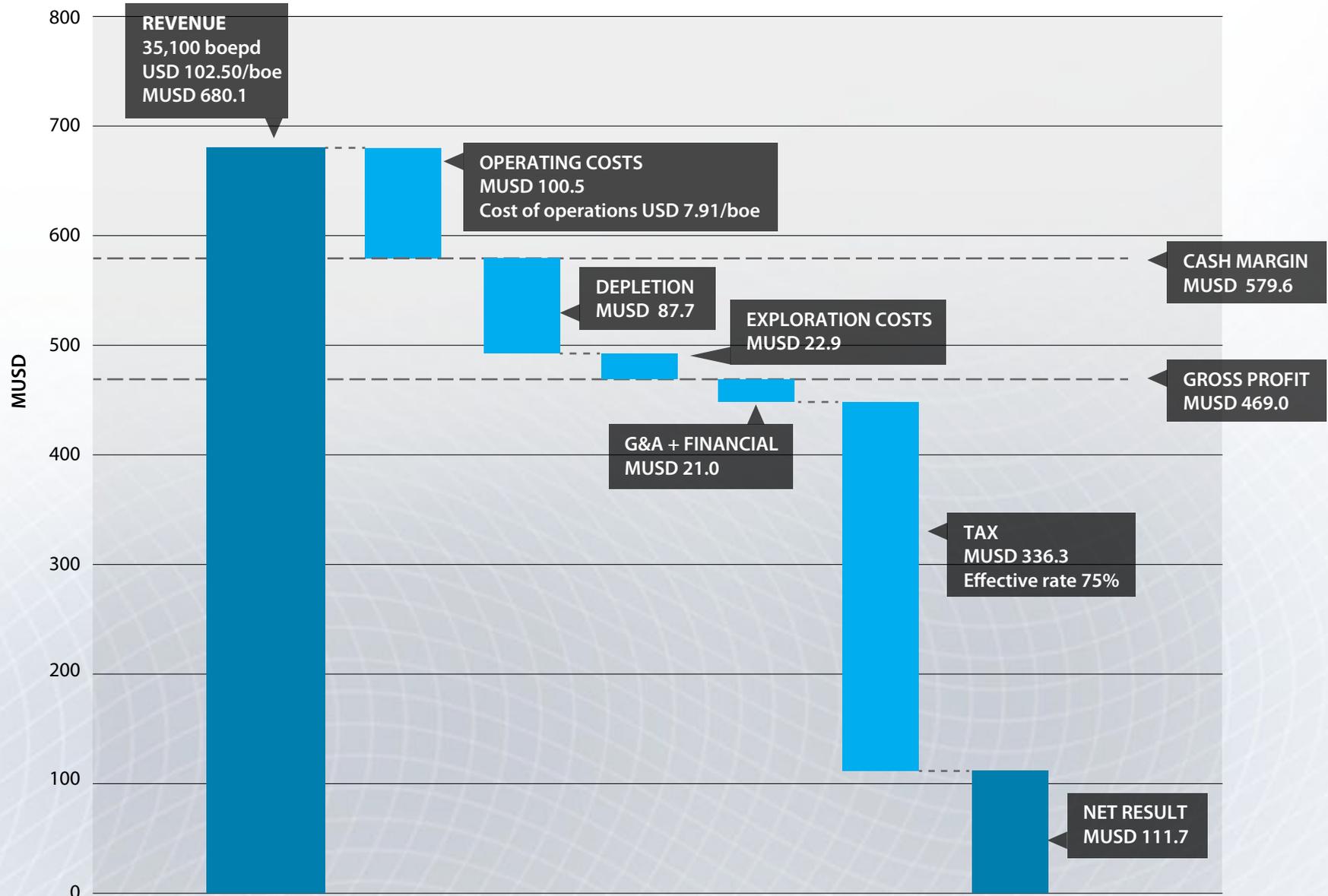
OPERATING CASH FLOW



Financial Results - First Six Months 2012



Financial Results - First Six Months 2012



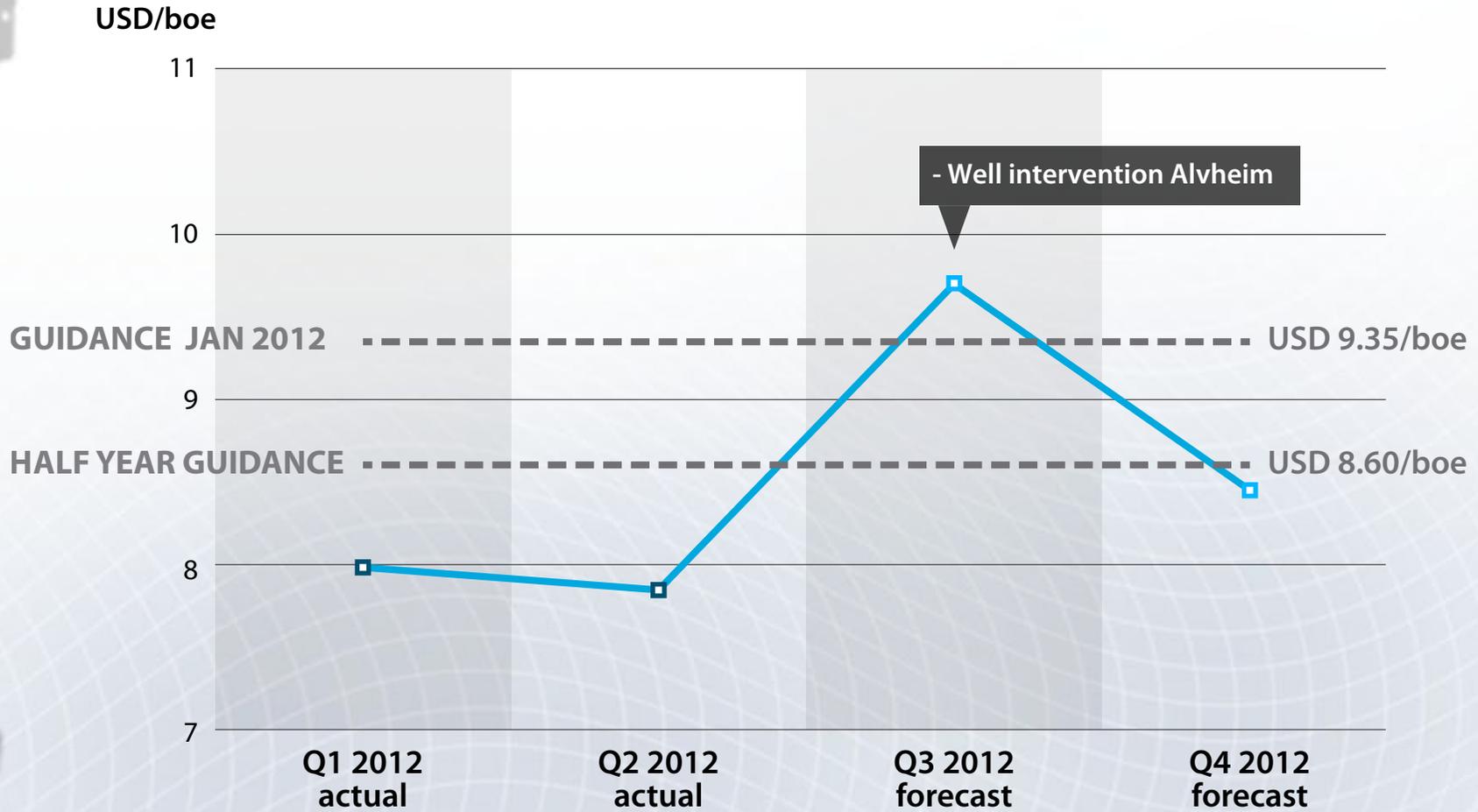
Netback - First Six Months 2012 (USD/boe)



	Second Quarter 2012	Half Year 2012
<i>Average Brent oil price USD/boe</i>	108.29	113.61
Revenue	98.38	106.51
Cost of operations	-7.84	-7.91
Tariffs	-2.10	-2.14
Production taxes	-4.50	-4.24
Stock movement	0.36	-1.27
Other	-0.19	-0.18
Cash Margin	84.11	90.77
Cash taxes	-19.41	-31.95
Operating Cash Flow	64.70	58.82
General and administration costs ⁽¹⁾	-0.07	0.17
EBITDA	84.04	90.94

⁽¹⁾ Adjusted for depreciation

Cost of Operations - First Six Months 2012



Exploration Costs - First Six Months 2012



		Half Year 2012 MUSD	Half Year 2012 after Tax MUSD
Norway	PL440S Clapton well	13.0	2.9
Indonesia	Rangkas Block relinquishment	7.0	5.4
Other		2.9	2.5
Exploration Costs		22.9	10.8

G & A / Financial Items - First Six Months 2012



General & Administration Expenses	Second Quarter 2012 MUSD	Half Year 2012 MUSD
General & administration charge	-4.3	-12.0
Non-cash provision - Long Term Incentive Plan	3.3	11.5
	-1.0	-0.5
Net Financial Items		
Impairment of ShaMaran shares	0.0	-18.6
Foreign exchange gain	10.0	5.9
Interest + other	-3.7	-7.7
	6.3	-20.4

Tax - First Six Months 2012



	Half Year 2012	
	USD/boe	Effective tax rate
Current tax charge	31.95	46%
Deferred tax charge	20.72	29%
	52.67	75%

Effective Tax Rate - First Six Months 2012



- **2012 Effective Tax Rate:** → **75%**
 - Financial Items - including impairment of ShaMaran shares

- **2012 Operational Tax Rate:** → **71%**

Liquidity [MUSD]



