Financial Presentation - First Three Months 2013

__Lundin__



C. Ashley Heppenstall, President & CEO; Geoff Turbott, VP Finance & CFO Stockholm, 7th May 2013

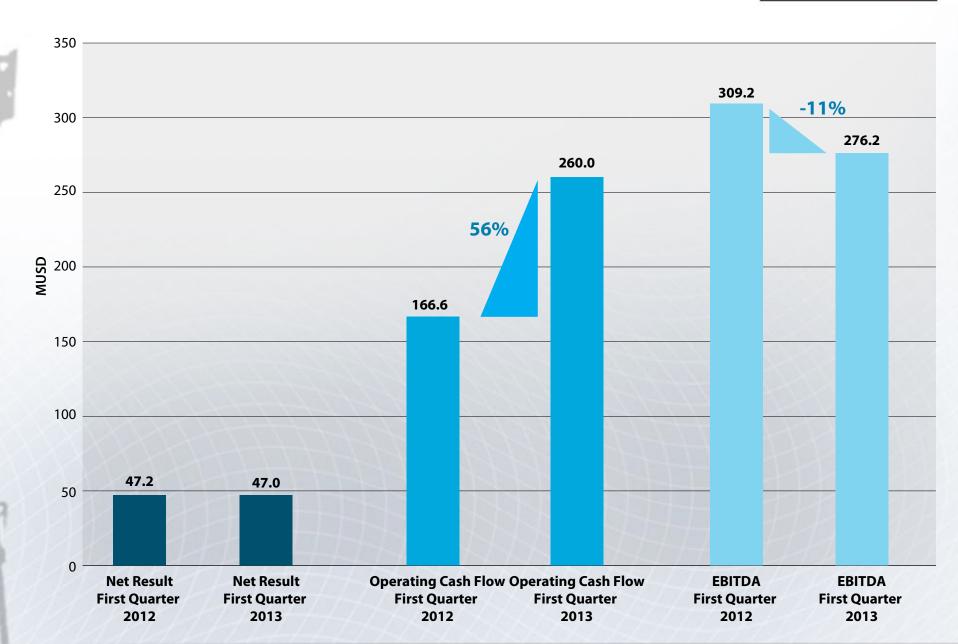
First Quarter 2013 Highlights



	First Quarter 2013
EBITDA (MUSD)	276.2
Operating cash flow (MUSD)	260.0
Net result (MUSD)	47.0
Production (boepd)	35,600
Average Brent oil price (USD/boe)	112.57
Cost of operations (USD/boe)	8.28

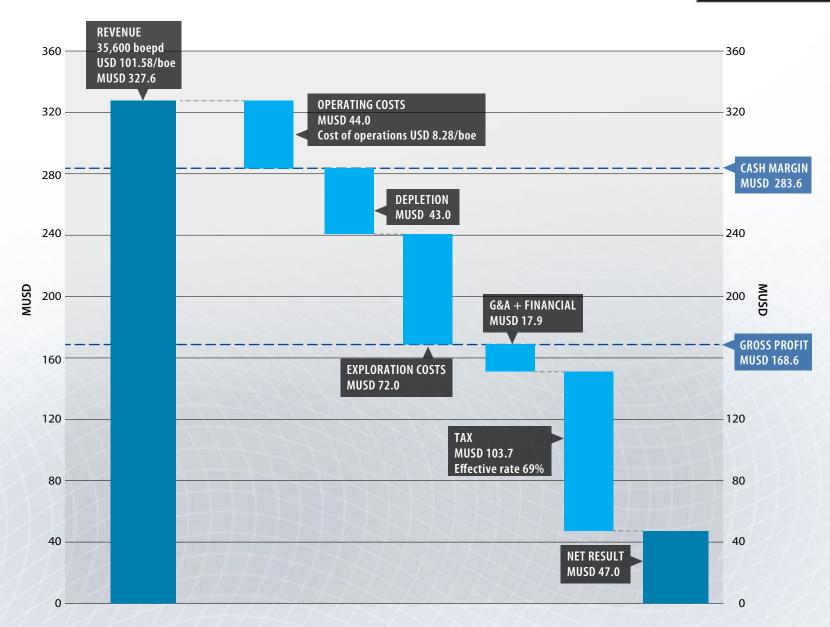
Financial Results - First Quarter 2013





Financial Results - First Quarter 2013





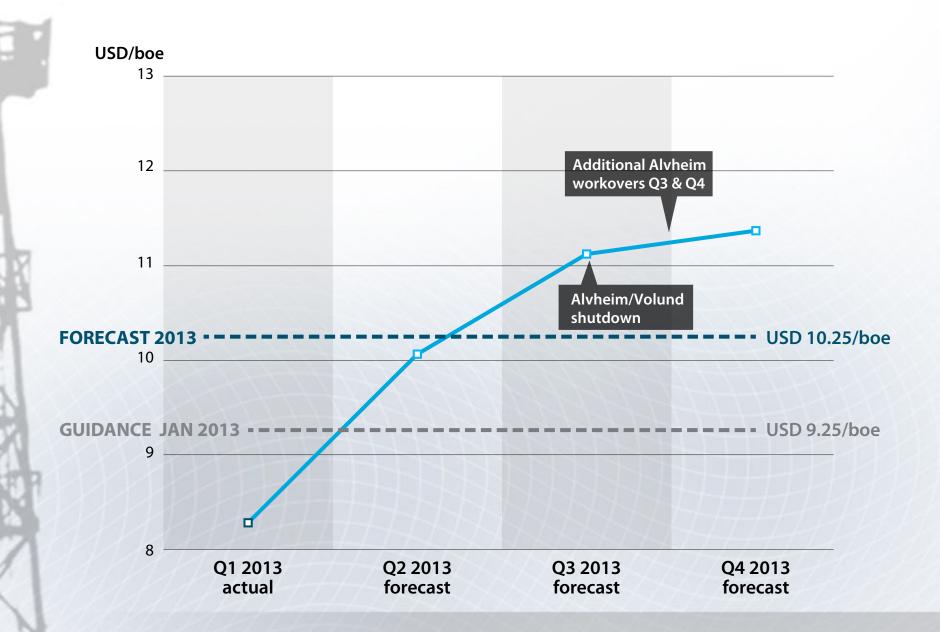
Netback - First Quarter 2013 (USD/boe)



