

Financial Results - First Three Months 2008



*C. Ashley Heppenstall, President & CEO
Geoff Turbott, VP Finance and CFO*

Disclaimer

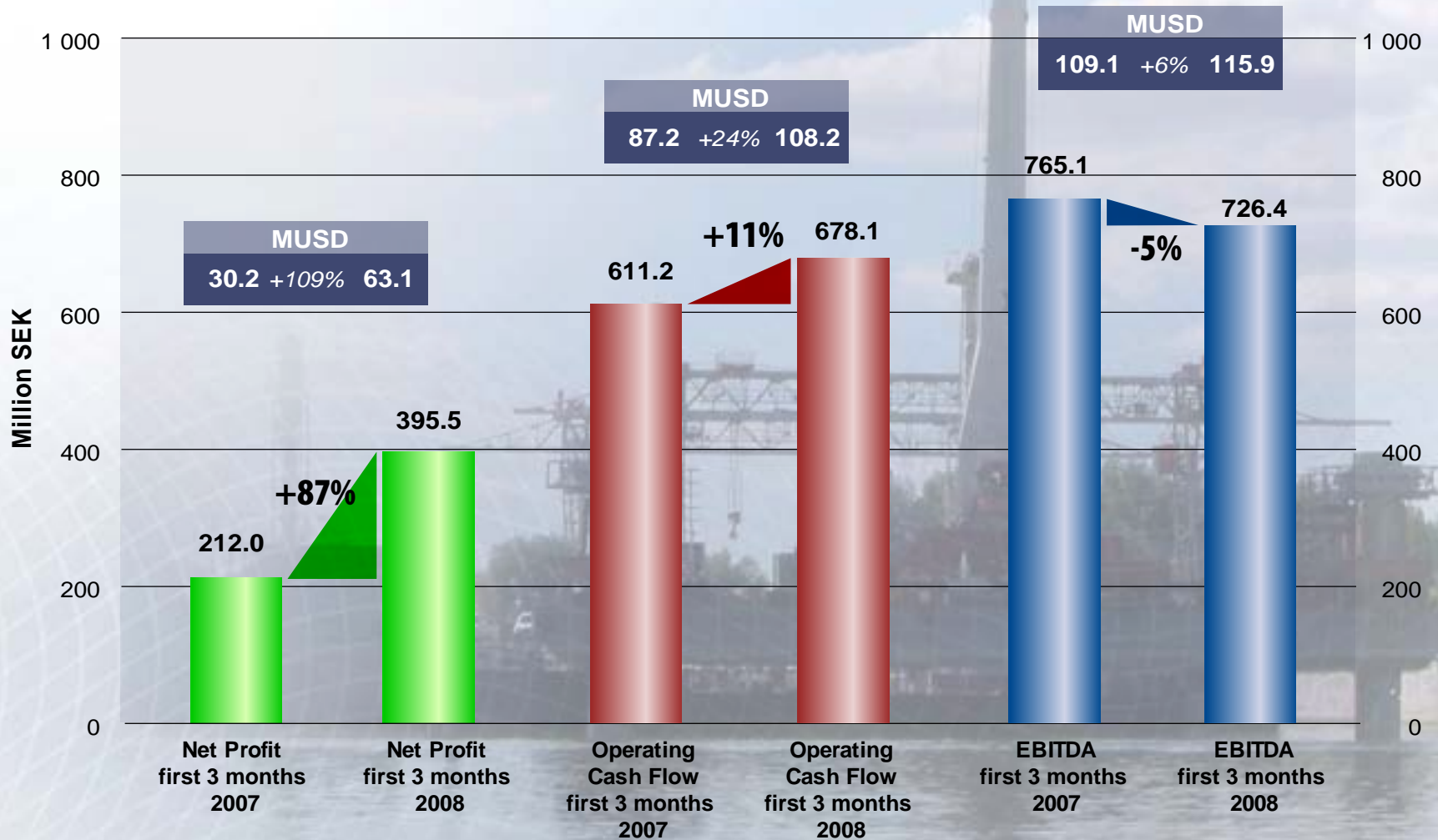


DISCLAIMER

Certain statements made in this presentation involve a number of risks and uncertainties that could cause actual results to differ materially from those projected. Certain statements relating to Lundin Petroleum's business and operations are based on management's expectations, estimates and projections. These statements are not guarantees of future performance and involve risks, uncertainties and assumptions that are difficult to predict. Certain statements are based upon assumptions as to future events that may not prove to be accurate. Therefore, actual outcomes and results may differ materially from what is expressed or forecasted in such statements. Lundin Petroleum makes no commitment, and disclaims any duty, to update or revise any of these statements.

This presentation is for informational purposes only and is not intended as a solicitation or offering of securities in any jurisdiction. The information contained in this presentation is not intended to qualify, supplement or amend information disclosed under corporate and securities legislation of any jurisdiction applicable to Lundin Petroleum and should not be relied upon for the purpose of making investment decisions concerning any securities of Lundin Petroleum.

Financial Results - First Three Months 2008



Financial Performance - First Three Months 2008



- ➔ **Production**
(after minority interest) 27,100 BOEPD
- ➔ **Cost of Operations**
(including minority interest) USD 23.41/BBL
- ➔ **General & Administration Cost**
(net) 36 MSEK

Financial Performance - First Three Months 2008



- ➔ Foreign Exchange Gain 155 MSEK
- ➔ Sale of Assets (Venezuela) 114 MSEK
- ➔ Exploration Write-Offs 95 MSEK

Cost of Operations - First Three Months 2008



	MMBOE		USD/boe		MUSD
Actual Q1 2008	2.5	X	23.41	=	59.2
Forecast Q1 2008	2.8	X	22.83	=	63.5
% Change to Forecast Q1 2008	-8%		2.6%		-6.7%

Exploration Write-Offs - First Three Months 2008



	Actual MSEK	Actual MUSD
UK 12/17 B-1 Ridgewood well	47.7	7.6
Sudan Nyal-1 well	42.8	6.8
Other	4.9	0.8
Exploration write-offs	95.4	15.2

Sudan: Wan Machar-1 well will be written off in the second quarter 2008

Taxation - First Three Months 2008



➤ Effective rate of tax	42%
➤ <i>→ Excluding gain on sale of asset</i>	50%
➤ Current tax charge	85 MSEK (5.35 USD/boe)
➤ Deferred tax charge	198 MSEK (12.49 USD/boe)

Revenue Netback Reconciliation - First Three Months 2008



[USD/boe]

	Actual first 3 months 2008
Average Brent oil price	96.71
Sales differential Russia	-8.51
Gas price differential	-3.81
Other	-0.44
Sales price achieved	83.95

Revenue Netback Reconciliation - First Three Months 2008



[USD/boe]

	Actual first 3 months 2008	CMD - Jan 08 Forecast 2008
Average Brent oil price	96.71	85.00
Sales differential Russia	-8.51	-5.75
Gas price differential	-3.81	-2.80
Other	-0.44	-0.40
Sales price achieved	83.95	76.05
Adjustment sales to production boe	1.25	0.35
Government take	-4.90	-3.15
UK quality difference	-0.79	-1.00
Inventory movements	-3.84	0.40
Tariff receipts & other income	1.54	1.85
Effective sales price per boe produced	77.21	74.50

Margin Netback - First Three Months 2008 [USD/boe]



	Actual first 3 months 2008
<i>Average Brent oil price</i>	96.71
Revenue	77.21
Cost of operations	-23.41
Tariffs	-2.77
Production taxes	-7.45
Stock movements / overlift	4.57
	54.89
Depletion	-12.54
Write-offs	-6.02
Margin Netback	29.59

Profit Netback - First Three Months 2008 [USD/boe]



	Actual first 3 months 2008
<i>Average Brent oil price</i>	96.71
Margin Netback	29.59
Sale of assets	7.27
General & administration cost	-2.30
Financial items	8.41
Share of result in associated company	-0.17
Profit Before Tax	42.80
Tax	-17.84
Profit After Tax	24.96
Attributable to:	
Shareholders of the parent company	24.52
Minority Interest	0.44