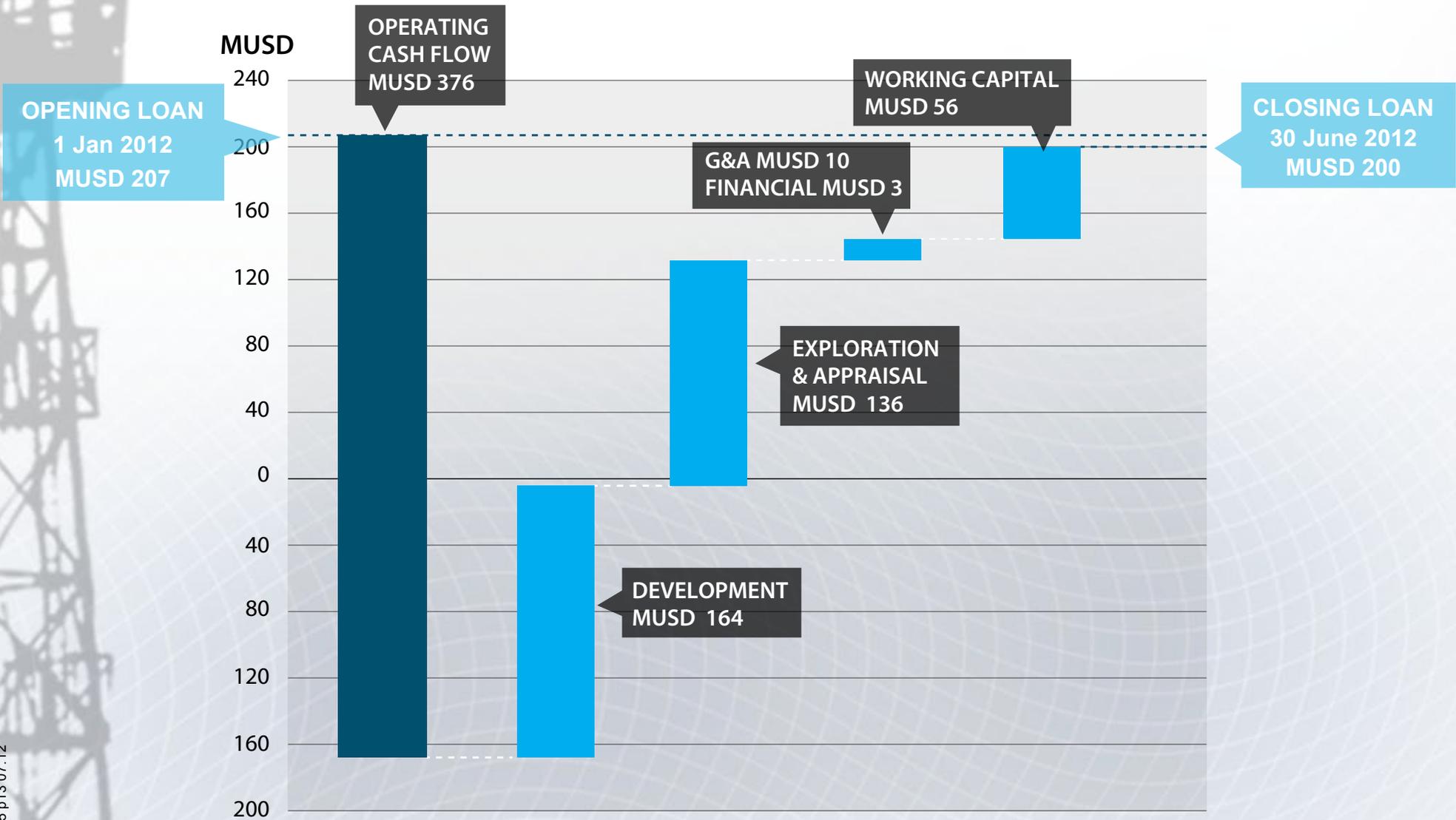
→ at 30 June 2012

Debt Outstanding	200
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Cash Balances	91
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Net Debt Position	109
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Debt Position - First Six Months 2012



New Financing Completed



- **USD 2.5 billion seven year loan facility**
- **Syndicate of 25 international banks**
- **Secures medium term funding for ongoing Norwegian development projects and exploration programme**
- **Facility fully supported by existing producing and approved development assets. Does not include Johan Sverdrup.**

Six Months 2012 - Strong Performance



➤ Solid production and cash flow

- ➔ Six months production 35,100 boepd
- ➔ Continued strong production in Norway from Alvheim/Volund
- ➔ Production guidance narrowed to 33,000 – 37,000 boepd
- ➔ Gaupe field onstream

➤ Appraisal in Norway

- ➔ Johan Sverdrup
 - Fourth appraisal well 16/2-11 successfully completed. Encountered good quality reservoir on prognosis
 - Fifth appraisal well ongoing
 - Four further appraisal wells to be drilled in 2012
 - Pre-Unit agreement signed
 - Resource update Q1 2013

➤ Development

- ➔ Edvard Grieg
 - Plan of Development approved
 - Major contracts awarded - Kværner, Rowen & Saipem
- ➔ Bøyla
 - Plan of Development submitted for approval

➤ Exploration

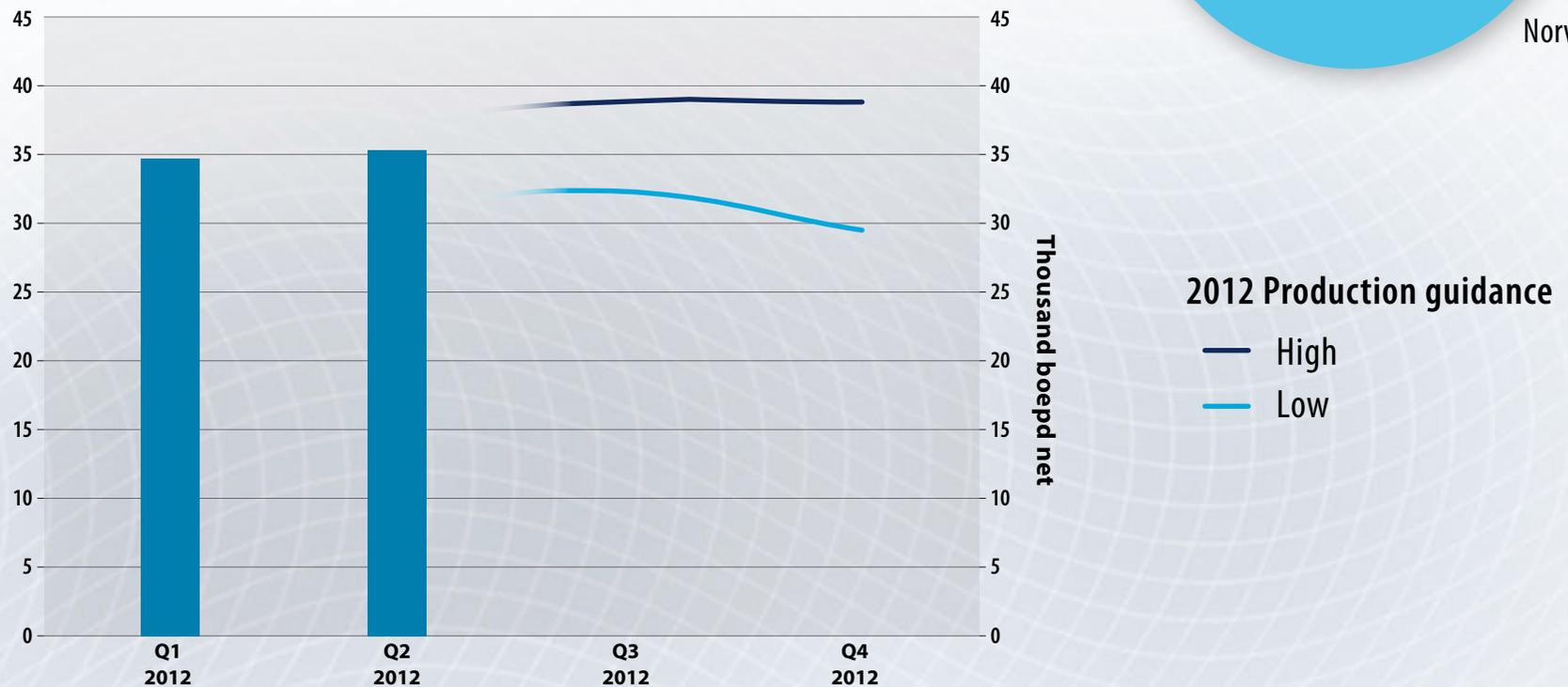
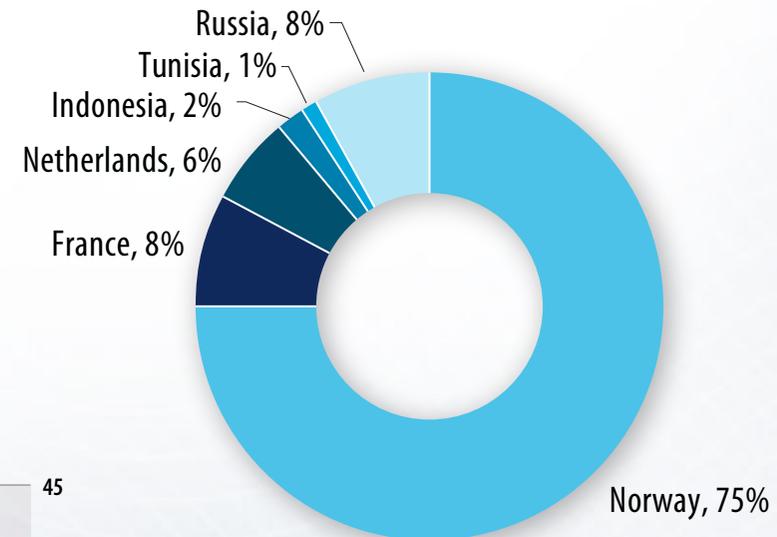
- ➔ Clapton (Norway) and Tiga Papan (Malaysia) wells uncommercial
- ➔ Eleven further exploration wells in 2012

2012 Production Guidance



- ➔ **Six months production: 35,100 boepd**
 - ➔ Strong production from Norway
 - ➔ Oudna field, offshore Tunisia, abandoned
 - ➔ Singa field, Indonesia, ongoing well maintenance

- ➔ **2012 production guidance narrowed:**
 - ➔ 33,000 - 37,000 boepd (previously 32,000–38,000)



Greater Alvheim Area

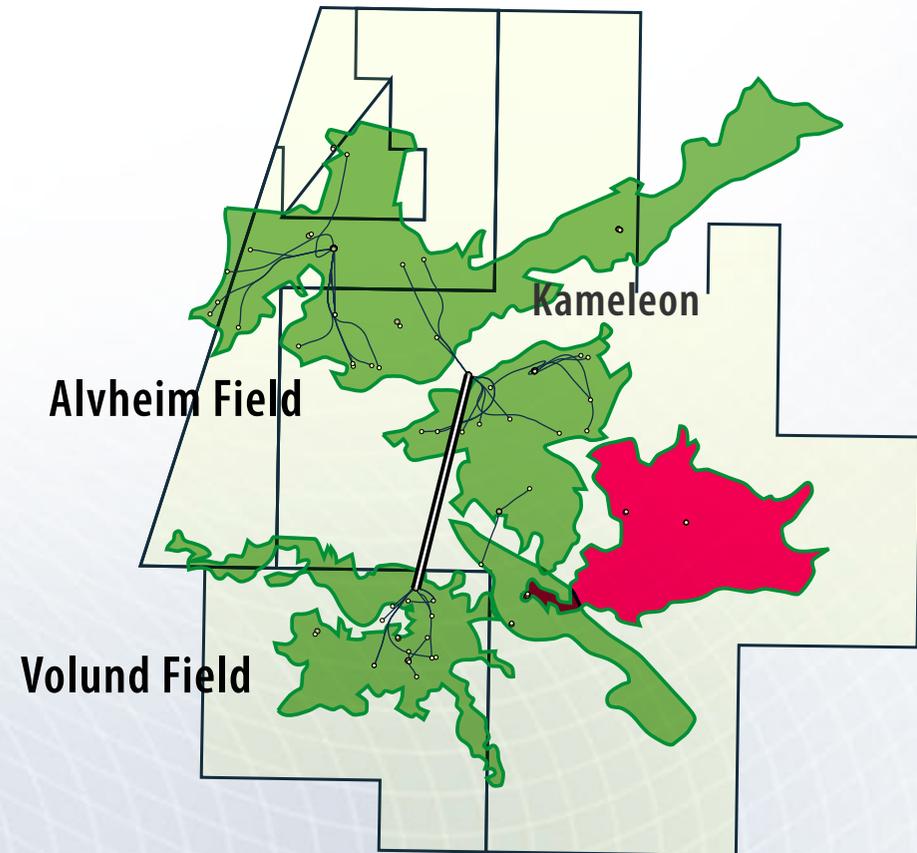


Alvheim Field

- **Lundin Petroleum 15%**
 - ➔ Marathon 65%, ConocoPhillips 20%
- **Six months 2012 production: 12,000 boepd net**
- **Alvheim cost of operations ~USD 5/boe**
- **Kameleon development well onstream Q4 2012**
- **Additional development drilling locations under review**