	First Quarter 2013
Average Brent oil price USD/boe	112.57
Revenue	102.16
Cost of operations	-8.28
Tariffs	-2.02
Production taxes	-3.70
Stock movement	0.28
Cash Margin	88.44
Cash taxes	-7.34
Operating Cash Flow	81.10
General and administration costs (1)	-2.30
EBITDA	86.14

Cost of Operations - Quarterly 2013





Exploration Costs - First Quarter 2013



	First 3 Months 2013 MUSD	2013 after Tax MUSD
Norway PL453S Ogna well / licence costs & PL338 Jorvik well	71.4	15.7
Malaysia	0.4	0.4
Others	0.2	0.2
Exploration Costs	72.0	16.3

6 & A / Financial Items - First Quarter 2013



-0.8

-9.6

General & Administration Expenses	First Quarter 2013 MUSD
General & administration cash charge	10.0
Non-cash provision - Long Term Incentive Plan	-1.7
	8.3
Net Financial Items	
Foreign exchange loss	-0.4 ⁽¹⁾
Interest expense	-1.3 ⁽²⁾
Loan commitment fees	-4.9
Amortisation of loan fees	-2.2

Other

⁽¹⁾ Net of MUSD 3.0 gain on settled FX hedges

⁽²⁾ An additional amount of MUSD 2.6 has been capitalised

Tax - First Quarter 2013



	First Quarter 2013	
	USD/boe	Effective tax rate
Current tax charge	7.34	16%
Deferred tax charge	25.01	53%
	32.35	69%

→ Operational tax rate

65%

→ at 31 March 2013

	→ at 31 March 2013
Debt Outstanding	535
Cash Balances	125
Net Debt Position	410

- **► Margin on Loan Facility: 2.75%**
- **■** Libor interest rate hedged on MUSD 500 for 3 years at 0.57% per annum
- **■** Johan Sverdrup not included in the facility

Liquidity



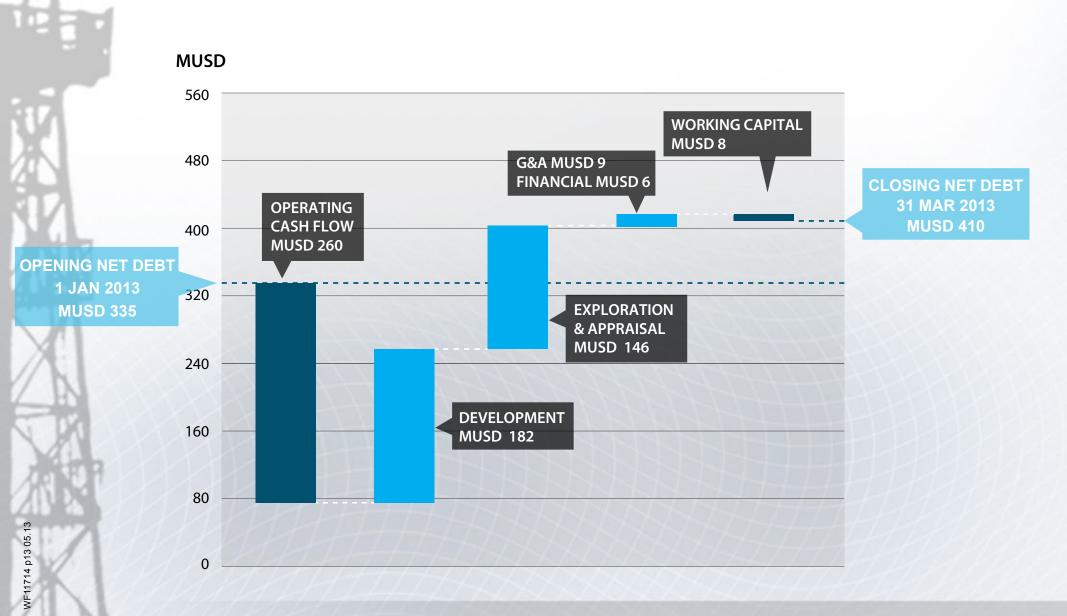
- **■** Operating cashflow for 2013 forecast in excess of USD 1 billion
- **■** USD 2.5 billion borrowing base facility
- **USD 2.2 billion development costs for Norway projects to first oil Edvard Grieg**
- **■** USD 0.5 billion exploration expenditure per year anticipated



All costs funded from operating cashflow and existing bank facility

Debt Position - First Quarter 2013





Norway – Proposed Tax Changes



™ Tax Rates	New ⁽¹⁾	Old
→ Corporation Tax	27%	28%
→ Special Petroleum Tax	_51%	50%
	78%	78%

⁽¹⁾ To be effective 1st January 2014

■ Uplift for Special Petroleum Tax⁽²⁾

(2) With immediate effect

- → Reduced from 7.5% per year to 5.5% per year
 ⇒ In total, 30% to 22%
- → Reduces recovery of capital expenditure from 93% to 89.22%

▶ Projects with PDO approval unaffected to first oil

→ No material impact for Brynhild, Bøyla and Edvard Grieg

- Q1 2013 Production 35,600 boepd Operating cash flow USD 260 million
- Q1 2013 Cost of operations ~ USD 8/boe
- All three Norwegian development projects on schedule and within budget
- **▶** Luno II discovery on the Utsira High area, offshore Norway
- **■** Good progress on the Johan Sverdrup appraisal programme

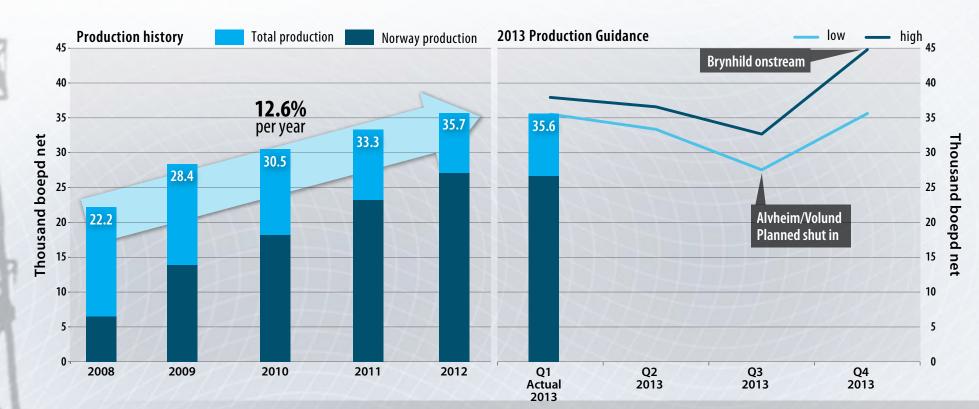
First Three Months 2013 Production



Q1 2013 production: 35,600 boepd

- → Strong production from Volund
- → Alvheim below expectation due to 2 wells shut-in
- → Retain production guidance for 2013 of 33-38,000 boepd