Balance Sheet - 31 March 2008



	31 Mar 2008	31 Dec 2007
➤ Fixed Assets	19,787	18,967
➤ Net Current Assets (excluding cash)	-69	-224
➤ Net Bank Debt	2,789	2,197
➤ Shareholder Equity	9,584	9,706
➤ Net Debt/Equity Ratio	29%	23%

numbers in million SEK

Production, Revenue & Resources



- ➔ **First quarter 2008 production 27,100 boepd - 8% below forecast**
- ➔ **2P Reserves as at 01.01.08 up from 176 mmboe to 184 mmboe – reserves replacement ratio of 148%**
- ➔ **Contingent Resources as at 01.01.08 up from 133 mmboe to 188 mmboe**
 - ➔ Luno Discovery in Norway
 - ➔ Scolty Discovery in United Kingdom
- ➔ **Prospective Resources as at 01.01.08 (prospects only) up from 2.7 bn boe to 3.1 bn boe**
 - ➔ Norway - APA2006 Round very successful
 - ➔ Russia – Petrovskaya lead matured to prospect
 - ➔ Sudan – 2D seismic programme increased prospective resources
- ➔ **Added 38 licences through licence awards and farm-ins in the last 15 months**

An Good Start to 2008



➤ Production

- ➔ Norway, Alvheim - production start-up in May with plateau of 14,000 boepd net 5-6 months from start-up
- ➔ Norway, Jotun - sold for NOK 72 million (~\$15.5/boe) with effective date of 01.01.2008
- ➔ UK, Broom - infill well 2/5-25 successfully brought on-stream with initial production rates above expectations
- ➔ Tunisia - Adverse water cut negatively impacts production

➤ Development/Appraisal

- ➔ Norway, Nemo - successfully appraised with estimated resources at 20 – 30 mmboe gross
- ➔ Norway, Luno - secured rig slot for appraisal well in Q2 2008

➤ Exploration

- ➔ Norway, APA2007 - awarded 7 licences spread across Barents Sea, Norwegian Sea and North Sea
- ➔ Norway, Rig Contract - secured 1 year net of additional drilling capacity in Norway from 2009
- ➔ Malaysia - signed 3 PSC's containing 2 discoveries and numerous prospects
- ➔ Russia, Lagansky - marine drilling complex installed in Caspian Sea with spudding expected in May 2008
- ➔ Sudan - dry holes at Nyal-1 and Wan Machar-1

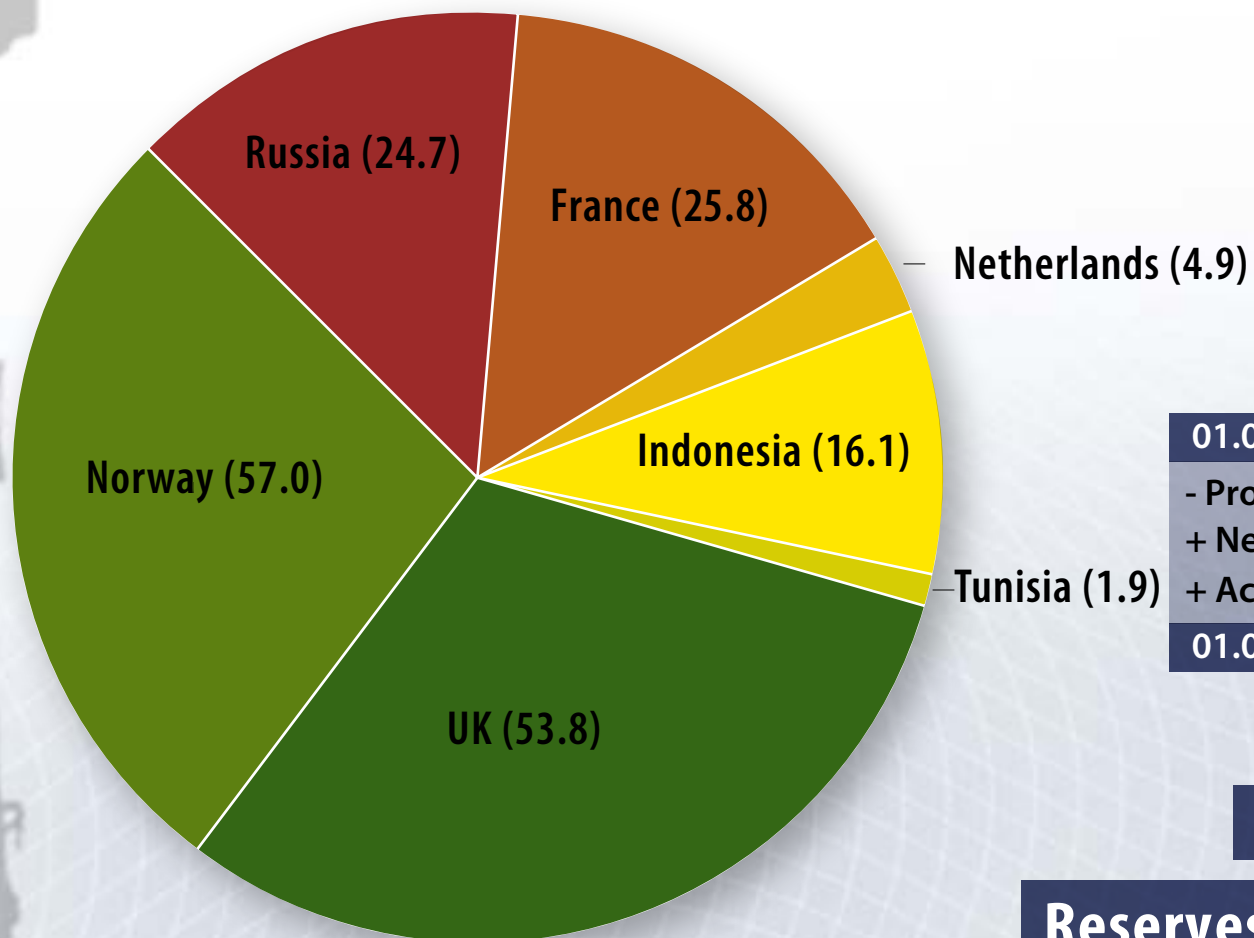
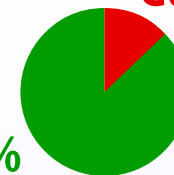
2008 Proven & Probable Reserves