Volund Field

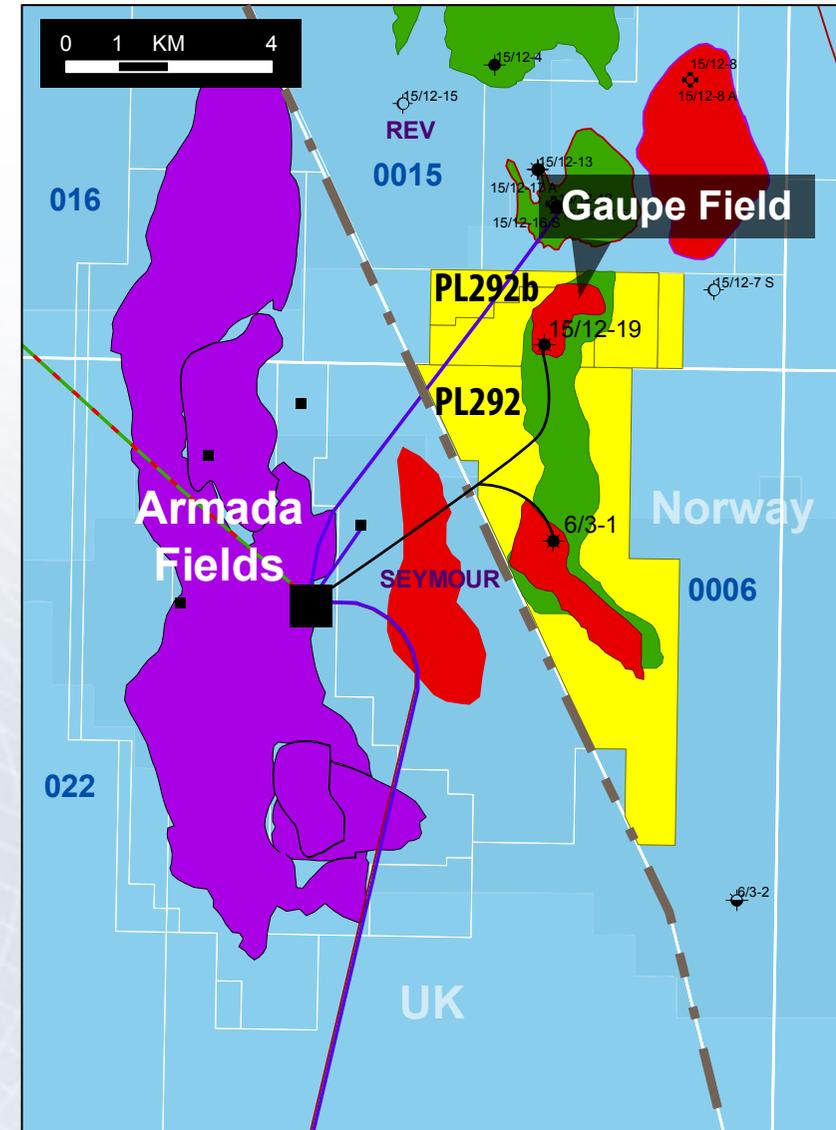
- **Lundin Petroleum 35%**
 - ➔ Marathon 65% (operator)
- **Six months 2012 net production: 13,200 boepd**
- **Operating cost**
 - ➔ Cost of operations 2.0 USD/boe
 - ➔ Tariff to Alvheim 2.0 USD/boe
- **Additional development well in 2012.**
Onstream Q1 2013



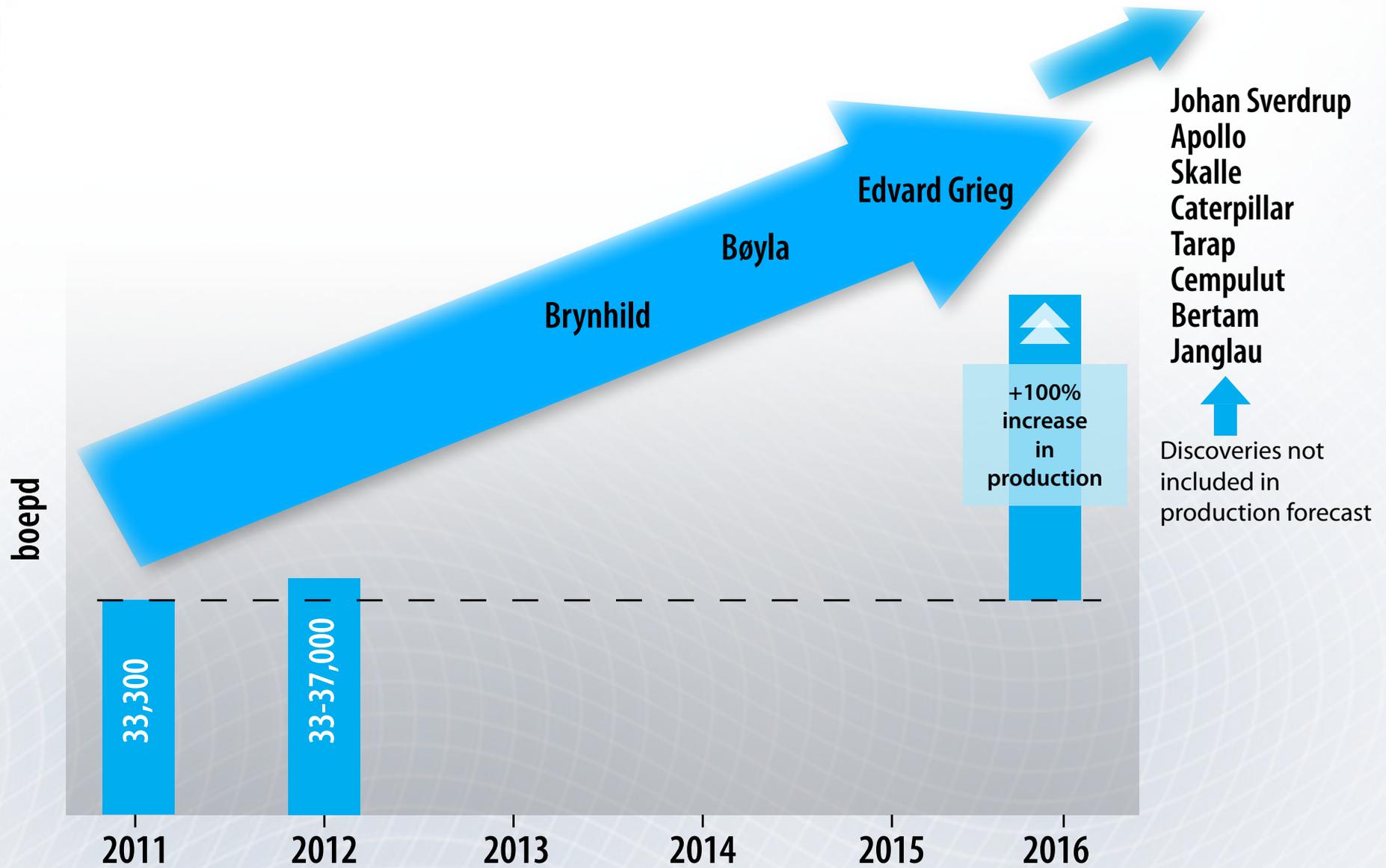
Gaupe - Production Commenced



- Lundin Petroleum 40%
BG Norge 60% (operator)
- 2P gross reserves of 31.3 MMboe
- Two subsea wells tied back to Armada fields
- Production commenced end March 2012
- Second quarter production ~2,300 bopd.
Reservoir performance below forecast



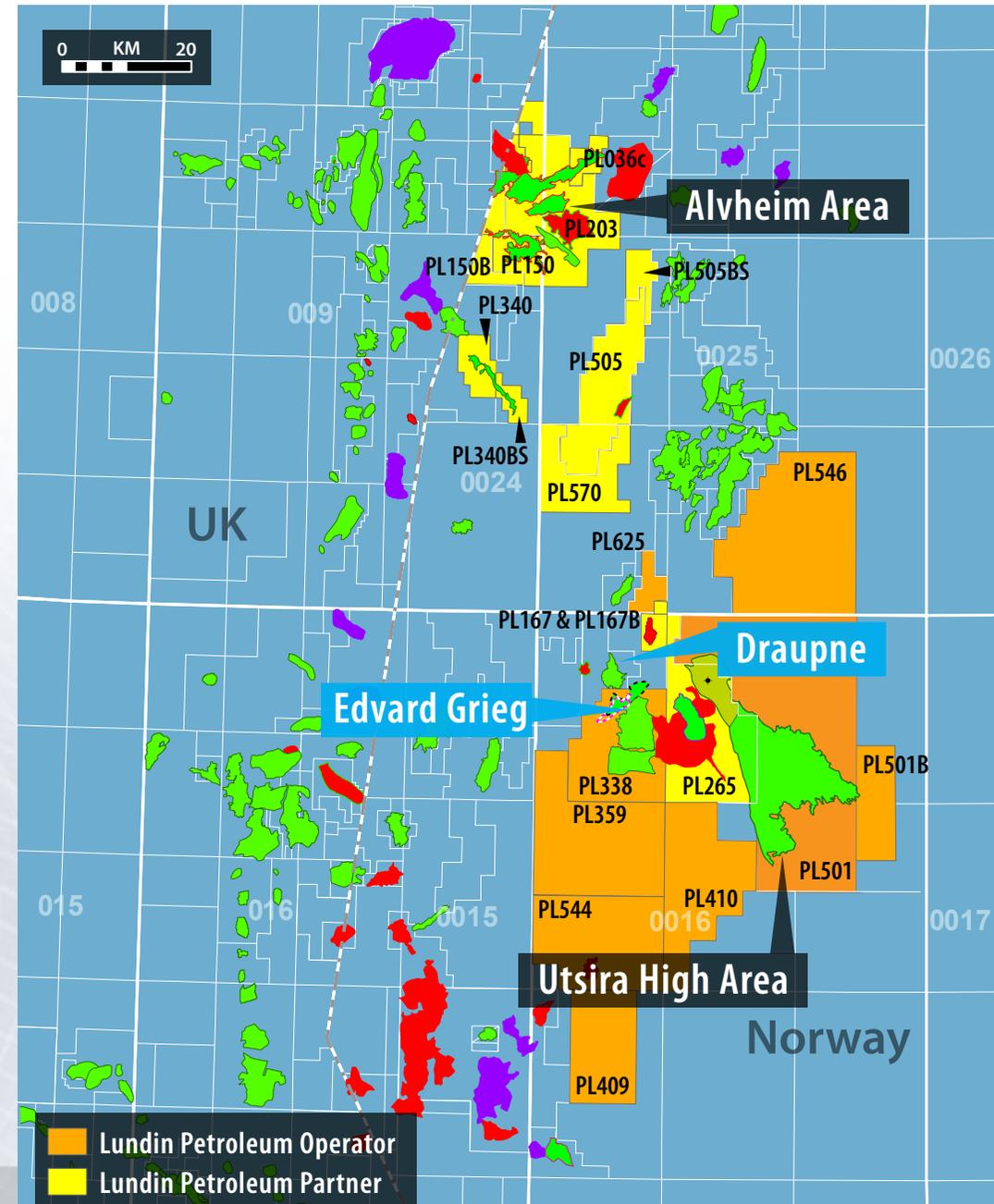
Production to Double from Ongoing Development Projects