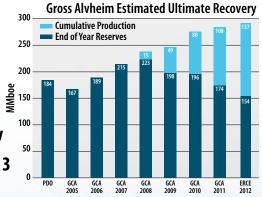


Greater Alvheim Area



Alvheim Field

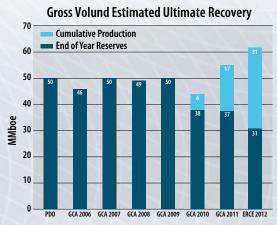
- **Lundin Petroleum 15%**
 - → Marathon 65% (operator), ConocoPhillips 20%
- **▶** First three months 2013 net production: 11,500 boepd
- Alvheim cost of operations⁽¹⁾ <5 USD /boe</p>
- Additional development drilling locations under review
- 2 production wells to be worked over in second half 2013> onstream early 2014

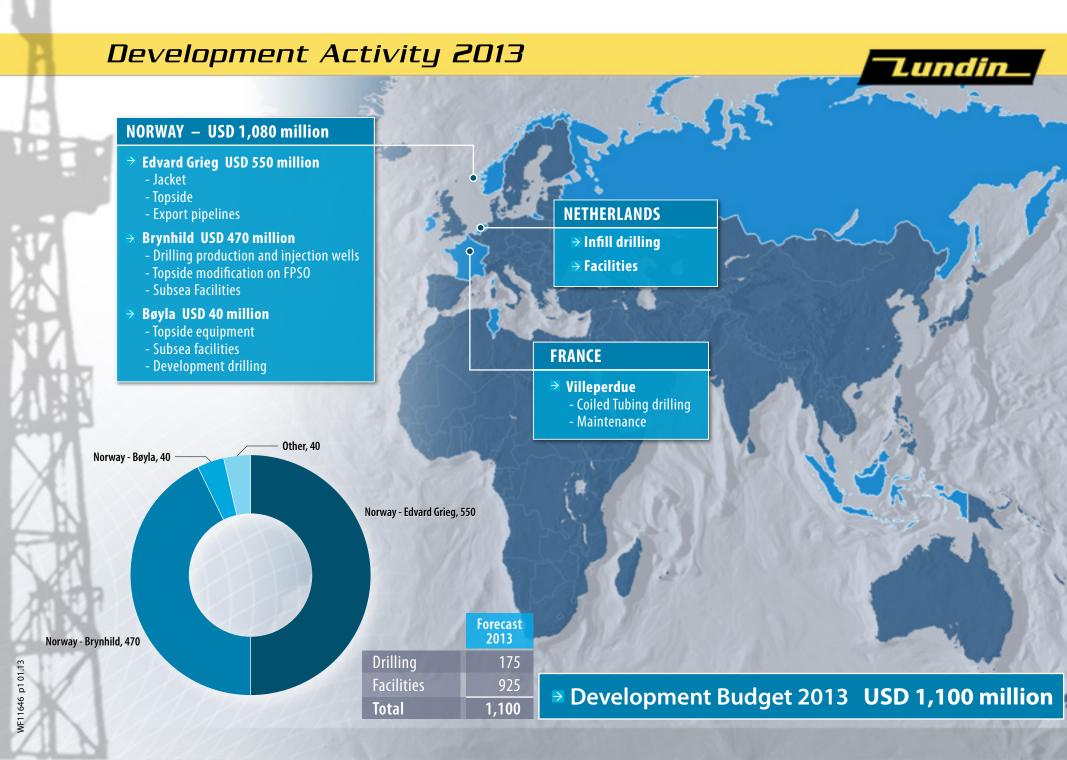




Volund Field

- **Lundin Petroleum 35%**
 - → Marathon 65% (operator)
- First three months 2013 net production: 13,100 boepd
- **■** Operating cost Q1 2013
 - → Cost of operations < 2.5 USD/boe
 - → Tariff to Alvheim < 3.0 USD/boe
- New production well onstream Q1 2013





Norway Developments

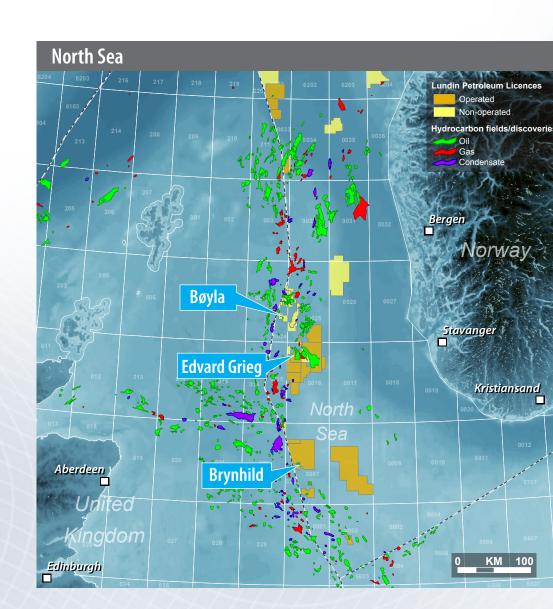


■ Brynhild Development (Lundin 90% operator)

- → PDO approved
- → Tie-back to Haewene Brim FPSO located at Shell Pierce field in the UK
- → 2P reserves 23.1 MMbo gross
- → Plateau production: 12,000 boepd gross
- → First oil Q4 2013

■ Bøyla Development (Lundin 15%)

- PDO approved
- → Tie-back to Alvheim FPSO
- → 2P reserves: 22 MMboe gross
- → Plateau production: 19,000 boepd gross
- → First oil Q4 2014



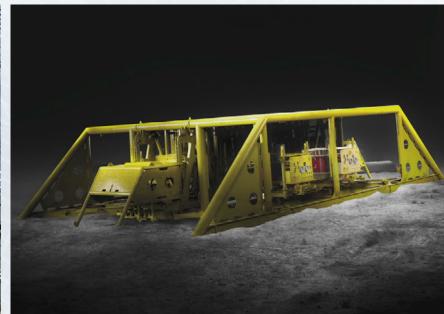
Brynhild Subsea Template and Manifold Installed Lundin