Total 184.2 MMboe

Gas 14.7%

Oil 85.3%

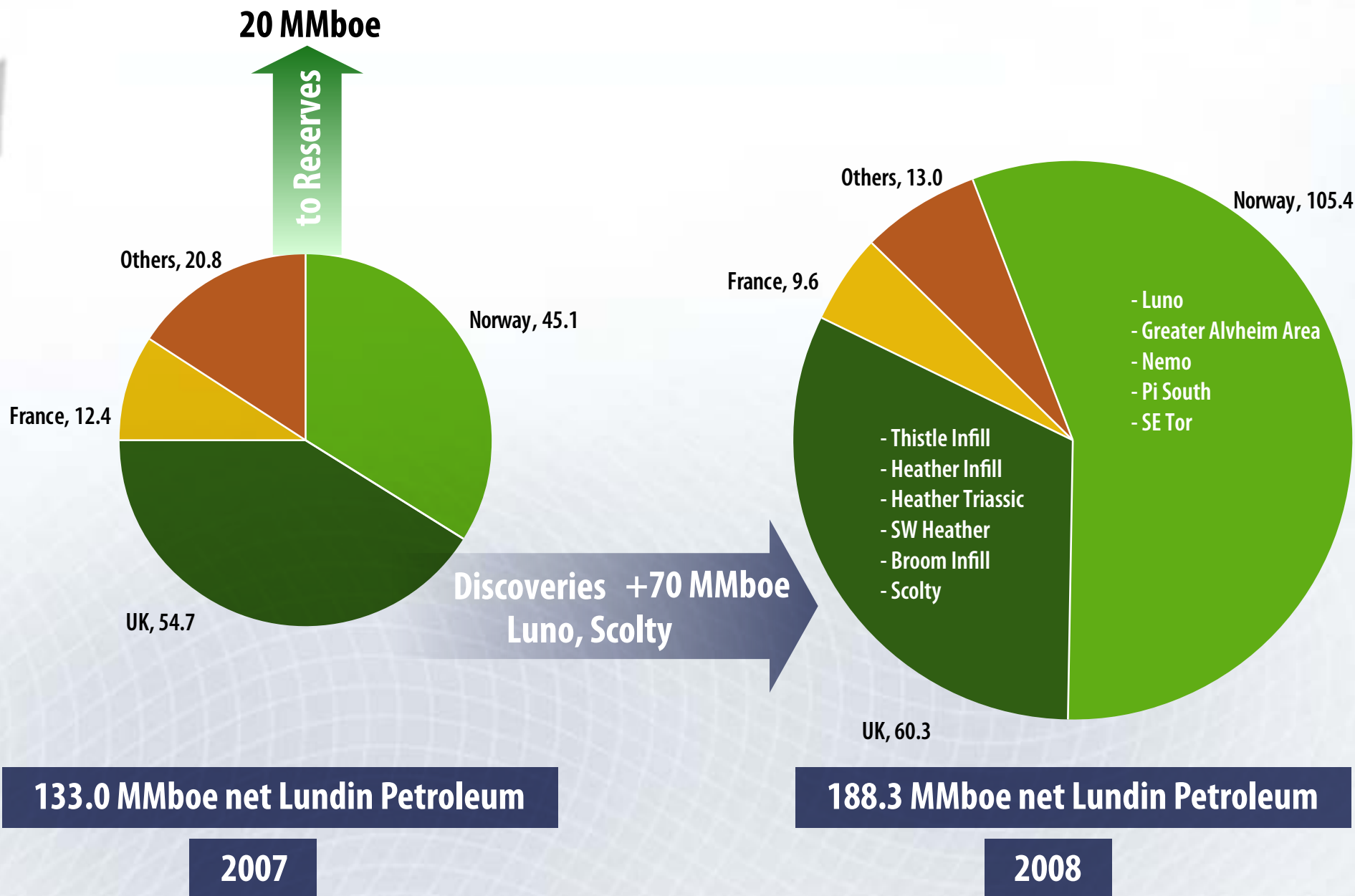


	mmboe
01.01.2007	176.4
- Produced (forecast)	-12.4
+ New reserves	18.4
+ Acquisitions	1.8
01.01.2008	184.2

Increase in Reserves 12%

Reserves Replacement Ratio 148%

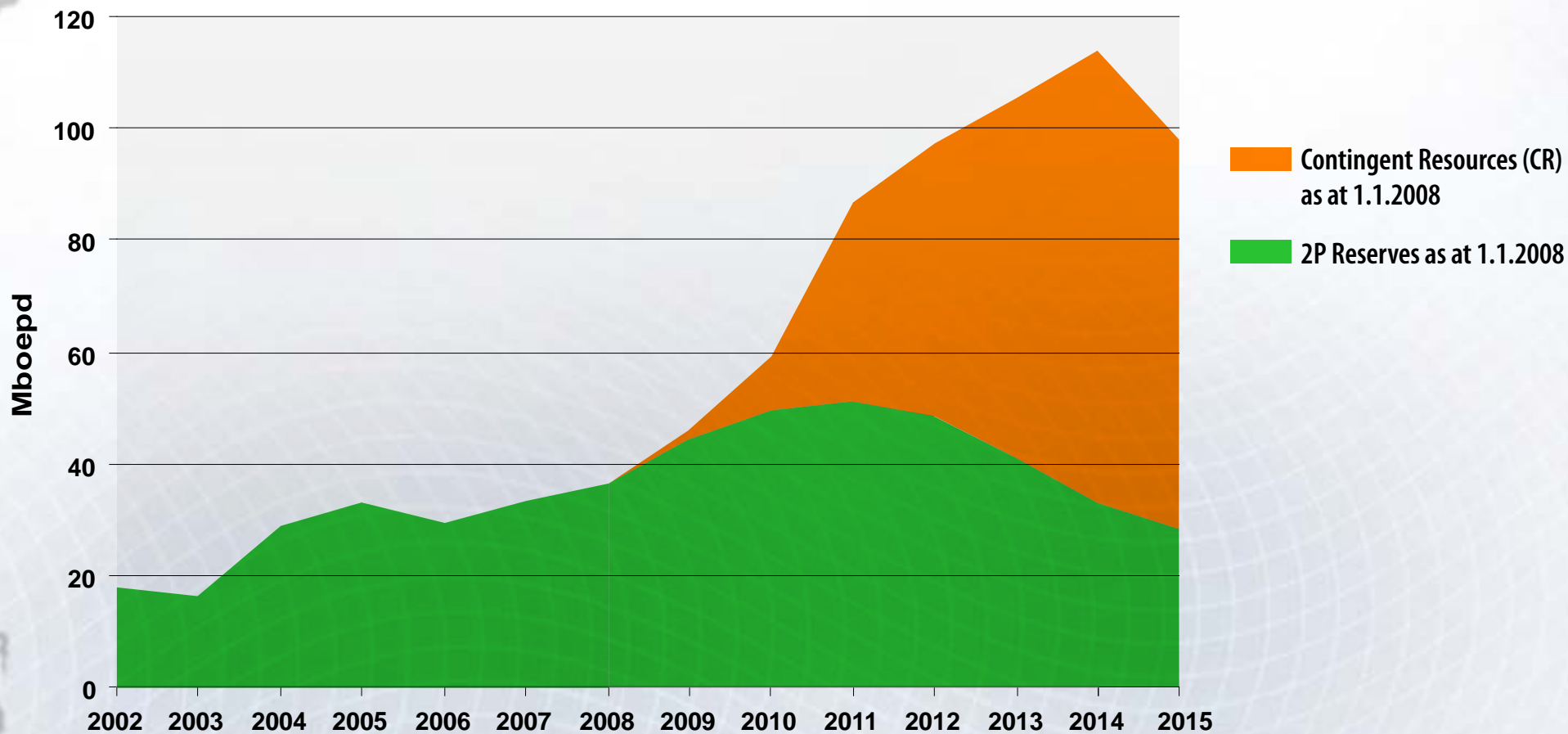
Contingent Resources - Existing Discoveries