Utsira High Area - Edvard Grieg Development



- ➔ Lundin Petroleum interest: 50% (operator)
 - ➔ Wintershall 30%, RWE Dea 20%
- ➔ Plan of Development approved
- ➔ 2P reserves: 186 MMboe gross
- ➔ Plateau production rate: 100,000 boepd gross
- ➔ Commercial agreement for coordinated development with Draupne
- ➔ Lundin Petroleum to join the club of fixed asset installation operators on the Norwegian North Sea



Edvard Grieg Development Project



- **Production startup Oct 2015**
- **Capital costs: 24 NOK billion**
- **Drilling 15 wells from jack-up rig**
 - ➔ 11 producers and 4 water injectors
 - ➔ Contract award to Rowan companies
- **Platform PdQ**
 - ➔ Jacket and Topsides - contracts awarded to Kværner
 - ➔ Marine installations - contract awarded to Saipem
 - ➔ Design capacity
 - Oil: 90 000 bopd (with Draupne: >120 000 bopd)
 - Gas: 2 MSm³/d (with Draupne: 4 MSm³/d)
 - ➔ Designed for coordinated development with a Draupne platform development
- **Export pipelines**
 - ➔ Oil export pipeline to Grane
 - ➔ Gas export pipeline

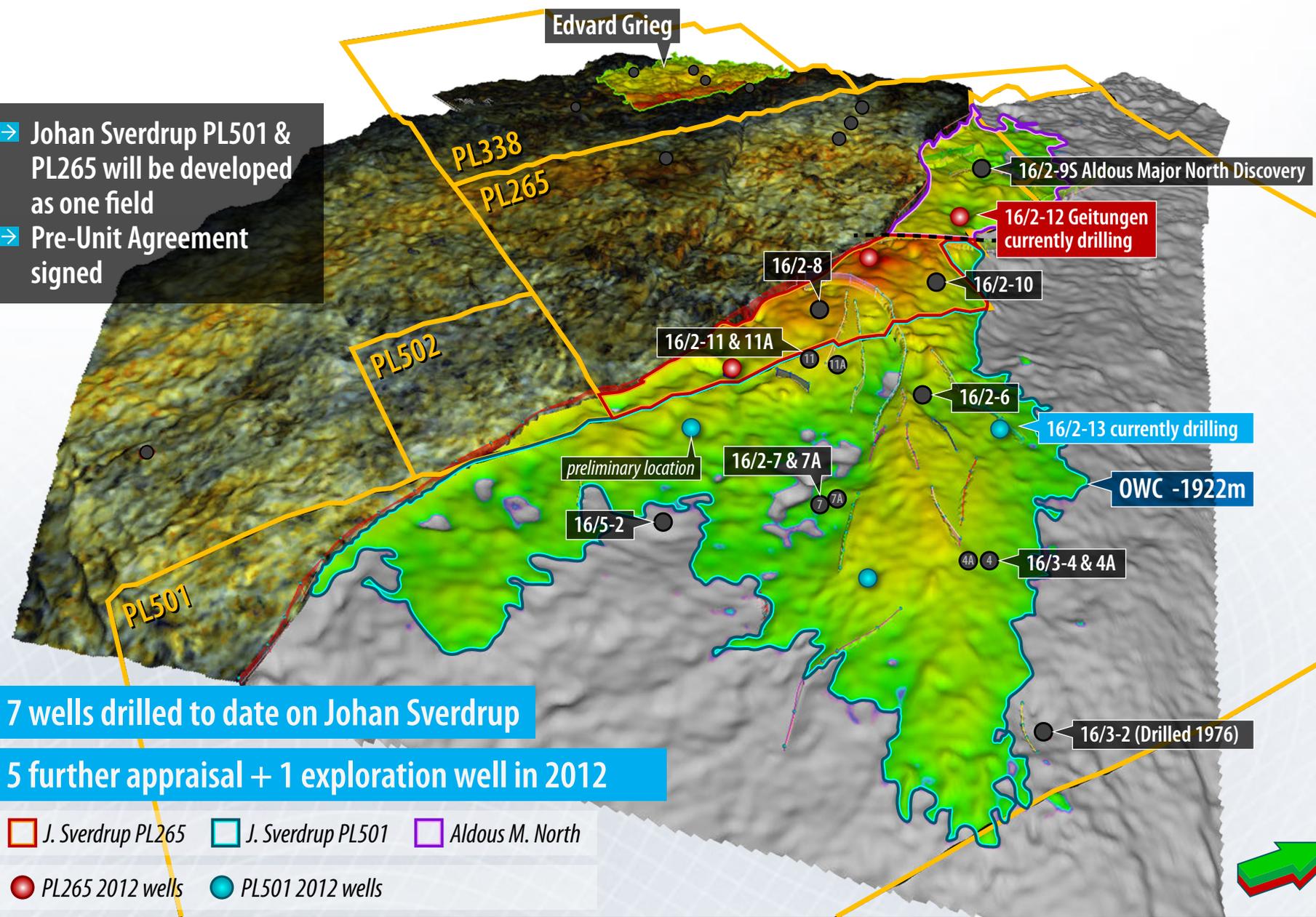


Jacket: 13,000 tonnes
Topsides: 21,000 tonnes

Johan Sverdrup Appraisal Programme



➔ Johan Sverdrup PL501 & PL265 will be developed as one field
 ➔ Pre-Unit Agreement signed



7 wells drilled to date on Johan Sverdrup

5 further appraisal + 1 exploration well in 2012

- J. Sverdrup PL265
- J. Sverdrup PL501
- Aldous M. North
- PL265 2012 wells
- PL501 2012 wells



Johan Sverdrup - A New Giant in Norway



- PL501 licence operated by Lundin Petroleum (40%)

➔ Partners: Statoil 40%, Maersk 20%

**➔ Gross contingent resources end 2011
on block 800 – 1,800 MMbo**

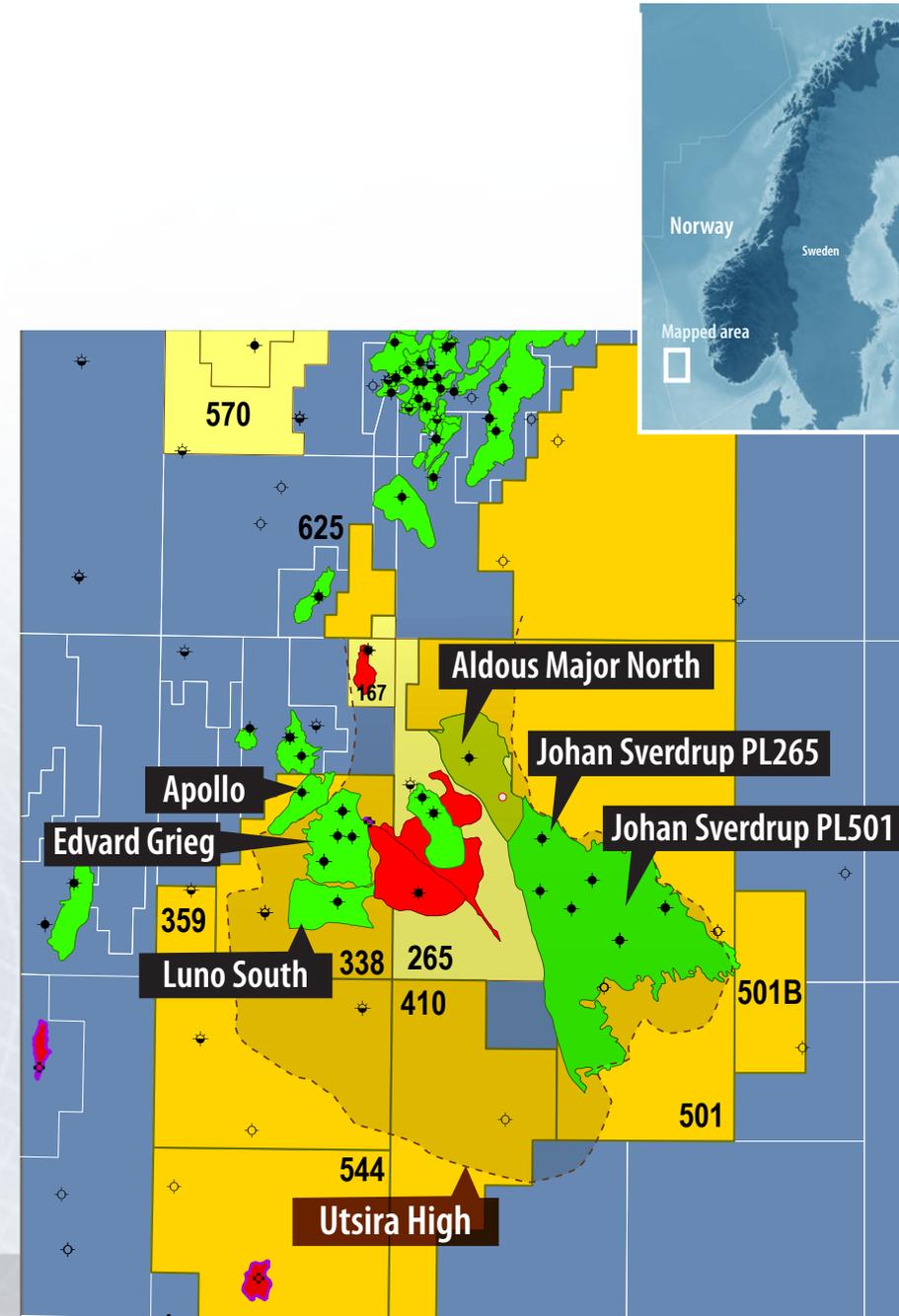
- PL265 licence operated by Statoil (40%)

➔ Partners: Petoro 30%,
Det norske 20%,
Lundin Petroleum 10%

**➔ Gross contingent resources end 2011
on block 900 – 1,500 MMbo⁽¹⁾**

**1,700 - 3,300
MMbo**

- Updated resource estimates in Q1 2013 after current appraisal drilling programme