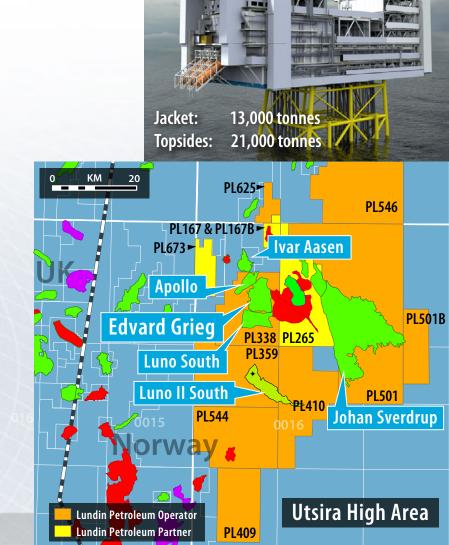






- **► Lundin Petroleum interest: 50% (operator)**
 - → OMV 20%, Wintershall 15%⁽¹⁾, Statoil 15%⁽¹⁾
- **2P reserves: 186 MMboe gross**
- **▶** Plateau production: 100,000 boepd gross
- **▶** Production startup Q4 2015
- **■** Capital costs: 24 NOK billion
- Drilling 15 wells from jack-up rig
- Major contracts awarded
- **►** Construction ongoing

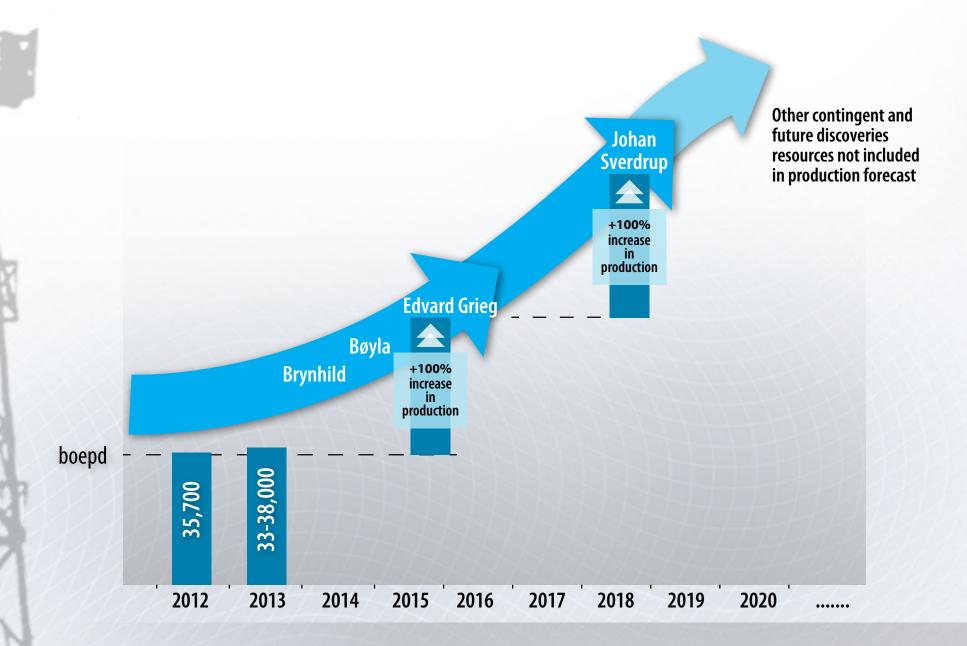
→ 2013 Budget: MUSD 550

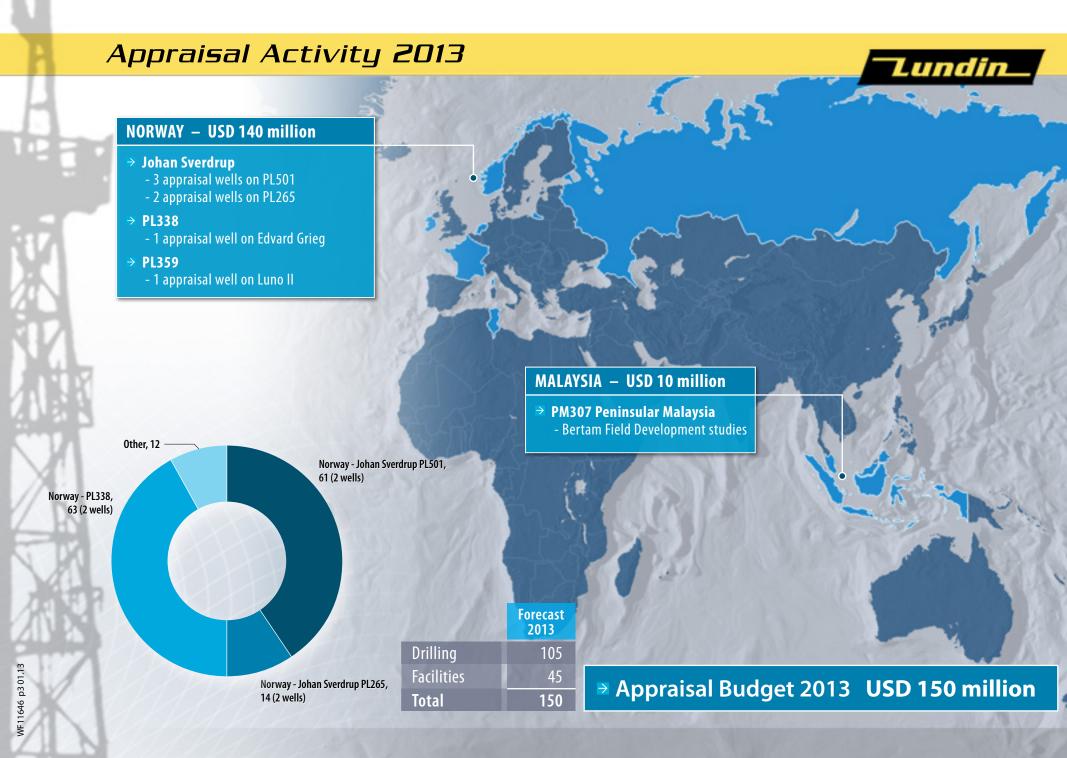


Production to Quadruple from Ongoing Projects

WF11545 p9 09.1







Johan Sverdrup - Possible Topside Layout Schematic







Exploration Activity 2013 *Lundin* NORWAY - USD 330 million → 10 exploration wells - 5 wells Utsira High - 2 well in Barents Sea **NETHERLANDS** - 1 well in Norwegian Sea - 2 wells in Southern North Sea → 2 exploration wells → 3D seismic SE ASIA - USD 115 million → Offshore Peninsular Malaysia - 2 wells → Offshore Sabah - 1 wells > Offshore Indonesia - 2 wells **Forecast** 2013 Drilling 340 Seismic/G&G 120 **■ Exploration Budget 2013 USD 460 million** 460 **Total**