Production Profile based upon 2008 Resource Position



➤ Existing resources have the potential to triple existing production



➤ excludes any exploration success or acquisitions

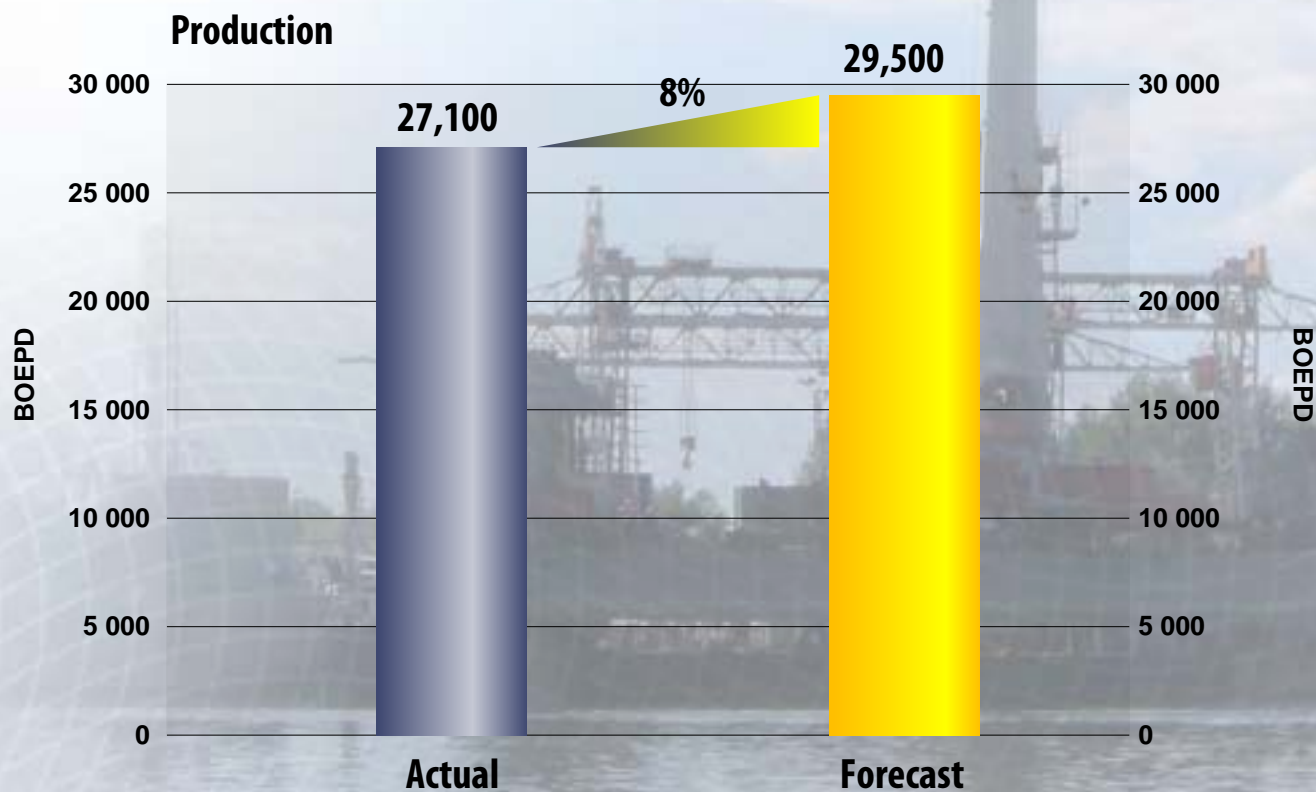
➤ Nemo and Luno included in contingent resources

Production - First Three Months 2008



➔ Tunisia, Oudna 1,400 boepd below forecast

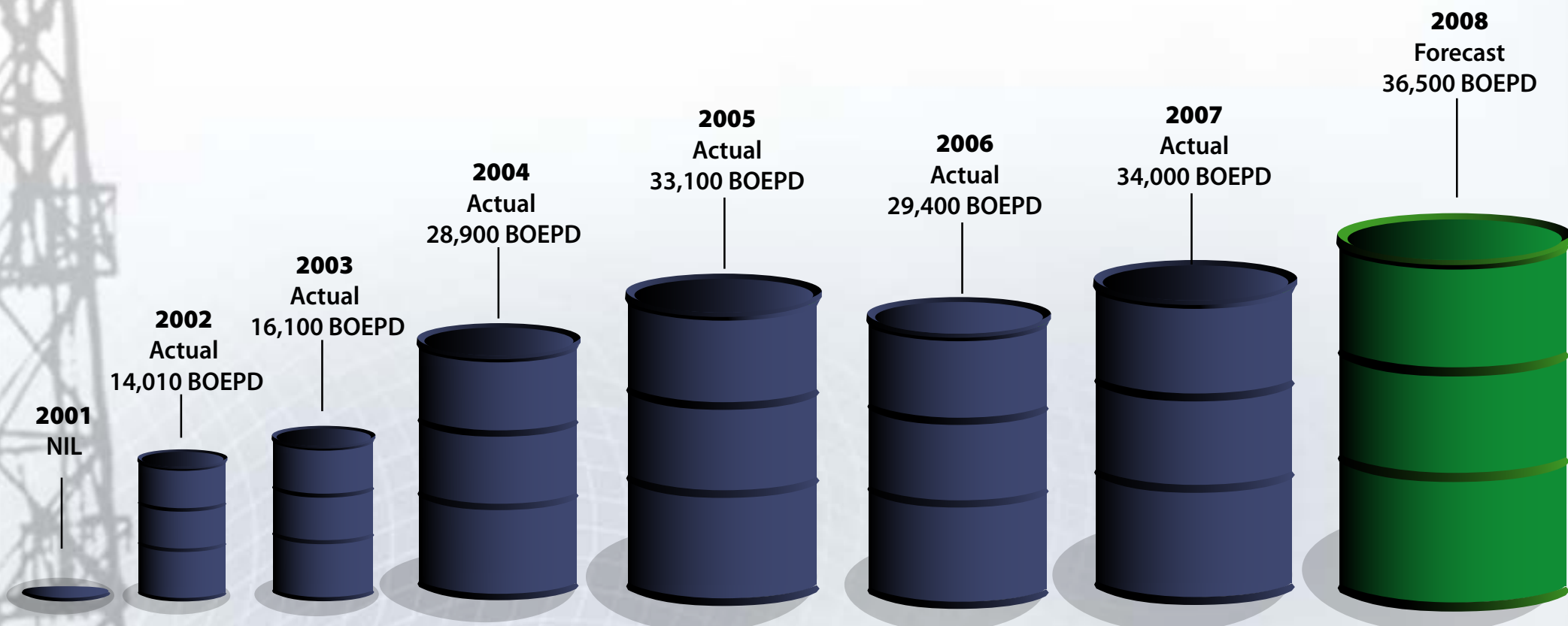
➔ UK, Broom 1,000 boepd below forecast



Production History



Compounded annual growth rate 2002-2007 is 19%



Alvheim - First Oil



- **Alvheim - working interest 15%**
- **FPSO successfully installed on location - field commissioning ongoing**
- **Development drilling - 6 production wells completed**
- **First production in May 2008**
- **Plateau production >90,000 gross in 2008**
- **Reserves 215 MMboe gross (increase of 14% in 2007)**