2012 Exploration and Appraisal Drilling Schedule

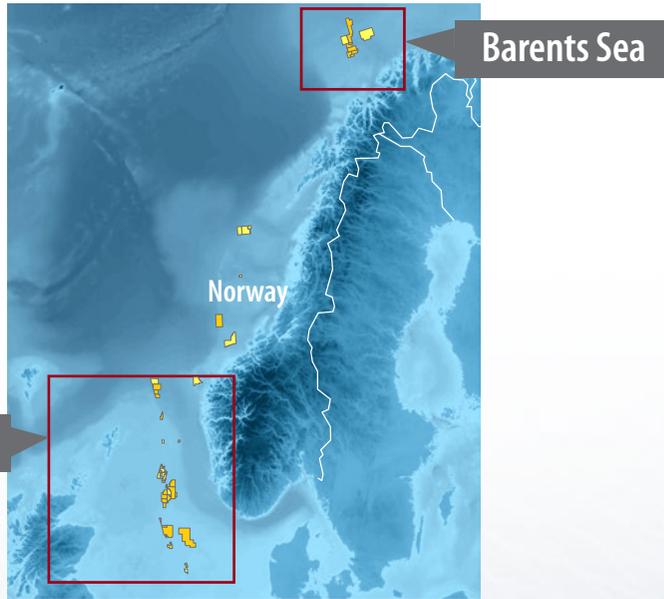


Country	Licence - Prospect	Operator	LUPE%	NUPR ⁽¹⁾	CoS %	NRPR ⁽²⁾	2012			
							Q1	Q2	Q3	Q4
1 Norway	PL501 - Johan Sverdrup 16/2-11 App.	Lundin	40.00	–	–	–	Discovery			
2 Norway	PL265 - Geitungen 16/2-12	Statoil	10.00	–	–	–			Ongoing	
3 Norway	PL265 - Johan Sverdrup App.1	Statoil	10.00	–	–	–				
4 Norway	PL265 - Johan Sverdrup App.2	Statoil	10.00	–	–	–				
5 Norway	PL501 - Johan Sverdrup 16/2-13 App.	Lundin	40.00	–	–	–			Ongoing	
6 Norway	PL490 - Juksa	Lundin	50.00	168	18-36%	41				
7 Norway	PL519 - Albert 6201/11-3	Lundin	40.00	71	26%	18		Temp suspension		
8 Norway	PL501 - Johan Sverdrup 16/5-3 App.	Lundin	40.00	–	–	–				
9 Norway	PL359 - Luno II	Lundin	40.00	56	35%	19				
10 Norway	PL544 - Biotitt	Lundin	40.00	50	29%	14				moved to 2013
11 Norway	PL338 - Jorvik	Lundin	50.00	23	49%	11				moved to 2013
11 Norway	PL501 - Johan Sverdrup App.8	Lundin	40.00	–	–	–				
12 Norway	PL453 - Oгна	Lundin	35.00	55	22%	12				moved to 2013
13 Norway	PL495 - Carlsberg	Lundin	60.00	40	15-24%	9				moved to 2013
14 Norway	PL338 - Apollo App.	Lundin	50.00	–	–	–				moved to 2013
15 Norway	PL440S - Clapton	Faroe	18.00	12	29%	3		P&A dry hole		
16 Norway	PL533 - Pulk	ENI	20.00	100	14-19%	15				
17 Malaysia	SB307/308 - Tiga Papan-5	Lundin	42.50	9	50%	4			P&A dry	
18 Malaysia	SB303 - Berangan-1	Lundin	75.00	21	23%	5				
19 Malaysia	PM308B - Merawan Batu-1	Lundin	75.00	35	24%	8				
20 Malaysia	PM308A - Ara	Lundin	35.00	16	36%	6				
21 Malaysia	PM307 - Tembakau	Lundin	75.00	47	30%	14				
22 France	Val des Marais - Pierre Morains	Lundin	100.00	2	50%	1				
23 France	Est Champagne - Contault	Lundin	100.00	9	27%	2				

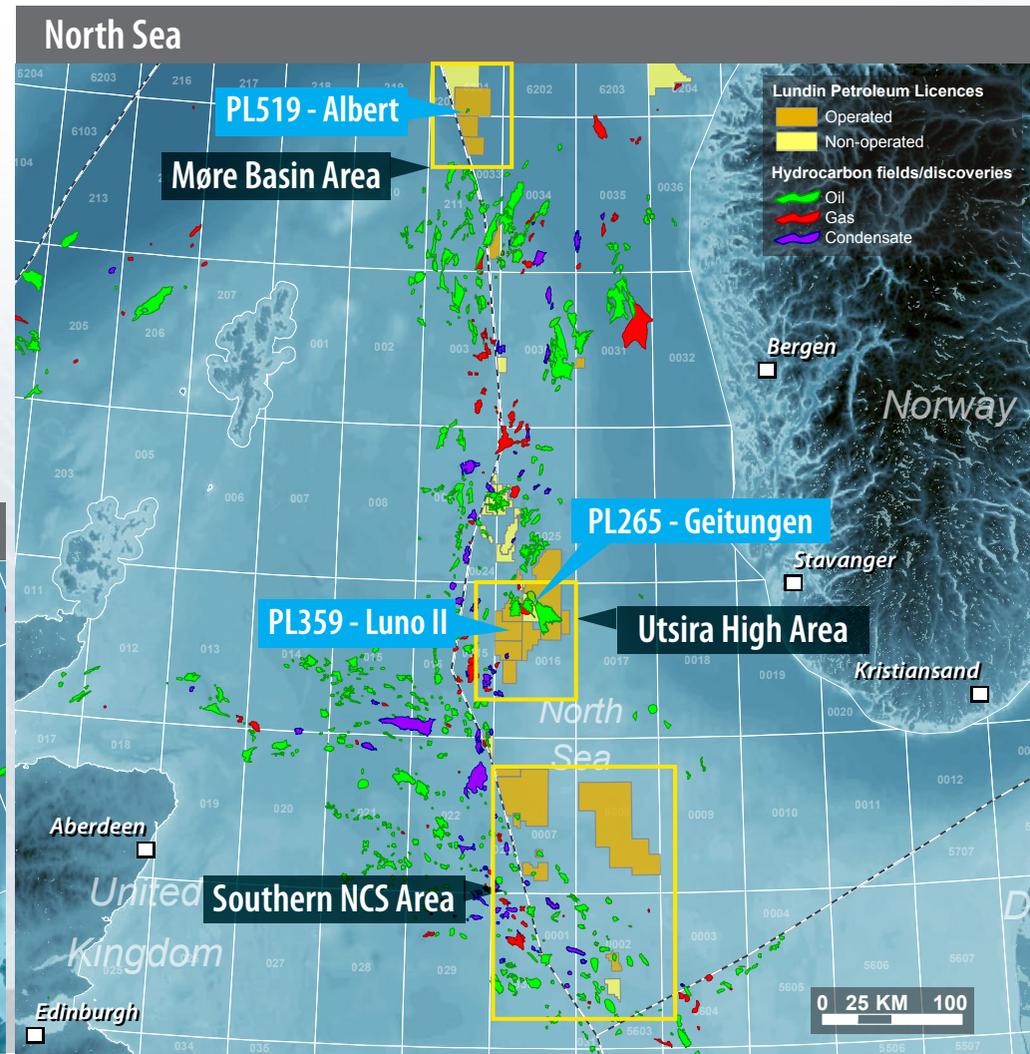
operated

non operated

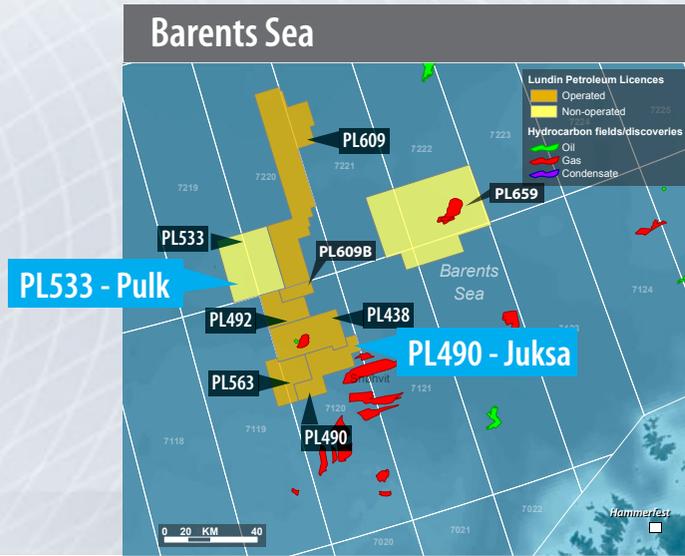
Norway Exploration Drilling Programme



➔ Five remaining exploration wells in 2012



Exploration (Drilling)
 Appraisal (Drilling)



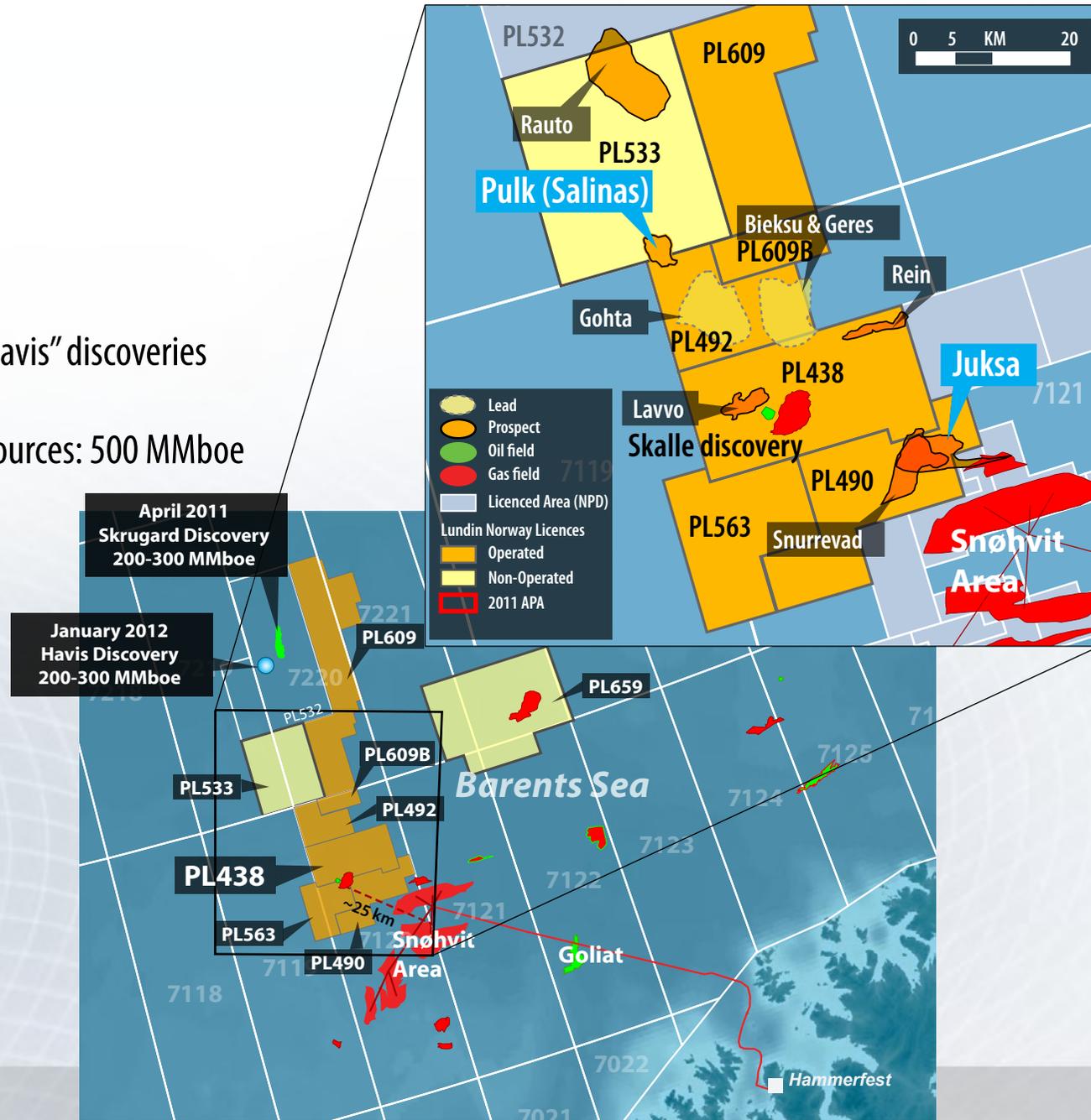
Barents Sea Area



2012 Exploration Drilling

- **PL533 (Lundin 20%)
Pulk (Salinas) prospect**
 - ➔ On trend with "Skrugard and Havis" discoveries play type
 - ➔ Gross unrisked prospective resources: 500 MMboe
 - ➔ Drilling Q3 2012