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Rig Capacity 2013 & Beyond





Contracted Rig Slots

Optional Rig Slots

Tender process

WF11576 p2 10.12

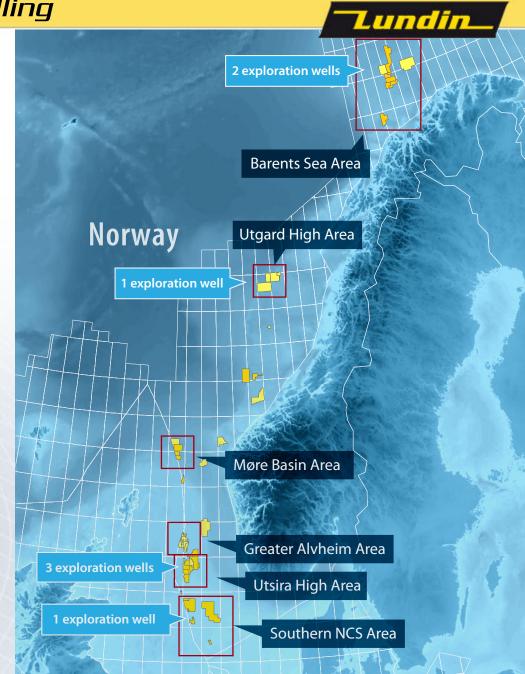
■ 3 exploration wells drilled year to date

- → Ogna Dry
- → Jorvik Oil shows, uncommercial
- → Luno II Discovery, commercial

7 exploration wells to be drilled in 2013

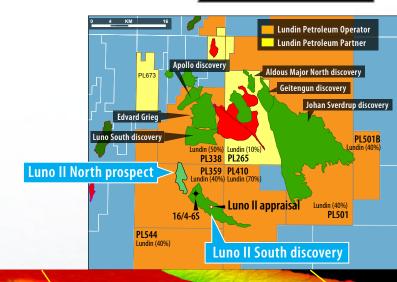
- → 3 wells on the Utsira High Area
- → 2 wells in the Barents Sea
- → 1 well in the Southern NCS Area
- → 1 well in the Utgard High Area

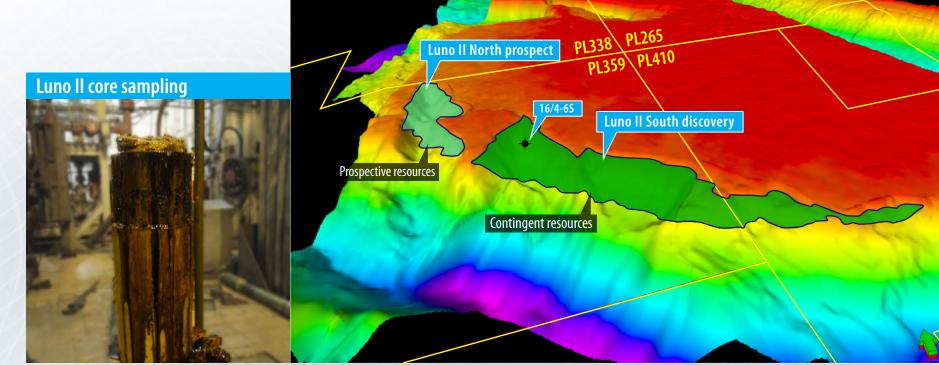
2013 Exploration Budget 330 MUSD



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- **▶** TD reached Oil discovery
- **►** Tested over 2,000 boepd
- **► Luno II South discovery**Gross contingent resources estimate: 25-120 MMboe
- **► Luno II North prospect**Gross prospective resources estimate: 10-40 MMboe
- **▶** Appraisal well expected in Q4 2013





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Norway - Utsira High Exploration 2013



2 exploration wells drilled so far in 2013

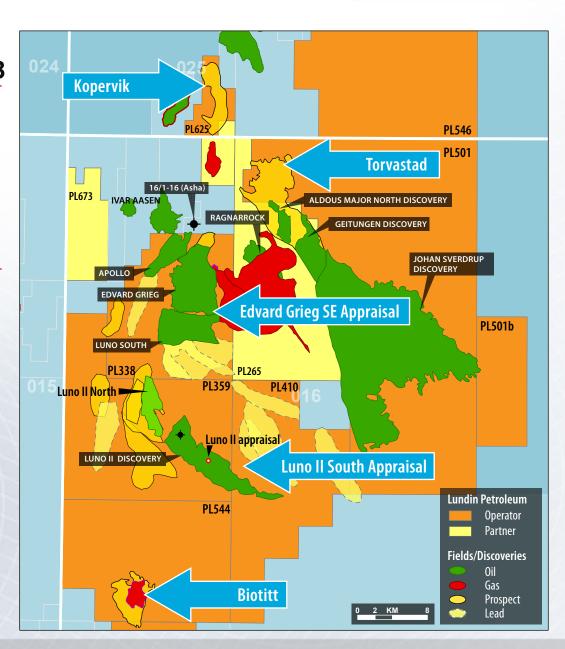
- PL338 Jorvik (50%)
 Oil shows
- ▶ PL359 Luno II South (40%) Oil Discovery

3 exploration wells to be drilled in 2013

- ► PL625 Kopervik (40%)
 Gross Prospective Resources: 163MMboe⁽¹⁾
- ► PL544 Biotitt (40%)
 Gross Prospective Resources: 124MMboe
- **▶** PL501 Torvastad (40%)

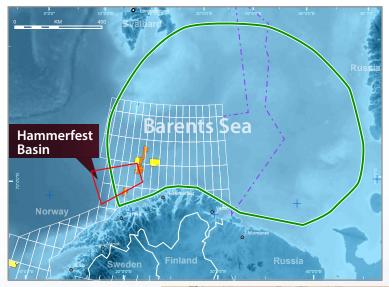
2 appraisal wells to be drilled in 2013

- **▶ PL338 Edvard Grieg SE Appraisal (50%)**
- **▶** PL359 Luno II South Appraisal (40%)