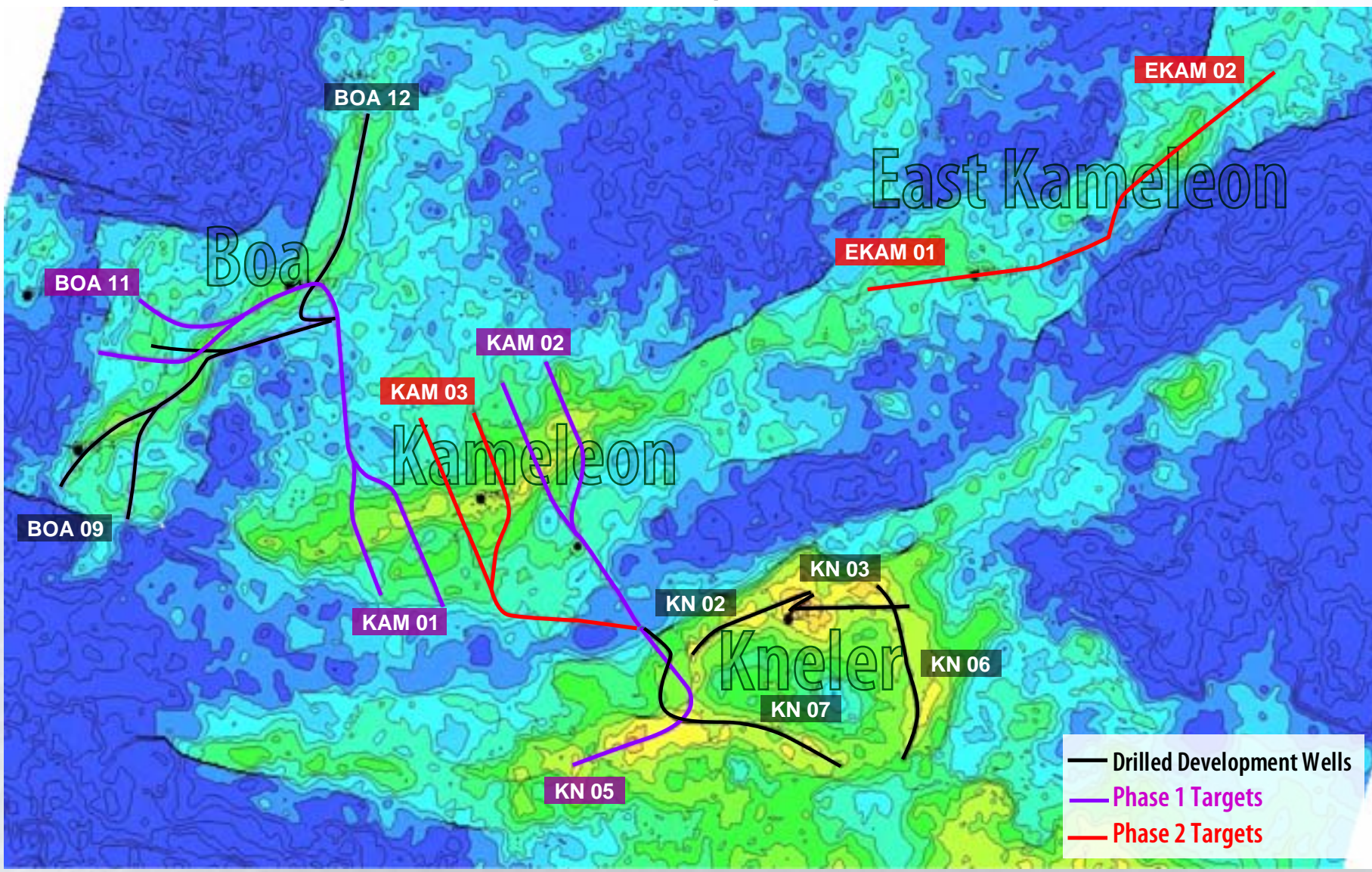


Alvheim FPSO on location

2008 Projects - Norway Alvheim



- ➔ 64km out of 102km planned development wells completed
- ➔ 17km out of 30km planned horizontal section completed



2008 Exploration Expenditure Budget USD 350 million



EXPLORATION

18 exploration wells and 3 appraisal wells targetting
1.2 billion* barrels of unrisksed exploration potential

Firm Wells Exploration Appraisal

➔ UK	1		➔ P1107 - Torphins
➔ Norway	2	3	➔ PL 292 ; PL 304 ; PL338 Luno Appraisal PL 006 SE Tor Appraisal, PL148 Nemo Appraisal
➔ France	2		➔ Paris Basin - Ferrières, Vaxy
➔ Russia	2		➔ Lagansky Block - Morskaya, Laganskaya
➔ Sudan	4		➔ Block 5B - Nyal-1; Wan Machar-1; Pabuong; Golo (Barada)
➔ Congo	1		➔ Marine XI
➔ Vietnam	1		➔ Block 06/94
➔ Indonesia	5		

➔ *PL148 Nemo already drilled - Proved field extension*

➔ *Nyal-1 & Wan Machar drilled - Dry holes*

Norway - Southern North Sea



PL 148

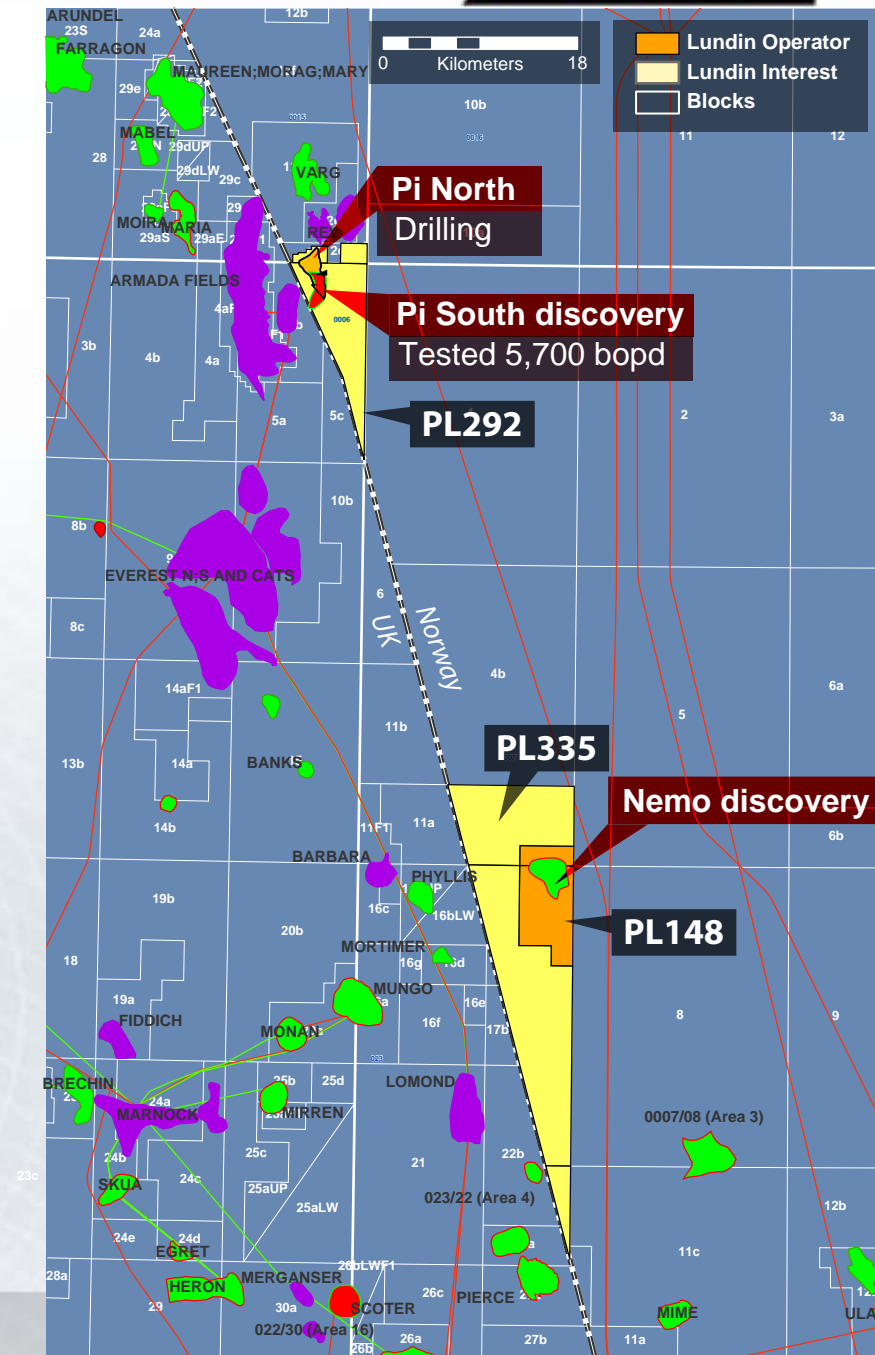
- ➔ **Lundin Petroleum interest: 50% (operator)**
 - ➔ Noreco 20 %, Talisman 30%
- ➔ **Contingent Gross Resources**

Field	MMBOE
Nemo	20-30

PL 292

- ➔ **Lundin Petroleum interest: 40%**
 - ➔ BG 60% (Operator)
- ➔ **Pi South tested at 5,700 bopd**
- ➔ **Pi North currently drilling**
- ➔ **Gross Resources**