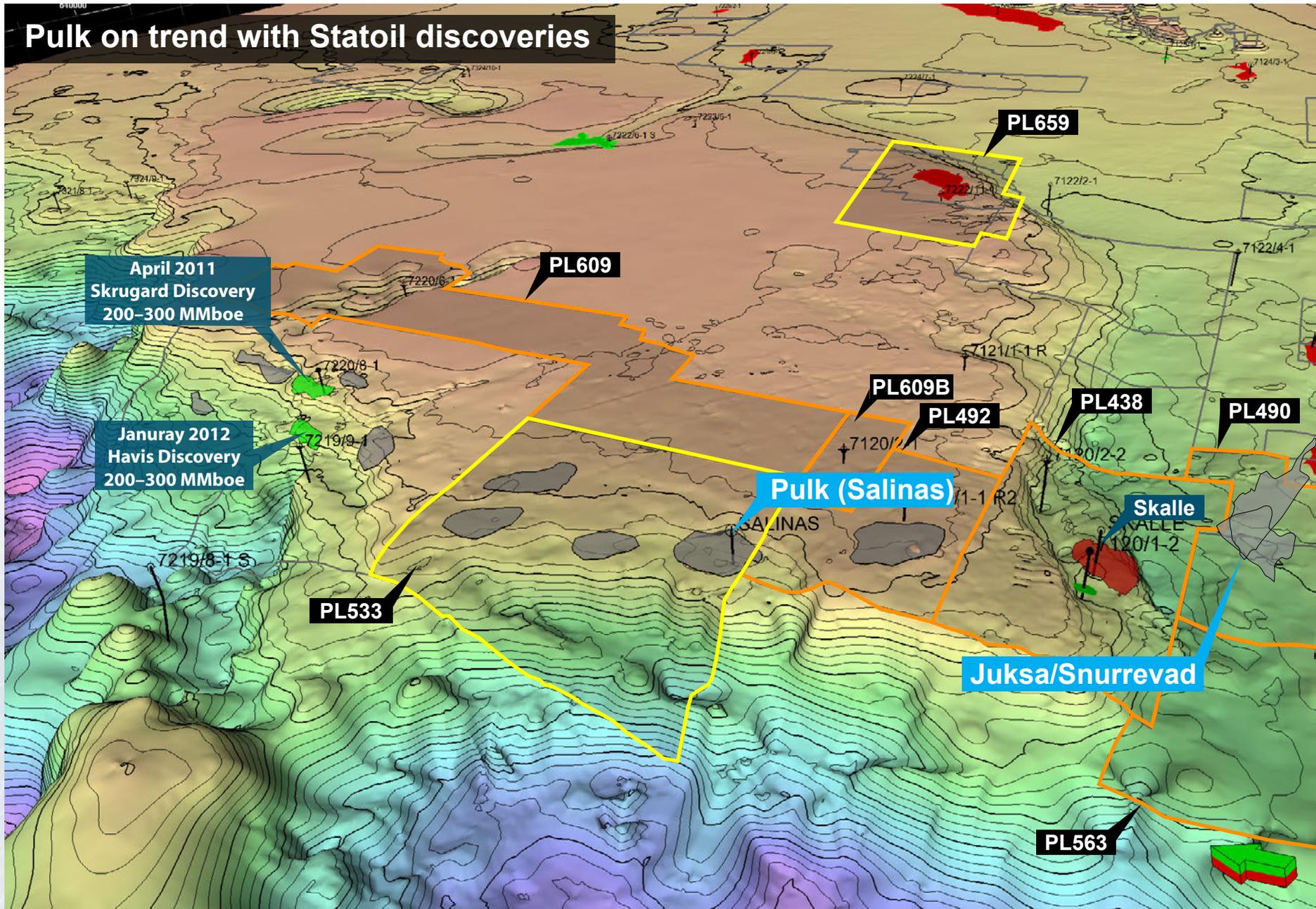
- **PL490 (Lundin 50%)
Juksa/Snurrevad prospect**
 - ➔ Late Jurassic/Cretaceous stratigraphic play
 - ➔ Gross unrisked prospective resources: 335 MMboe
 - ➔ Drilling Q4 2012



PL533 Pulk



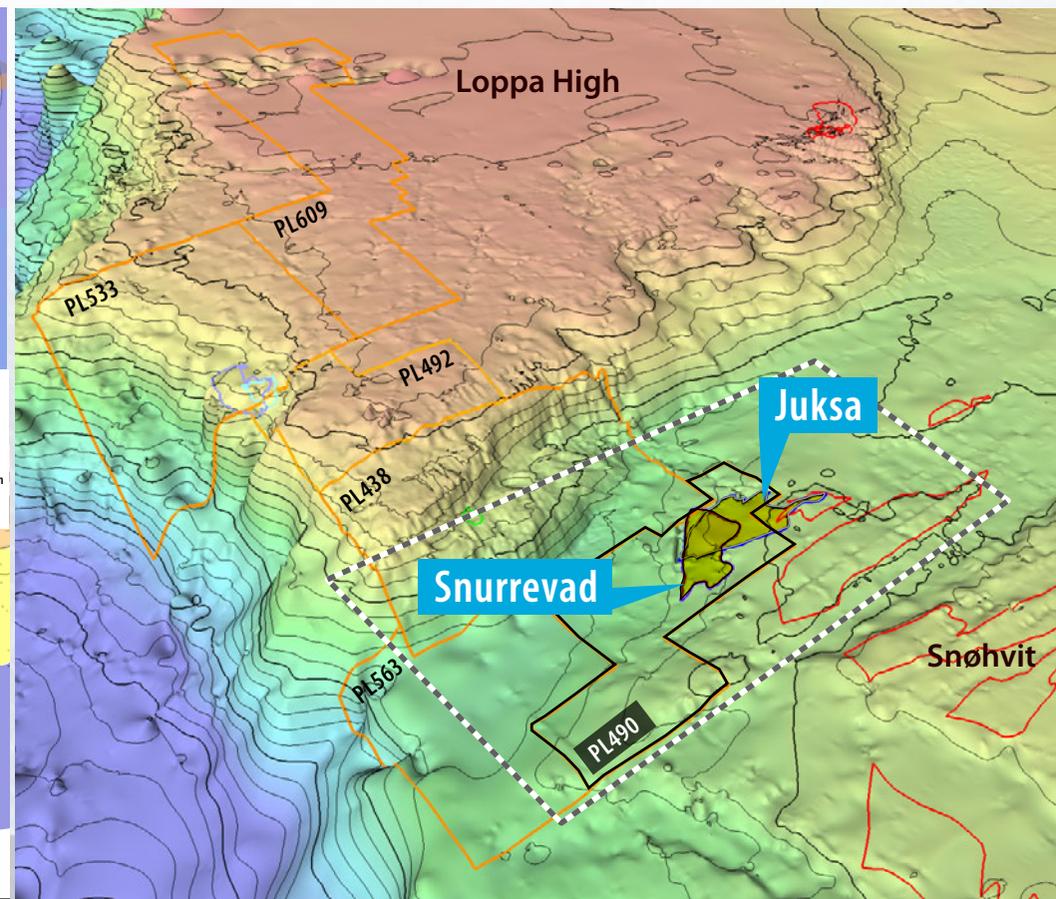
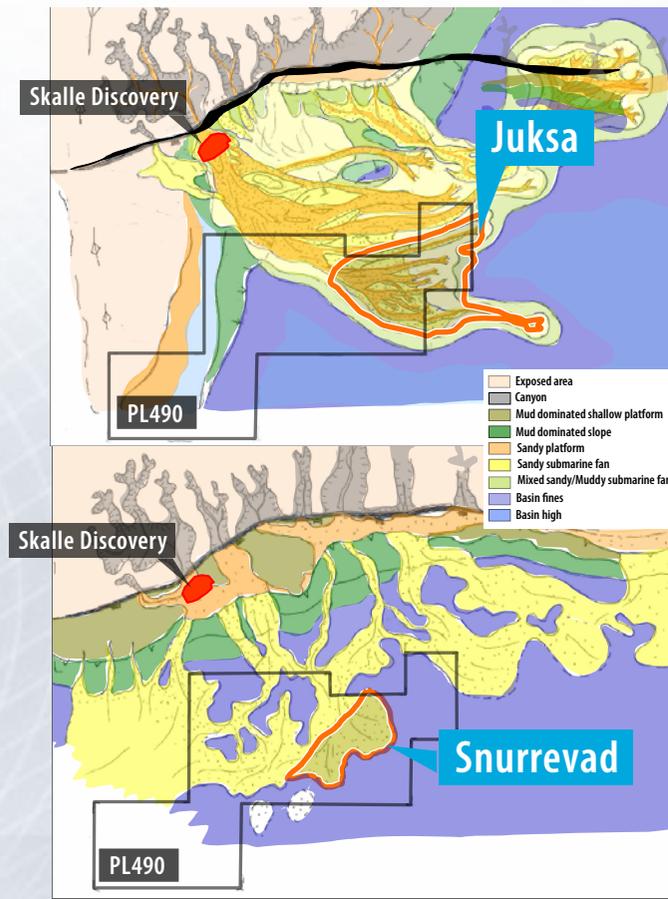
Pulk on trend with Statoil discoveries



PL490 - Prospect Juksa and Snurrevad



- Reservoir: Jurassic (Snurrevad) Cretaceous (Juksa)
- Water Depth: ~330m
- Cretaceous play confirmed by Skalle discovery