Barents Sea – A New Oil Province in Norway

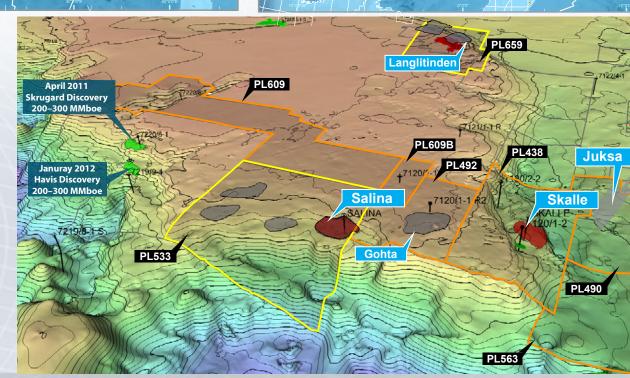






Barents Sea

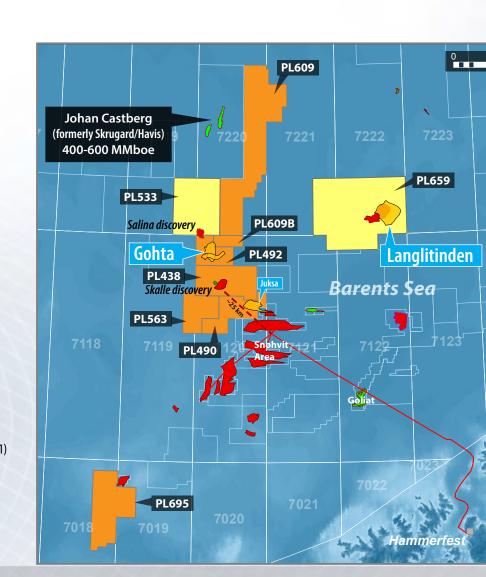
- Total Area 236,000 km²
- ▶ Under explored area→ 75 exploration wells
- Numerous structural and stratigraphic play types
- Oil and Gas potential in proven good quality reservoirs



Acreage Position in the Barents Sea



- → Largest Independent Acreage Position in the Barents Sea
 - **≥** 3 wells drilled
 - → 2 gas discoveries
 - **2** exploration wells to be drilled in 2013
 - → PL492 (Lundin 40%, operated) Gohta prospect
 - Gross prospective resources: 226 MMboe
 - Drilling in Q3 2013
 - → PL659 (Lundin 20%) Langlitinden prospect
 - Gross prospective resources: 155-375 MMboe⁽¹⁾
 - Drilling in Q4 2013



Norway - Norwegian Sea Exploration - Utgard High

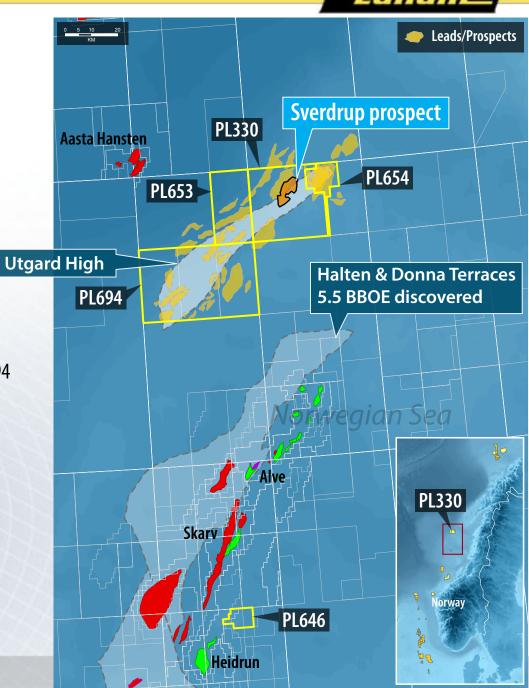
__Lundin__

New area with large potential

- PL330 (Lundin 30%) Sverdrup prospect
 Partners: RWE Dea 40% (OP), Marathon 30%
 - → Drilling in Q3 2013
 - → Gross prospective resource 200-600 MMboe⁽¹⁾
 - → Cretaceous/Jurassic reservoir
 - → Under-explored area
 - → Additional acreage position in PL653,PL654 & PL694

Potential new high impact area

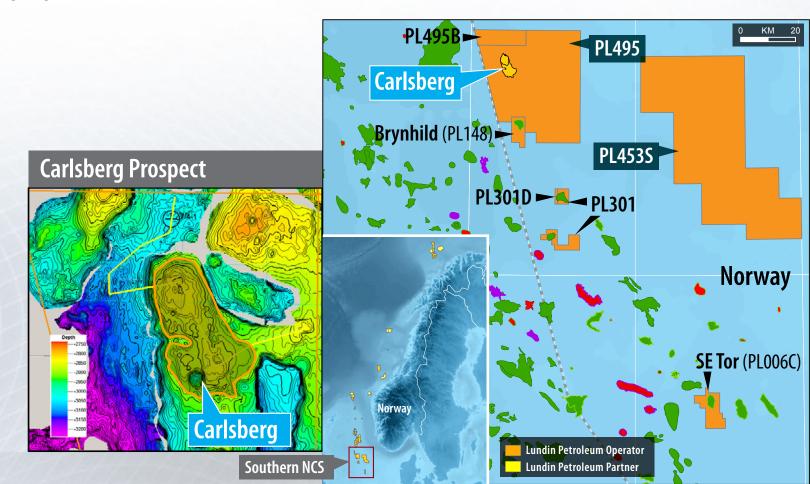
- → Utgard High is adjacent to, and an analog of the proven prolific Halten & Donna Terraces (5.5 BBOE)
- → Multiple large prospects in Jurassic and Cretaceous targets, upside in Miocene



Norway - Southern North Sea 2013 Exploration



- ▶ PL495 (Lundin 60%, operator) Carlsberg prospect
 - → Gross unrisked prospective resource: 67 MMboe
 - → Drilling ongoing



Norway - APA 2012 Award



7 new Licences

Greater Alvheim Area

▶ PL203B

- → Lundin Petroleum 15%
- → Marathon Oil 65% (OP), ConocoPhillips 20%

Utsira High Area

- **▶** PL673
 - → Lundin Petroleum 60%
 - → VNG Norge 40% (OP)

Barents Sea

▶ PL695

- → Lundin Petroleum 40% (OP)
- → Spring Energy 40%, Petoro 20%

Norwegian Sea

▶ PL694

- → Lundin Petroleum 20%
- → RWE Dea 40% (OP), Marathon Oil 20%, Petoro 20%

▶ PL700

- → Lundin Petroleum 40% (OP)
- → Bayerngas Norge 20%, GDF SUEZ 20%, VNG Norge 20%