Field	MMBOE
Pi South (Contingent)	10.9
Pi North (Prospective)	9.1



France, Paris Basin - Ferrières & Vaxy



Ferrières

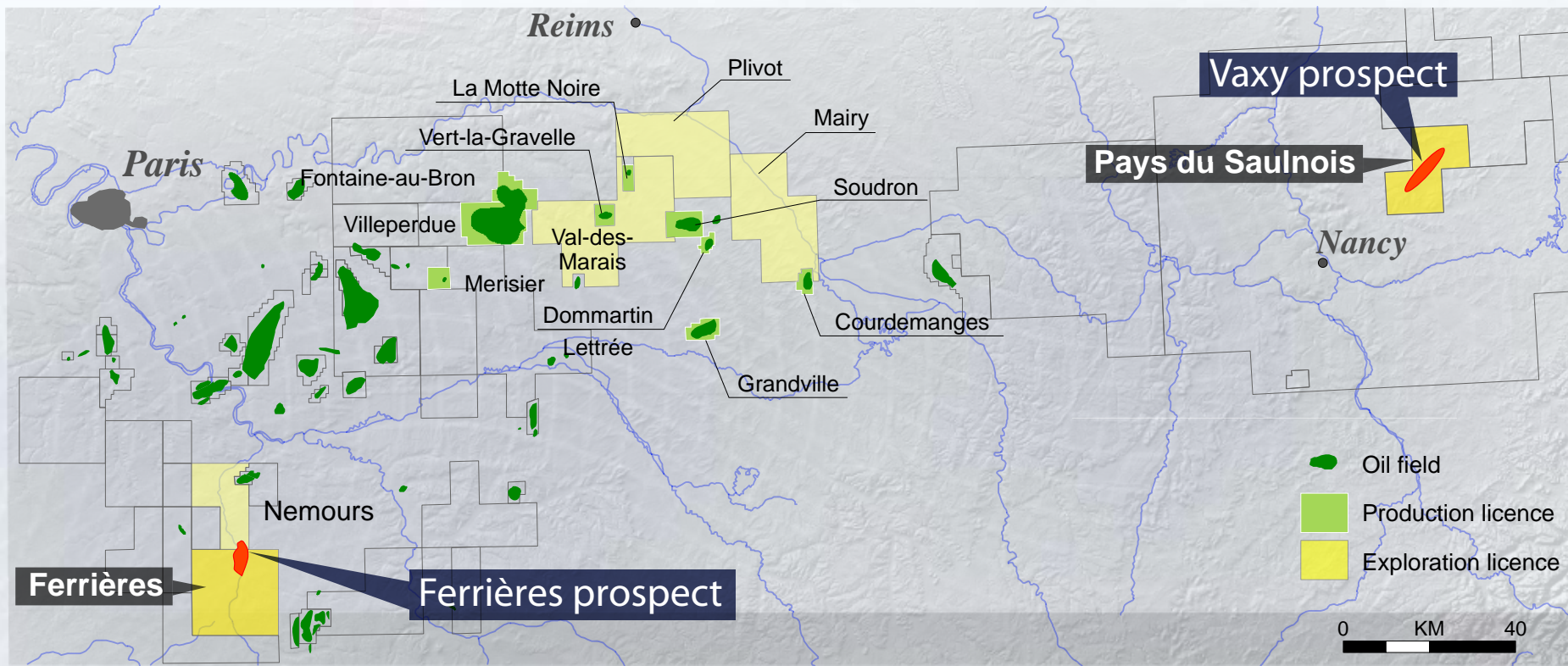
- **Lundin Petroleum interest: 65% (operator)**
Société Pétrolière de Production et d'Exploitation: 35%
- **Prospective Unrisked Resources Gross**

Prospect	MMBOE
Ferrières	14

Pays de Saulnois

- **Lundin Petroleum interest: 50% (operator)**
Gas de France : 50%
- **Prospective Unrisked Resources Gross**