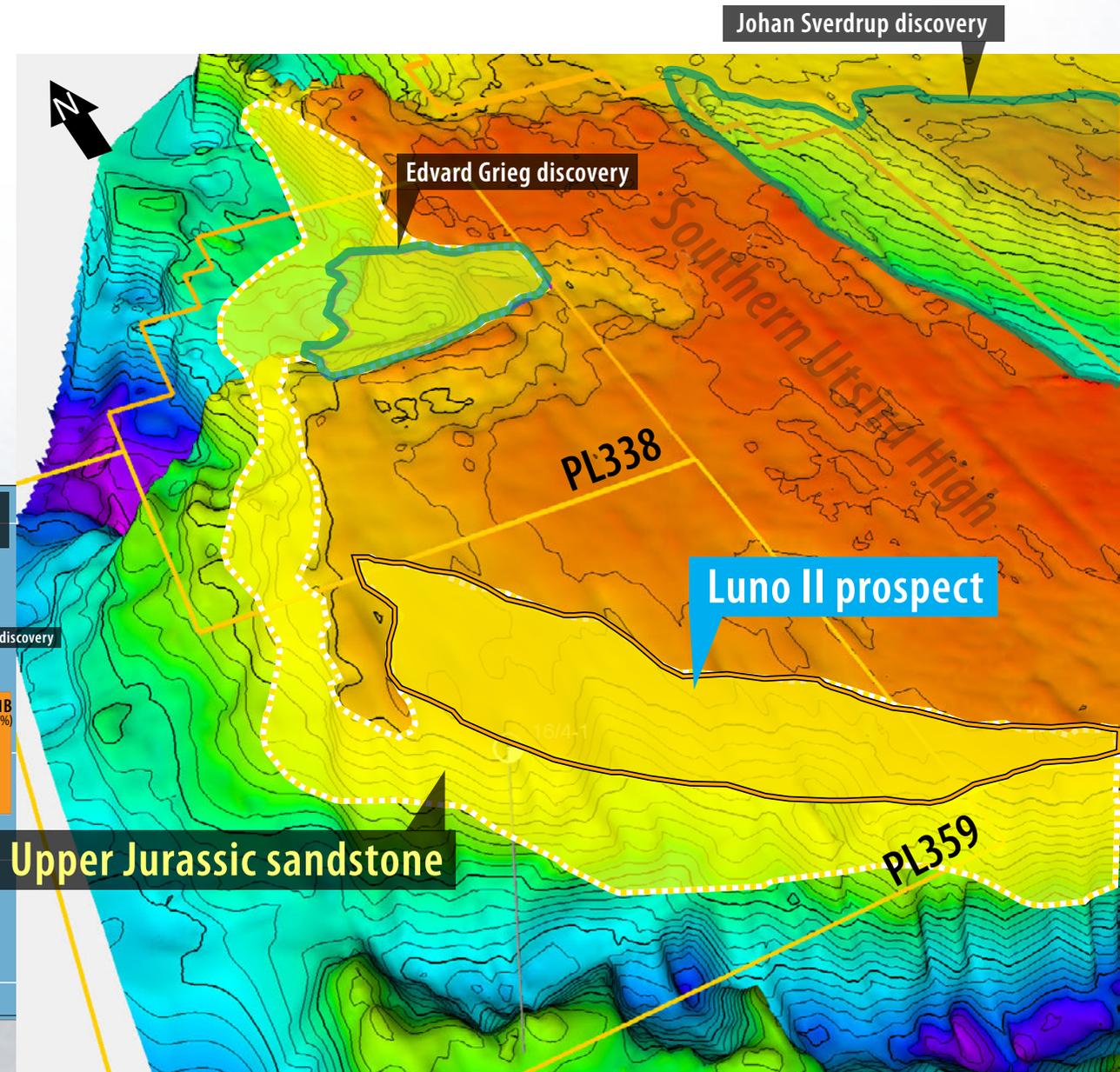
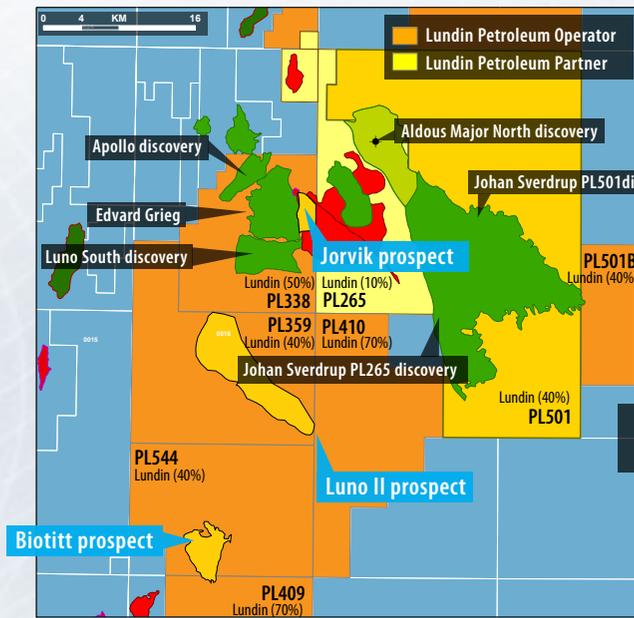


Utsira High Exploration Area



2012 Exploration Drilling

- ➔ **PL359 (Lundin 40% operated)**
Luno II prospect
- ➔ Johan Sverdrup play type
- ➔ Reservoir: Upper Jurassic
- ➔ Gross unrisked prospective resources: 139 MMboe
- ➔ Drilling: Q4 2012



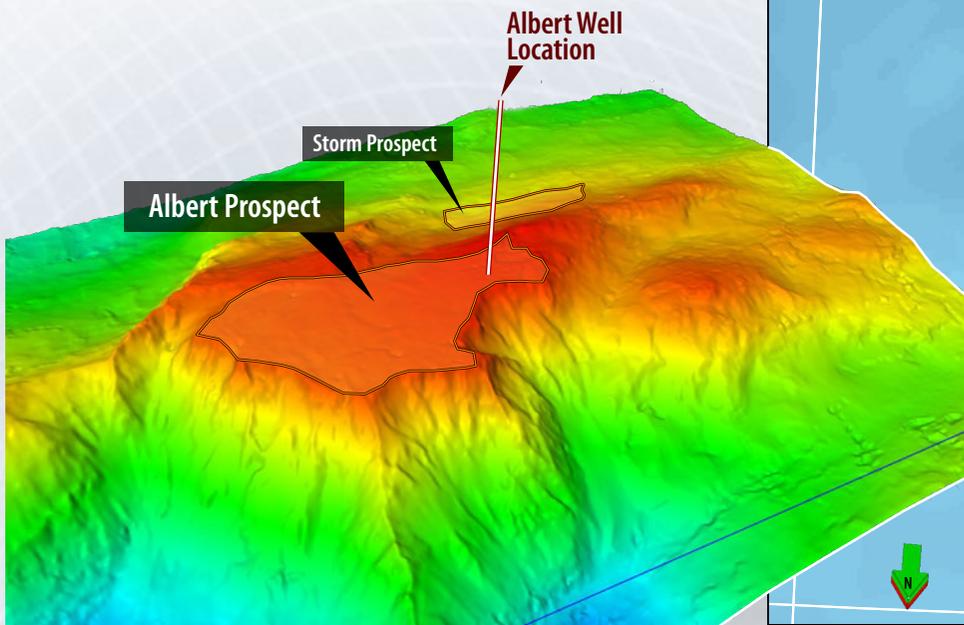
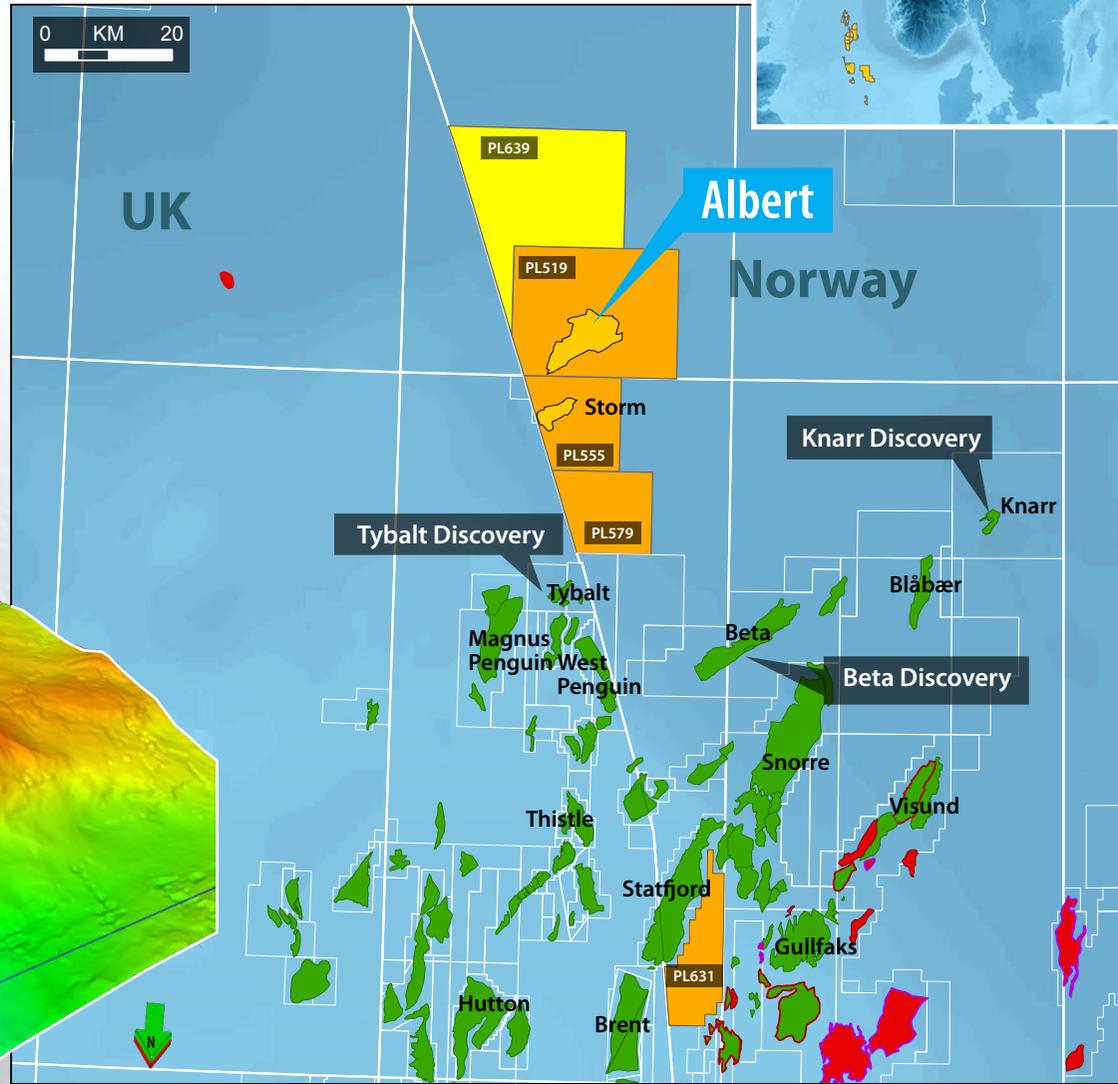
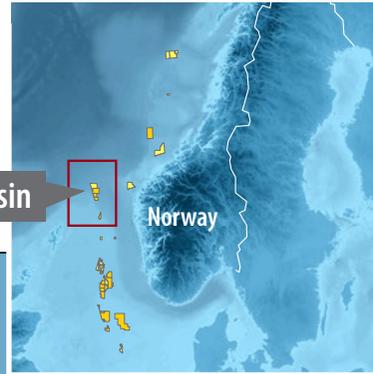
Møre Basin Area - A New "Core" Area



2012 Exploration Drilling

- ➔ **PL519 (Lundin 40% operated)**
Albert prospect
 - ➔ Gross unrisked prospective resources: 177 MMboe
 - ➔ Drilling to recommence in August 2012
- ➔ **Further prospectivity identified for 2013 drilling campaign**
 - ➔ Storm prospect

	Lundin operated block
	Lundin non-operated block
 PL519	Lundin 40% (Operator)
 PL555	Lundin 60% (Operator)
 PL579	Lundin 50% (Operator)
 PL631	Lundin 60% (Operator) - APA2011
 PL639	Lundin 20% (Partner) - APA2011