Others

▶ PL678S

- → Lundin Petroleum 20%
- → Wintershall 35% (OP), Det norske 25%, Fortis 20%

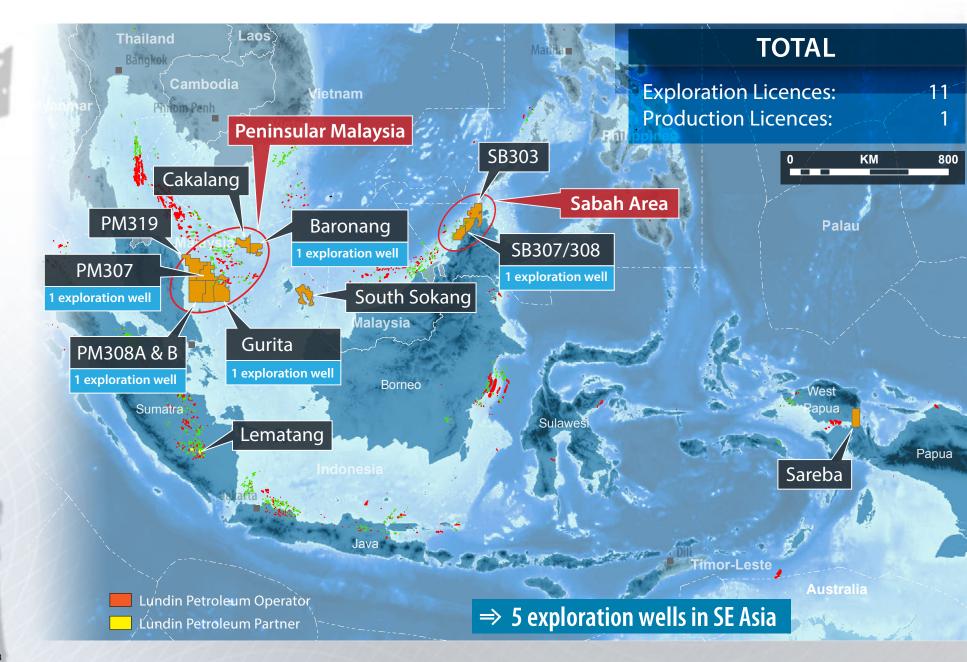
▶ PL685

- → Lundin Petroleum 20%
- → Total 40% (OP), Bayerngas Norge 20%, Petoro 20%



South East Asia - 2013 Exploration Drilling





Malaysia - Sabah Area



■ Tarap/Cempulut/Titik-Terang/ Berangan discoveries

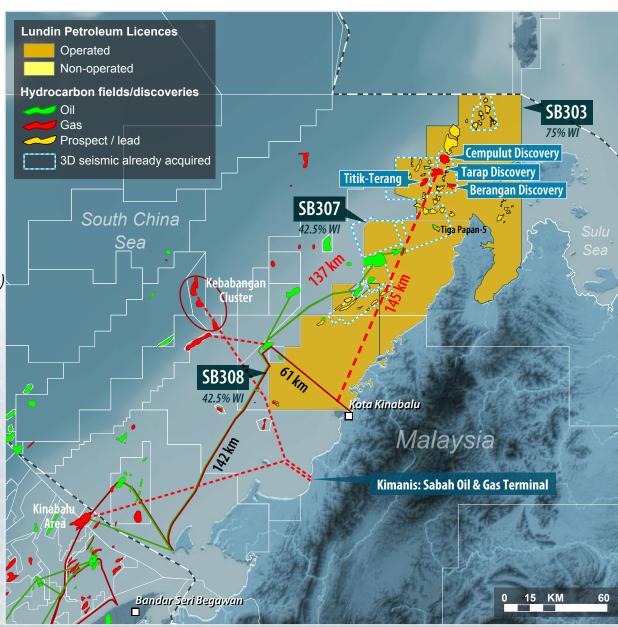
→ Gross contingent resources: ~350 Bcf

→ Potential cluster development

→ Gas Terminal: Kota Kinabalu Kimanis (under construction)

2013 Drilling Campaign

One well to be drilled



Acquired 3D seimic: 880 km²

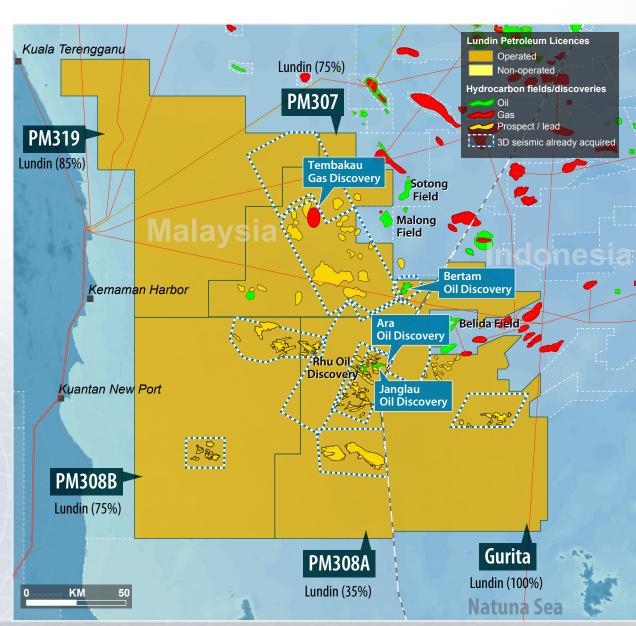
Peninsular Malaysia



- ► PM307 (Lundin 75% operated) Tembakau gas discovery
 - → 60 m gas pay
 - → Likely commercial discovery
 - → Gross contingent resources: 306 Bcf
- PM308A (Lundin 35% operated) Janglau oil discovery Ara oil discovery - uncommercial
- PM307 (Lundin 75% operated)
 Successful Bertam appraisal
 - → Investment decision in 2013
- PM319 (Lundin 85% operated)
 - → New block signed in December 2012