Prospect	MMBOE
Vaxy	89

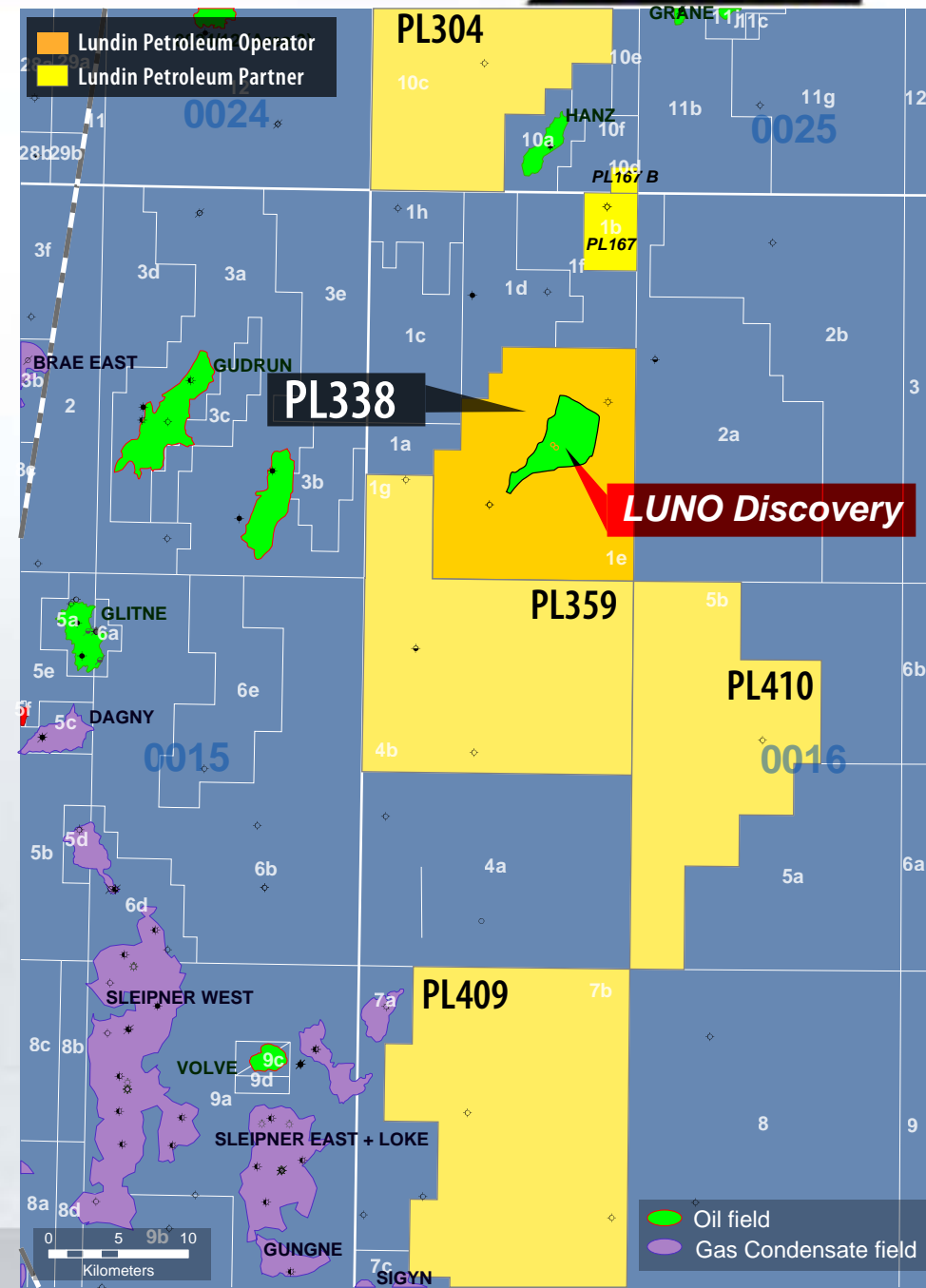


Luno Discovery - PL338

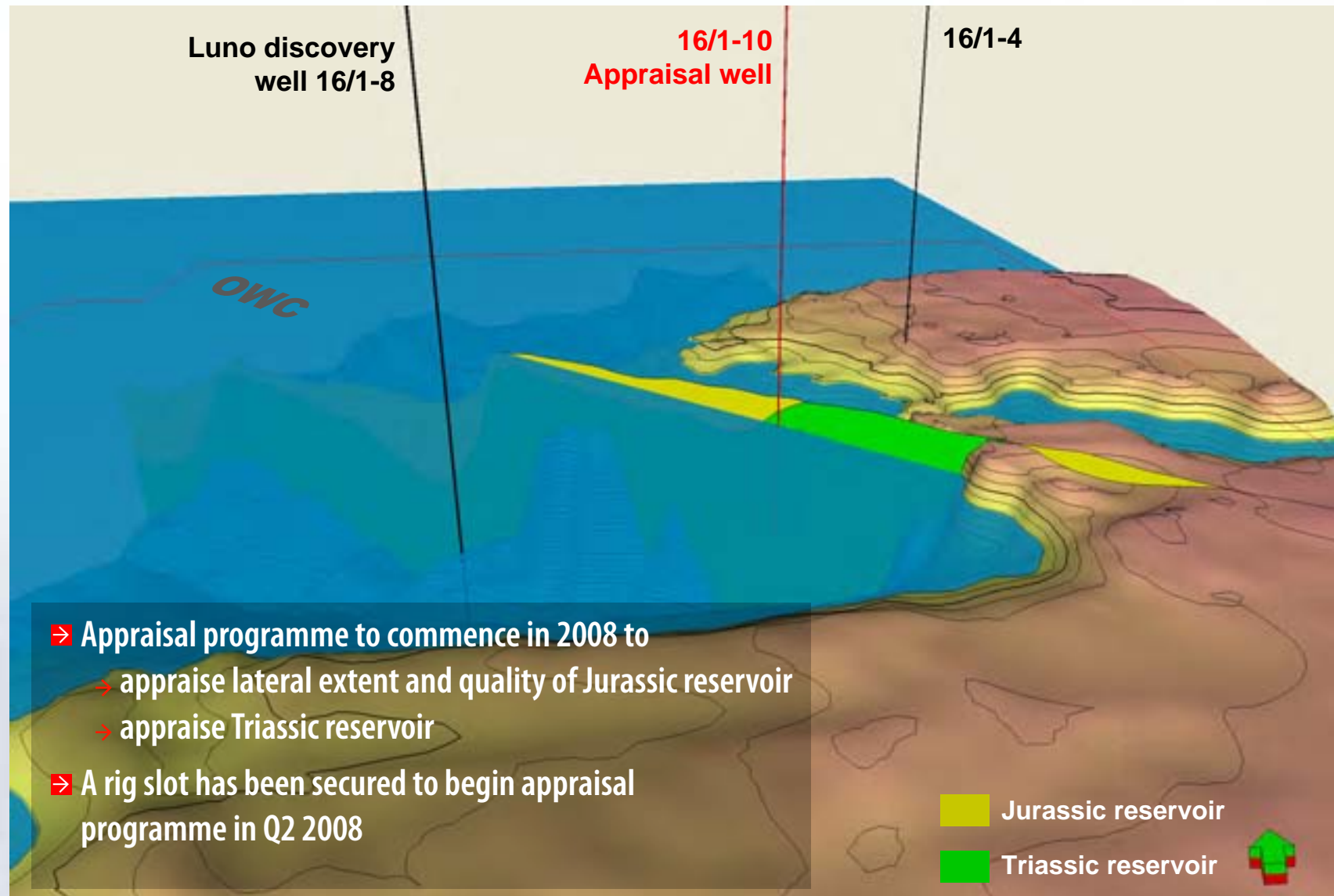


- ➔ Discovered in 2007
- ➔ Lundin Petroleum interest: 50% (Operator)
 - ➔ Revus 30%, RWE 20%
- ➔ Discovery 16/1-8
 - ➔ Light oil in Jurassic reservoir
 - ➔ Upside in Triassic
 - ➔ Largest discovery in Norwegian North Sea in the last decade
 - ➔ New play concept proven
 - ➔ Significant working interest in adjoining acreage
- ➔ Contingent Gross Resources

Discovery	MMBOE
Luno Jurassic (mean)	133
Luno Jurassic upside	57
Luno Triassic upside	?



Luno Discovery Appraisal Drilling 2008



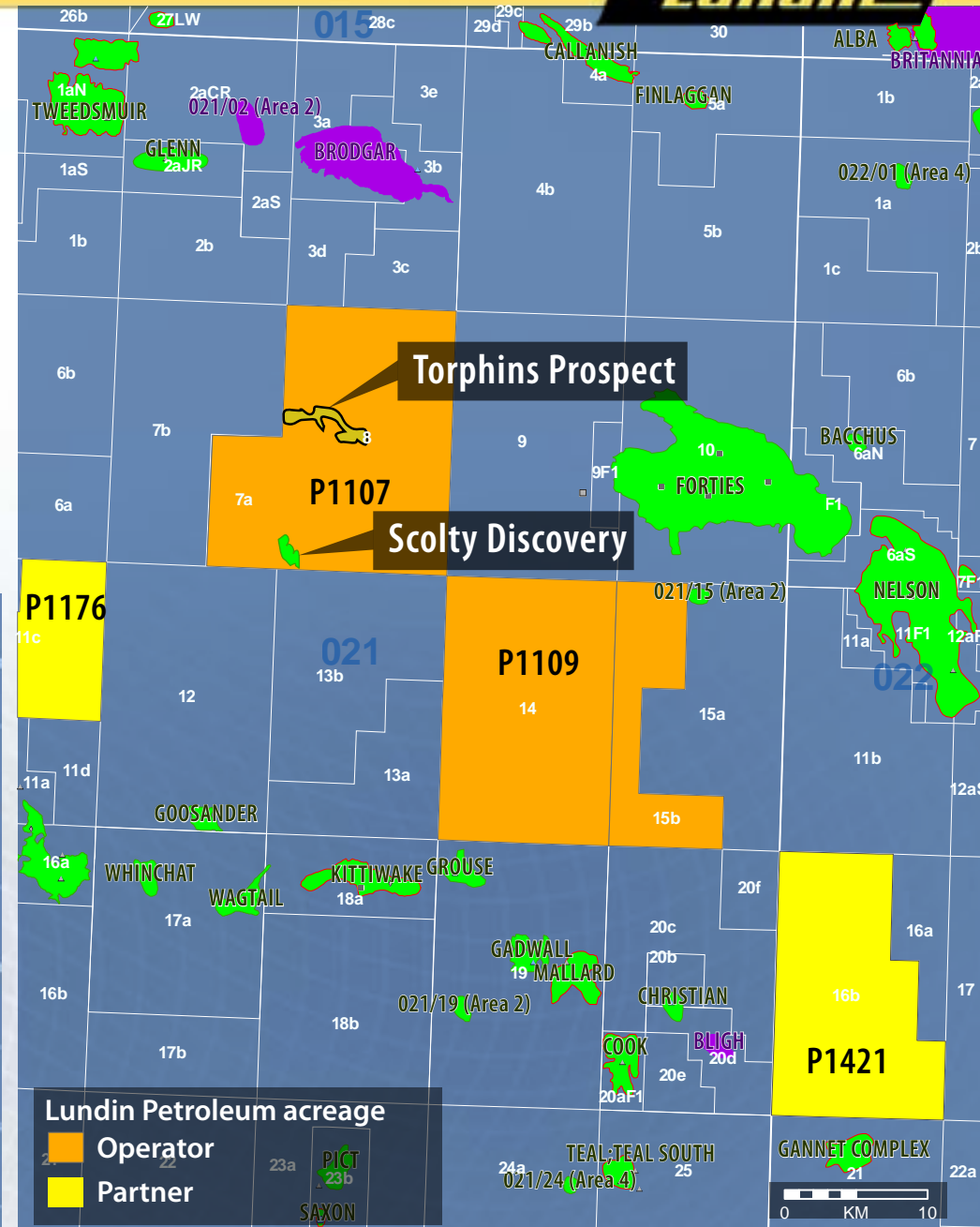
2007 UK Exploration Success - Scolty Discovery [P1107]



- ➔ **Lundin Petroleum interest: 40% (operator)**
 - ➔ Palace Exploration (Revus) 50 %
 - ➔ Challenger Minerals 10%