South East Asia - 2012 Exploration Drilling



TOTAL	
Exploration Licences:	11
Production Licences:	1

⇒ 4 exploration wells in Peninsular Malaysia & Sabah Area

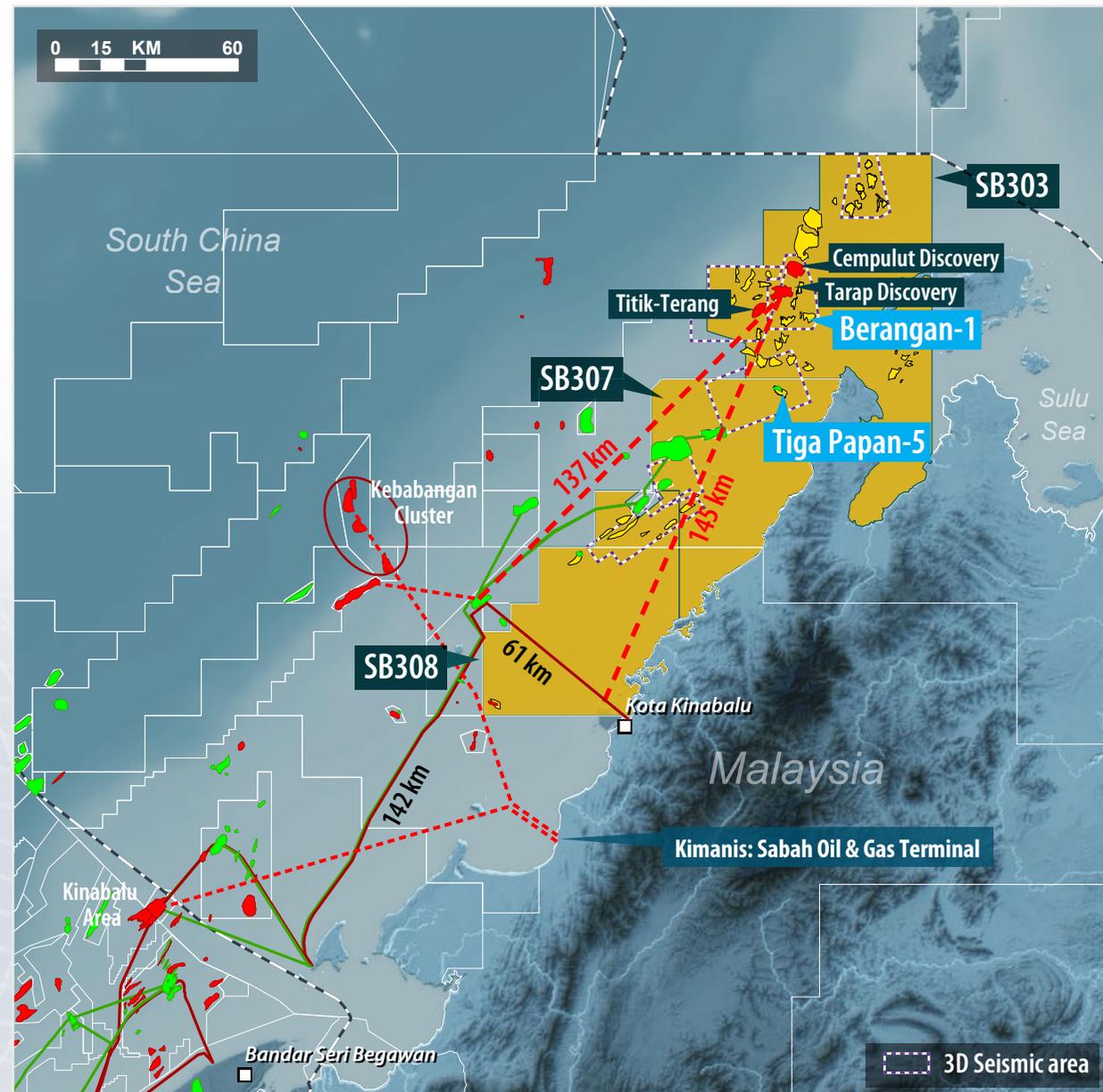
Malaysia - Sabah Area



- ➔ Tarap/Cempulut discoveries in 2011 + Titik-Terang discovery. Gross contingent resources >250 bcf. Potential cluster development.

2012 Drilling Campaign

- ➔ SB307/308 (Lundin 42.5% operated)
Tiga Papan-5 prospect
➔ Well completed - uncommercial
- ➔ SB303 (Lundin 75% operated)
Berangan-1 prospect
➔ Gross unrisks prospective resources: 28 MMboe
➔ Drilling Q3 2012



Acquired 3D seismic: 880 km²

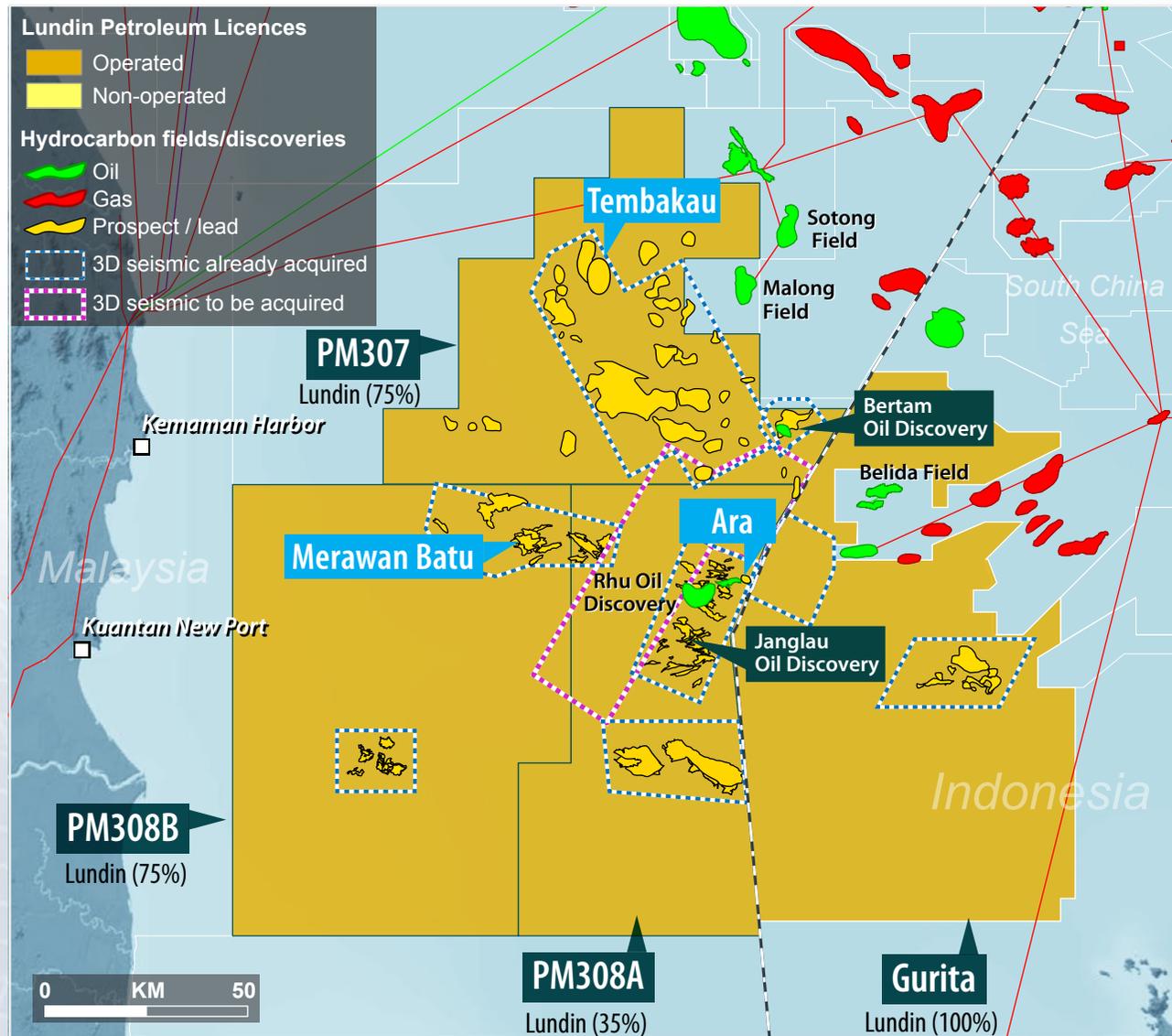
Peninsular Malaysia - Three Exploration Wells in 2012



- PM308A (Lundin 35% operated)
Janglau oil discovery
- PM307 (Lundin 75% operated)
Successful Bertam appraisal

2012 Drilling Campaign

- PM308B (Lundin 75% operated)
Merawan Batu prospect
 - ➔ Gross unrisks prospective resources: 46 MMboe
- PM308A (Lundin 35% operated)
Ara prospect
 - ➔ Gross unrisks prospective resources: 46 MMboe
- PM307 (Lundin 75% operated)
Tembakau prospect
 - ➔ Gross unrisks prospective resources: 62 MMboe



Acquired 3D seismic: 5,300 km²

2012 - Continued Growth



- **Strong balance sheet and operating cash flow to fund continued growth**
 - ➔ Continued strong operating cash flow
 - ➔ USD 2.5 billion bank financing completed

- **Production to increase**
 - ➔ Production guidance narrowed to 33-37,000 boepd
 - ➔ Gaupe onstream
 - ➔ Production to double by 2015 then double again with Johan Sverdrup

- **Development activity to continue**
 - ➔ Final approval of Edvard Grieg PDO
 - ➔ Further development drilling on Alvheim and Volund
 - ➔ Johan Sverdrup appraisal and conceptual development ongoing

- **Exploration focus to continue**
 - ➔ Eleven remaining exploration wells in 2012
 - ➔ Focus on Norway - Utsira High, Møre Basin & Barents Sea
 - ➔ Focus on Malaysia - Sabah and Penyu Basins
 - ➔ Exploration activity to increase in 2013. New rig capacity secured

Disclaimer



This information has been made public in accordance with the Securities Market Act (SFS 2007:528) and/or the Financial Instruments Trading Act (SFS 1991:980).

Forward-Looking Statements

Certain statements made and information contained herein constitute "forward-looking information" (within the meaning of applicable securities legislation). Such statements and information (together, "forward-looking statements") relate to future events, including the Company's future performance, business prospects or opportunities. Forward-looking statements include, but are not limited to, statements with respect to estimates of reserves and/or resources, future production levels, future capital expenditures and their allocation to exploration and development activities, future drilling and other exploration and development activities. Ultimate recovery of reserves or resources are based on forecasts of future results, estimates of amounts not yet determinable and assumptions of management.

All statements other than statements of historical fact may be forward-looking statements. Statements concerning proven and probable reserves and resource estimates may also be deemed to constitute forward-looking statements and reflect conclusions that are based on certain assumptions that the reserves and resources can be economically exploited. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions) are not statements of historical fact and may be "forward-looking statements". Forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. No assurance can be given that these expectations and assumptions will prove to be correct and such forward-looking statements should not be relied upon. These statements speak only as on the date of the information and the Company does not intend, and does not assume any obligation, to update these forward-looking statements, except as required by applicable laws. These forward-looking statements involve risks and uncertainties relating to, among other things, operational risks (including exploration and development risks), production costs, availability of drilling equipment, reliance on key personnel, reserve estimates, health, safety and environmental issues, legal risks and regulatory changes, competition, geopolitical risk, and financial risks. These risks and uncertainties are described in more detail under the heading "Risks and Risk Management" and elsewhere in the Company's annual report. Readers are cautioned that the foregoing list of risk factors should not be construed as exhaustive. Actual results may differ materially from those expressed or implied by such forward-looking statements. Forward-looking statements are expressly qualified by this cautionary statement.

Reserves and Resources

Unless otherwise stated, Lundin Petroleum's reserve and resource estimates are as at 31 December 2011, and have been prepared and audited in accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities ("NI 51-101") and the Canadian Oil and Gas Evaluation Handbook ("COGE Handbook"). Unless otherwise stated, all reserves estimates contained herein are the aggregate of "Proved Reserves" and "Probable Reserves", together also known as "2P Reserves". For further information on reserve and resource classifications, see "Reserves and Resources" in the Company's annual report.

Contingent Resources

Contingent Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations using established technology or technology under development, but are not currently considered to be commercially recoverable due to one or more contingencies. Contingencies may include factors such as economic, legal, environmental, political and regulatory matters or a lack of markets. There is no certainty that it will be commercially viable for the Company to produce any portion of the Contingent Resources.

Prospective Resources

Prospective Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective Resources have both a chance of discovery and a chance of development. There is no certainty that any portion of the Prospective Resources will be discovered. If discovered, there is no certainty that it will be commercially viable to produce any portion of the Prospective Resources.

BOEs

BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf : 1 Bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