2013 Drilling Campaign

2 wells to be drilled



Indonesia Natuna Sea Exploration - 2013 Drilling

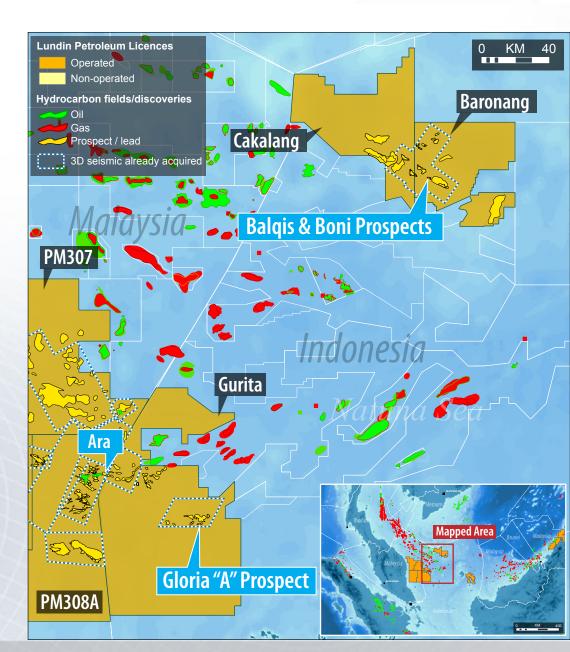


■ Baronang (Lundin 100%)1 exploration well plus sidetrack

- → Balqis gross unrisked prospective resource: 47MMboe (stacked target)
- → Boni gross unrisked prospective resource: 55 MMboe
- → Drilling in Q3 2013

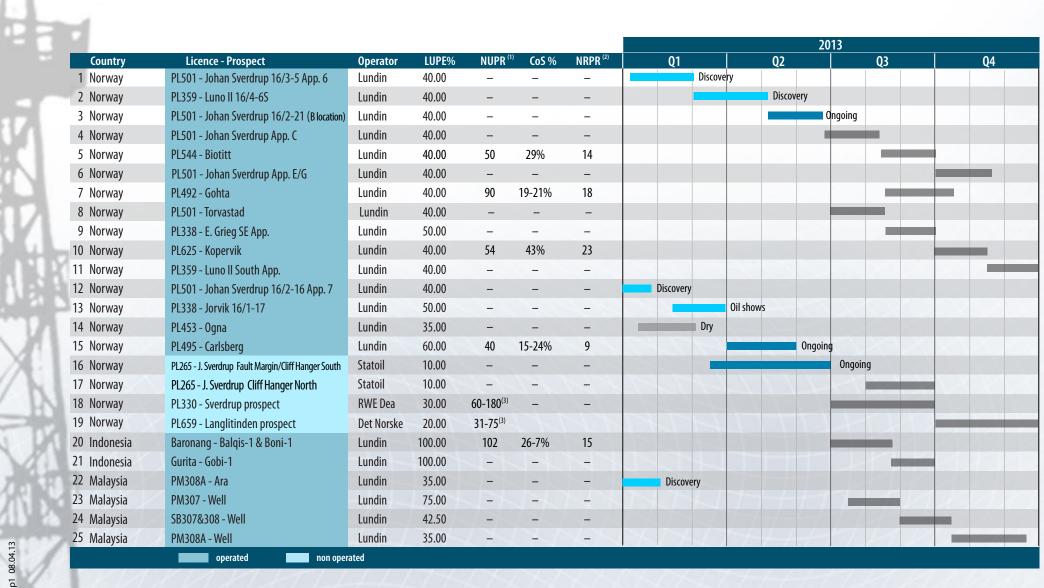
■ Gurita (Lundin 100%) 1 exploration well

- → Drilling in Q3 2013
- → Gloria "A" prospects



2013 Exploration and Appraisal Drilling Schedule





Concluding Remarks



- Continued stable production
 - → Q1 2013 of 35,600 boepd
 - → Forecast 2013 exit rate > 40,000 boepd
- Brynhild, Bøyla and Edvard Grieg developments progressing on schedule and within budget
 - → Lifting group production to > 70,000 boepd when Edvard Grieg onstream in Q4 2015
- Luno II fifth oil discovery on Utsira High more exciting follow-up potential
- **21** Exploration & Appraisal wells to be drilled in 2013

Disclaimer



This information has been made public in accordance with the Securities Market Act (SFS 2007:528) and/or the Financial Instruments Trading Act (SFS 1991:980).

Forward-Looking Statements

Certain statements made and information contained herein constitute "forward-looking information" (within the meaning of applicable securities legislation). Such statements and information (together, "forward-looking statements") relate to future events, including the Company's future performance, business prospects or opportunities. Forward-looking statements include, but are not limited to, statements with respect to estimates of reserves and/or resources, future production levels, future capital expenditures and their allocation to exploration and development activities, future drilling and other exploration and development activities. Ultimate recovery of reserves or resources are based on forecasts of future results, estimates of amounts not yet determinable and assumptions of management.

All statements other than statements of historical fact may be forward-looking statements. Statements concerning proven and probable reserves and resource estimates may also be deemed to constitute forward-looking statements and reflect conclusions that are based on certain assumptions that the reserves and resources can be economically exploited. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions) are not statements of historical fact and may be "forward-looking statements". Forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. No assurance can be given that these expectations and assumptions will prove to be correct and such forward-looking statements should not be relied upon. These statements speak only as on the date of the information and the Company does not intend, and does not assume any obligation, to update these forward-looking statements, except as required by applicable laws. These forward-looking statements involve risks and uncertainties relating to, among other things, operational risks (including exploration and development risks), productions costs, availability of drilling equipment, reliance on key personnel, reserve estimates, health, safety and environmental issues, legal risks and regulatory changes, competition, geopolitical risk, and financial risks. These risks and uncertainties are described in more detail under the heading "Risks and Risk Management" and elsewhere in the Company's annual report. Readers are cautioned that the foregoing list of risk fact

Reserves and Resources

Unless otherwise stated, Lundin Petroleum's reserve and resource estimates are as at 31 December 2012, and have been prepared and audited in accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities ("NI 51-101") and the Canadian Oil and Gas Evaluation Handbook ("COGE Handbook"). Unless otherwise stated, all reserves estimates contained herein are the aggregate of "Proved Reserves" and "Probable Reserves", together also known as "2P Reserves". For further information on reserve and resource classifications, see "Reserves, Resources and Production" in the Company's annual report.

Contingent Resources

Contingent Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations using established technology or technology under development, but are not currently considered to be commercially recoverable due to one or more contingencies. Contingencies may include factors such as economic, legal, environmental, political and regulatory matters or a lack of markets. There is no certainty that it will be commercially viable for the Company to produce any portion of the Contingent Resources.

Prospective Resources

Prospective Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective Resources have both a chance of discovery and a chance of development. There is no certainty that any portion of the Prospective Resources will be discovered. If discovered, there is no certainty that it will be commercially viable to produce any portion of the Prospective Resources.

BOEs

BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf: 1 Bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