- ➔ **Drill Torphins in Q2 2008**
- Prospective Unrisked Resources Gross**

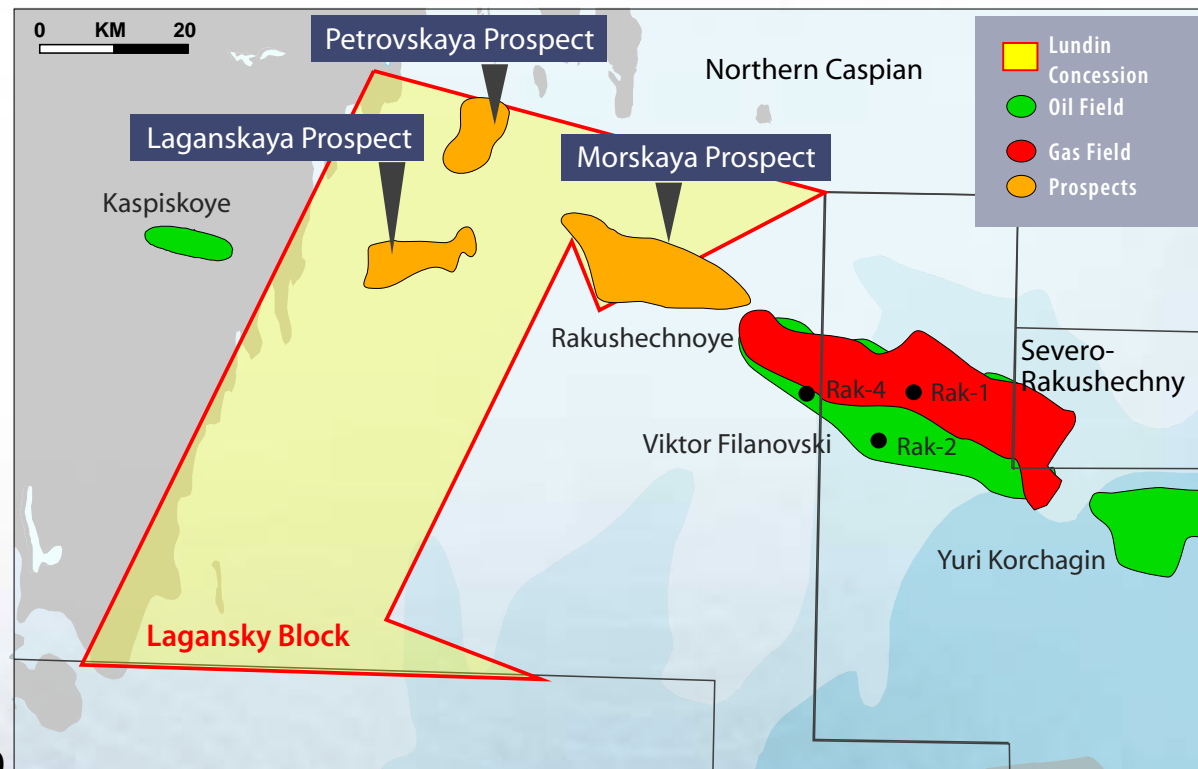
Prospect	MMBOE
Torphins	30



Russia - Lagansky Block



- **Lundin Petroleum: 70% (operator)**
 - ➔ **Mintley Kalmykia 30%**
- **Gazprom option to acquire 50% interest**
- **Lundin Petroleum option to acquire 30% interest.**
- **Work Commitment**
 - ➔ **4 well commitment**
 - 2 wells to be drilled by end 2008
 - 2 wells to be drilled by August 2009



➤ Prospective Resources

Prospect	*MMBOE	COS %
Morskaya	641	35
Laganskaya	106	26
Petrovskaya	300	34

**Gross Unrisked Prospective Resources on block*

Russia, Lagansky - Rig Mobilisation



- **Permitting**
 - ➔ Licence amendments approved by Rosnedra
 - ➔ Drilling permit from Rosprirodnadzor secured

- **Operationally ready to commence drilling**
 - ➔ Installation of marine drilling complex is well advanced

- **First well to be drilled in second quarter 2008**



Malaysia - PM308A, PM308B & SB303 PSCs Signed



PM308A

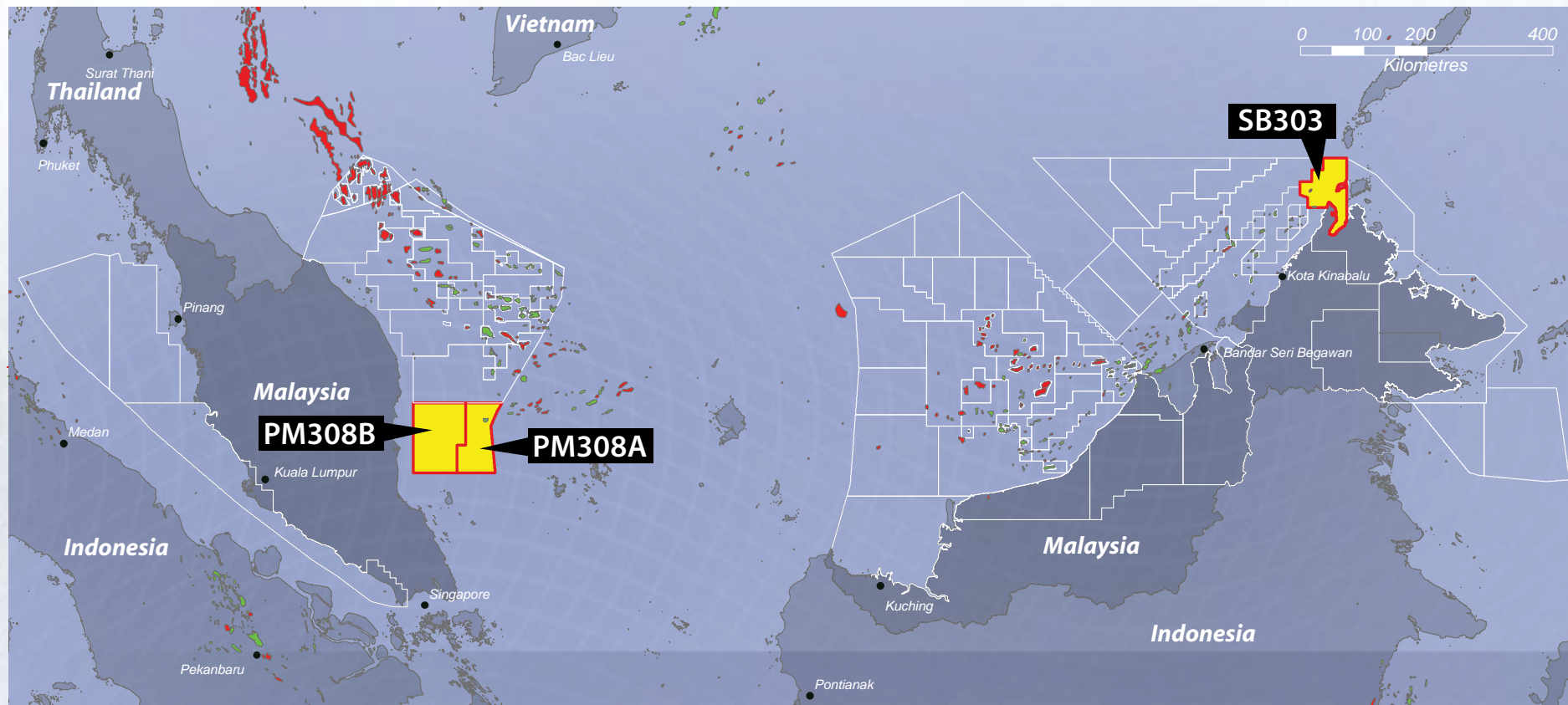
- 35% equity and operatorship
- 4 exploration wells
- 750 km² of new 3D* seismic + purchase of 660 km² existing 3D
- Block contains the Rhu oil discovery ~5-15 MMbo
- 5 year exploration period
- Partners:
 - Petronas Carigali: 25%
 - Nippon: 20%
 - Japan Energy Corp: 20%

PM308B

- 75% equity and operatorship
- 1 exploration well
- 850 km² of new 3D seismic
- 5 year exploration period
- Partners: - Petronas Carigali: 25%

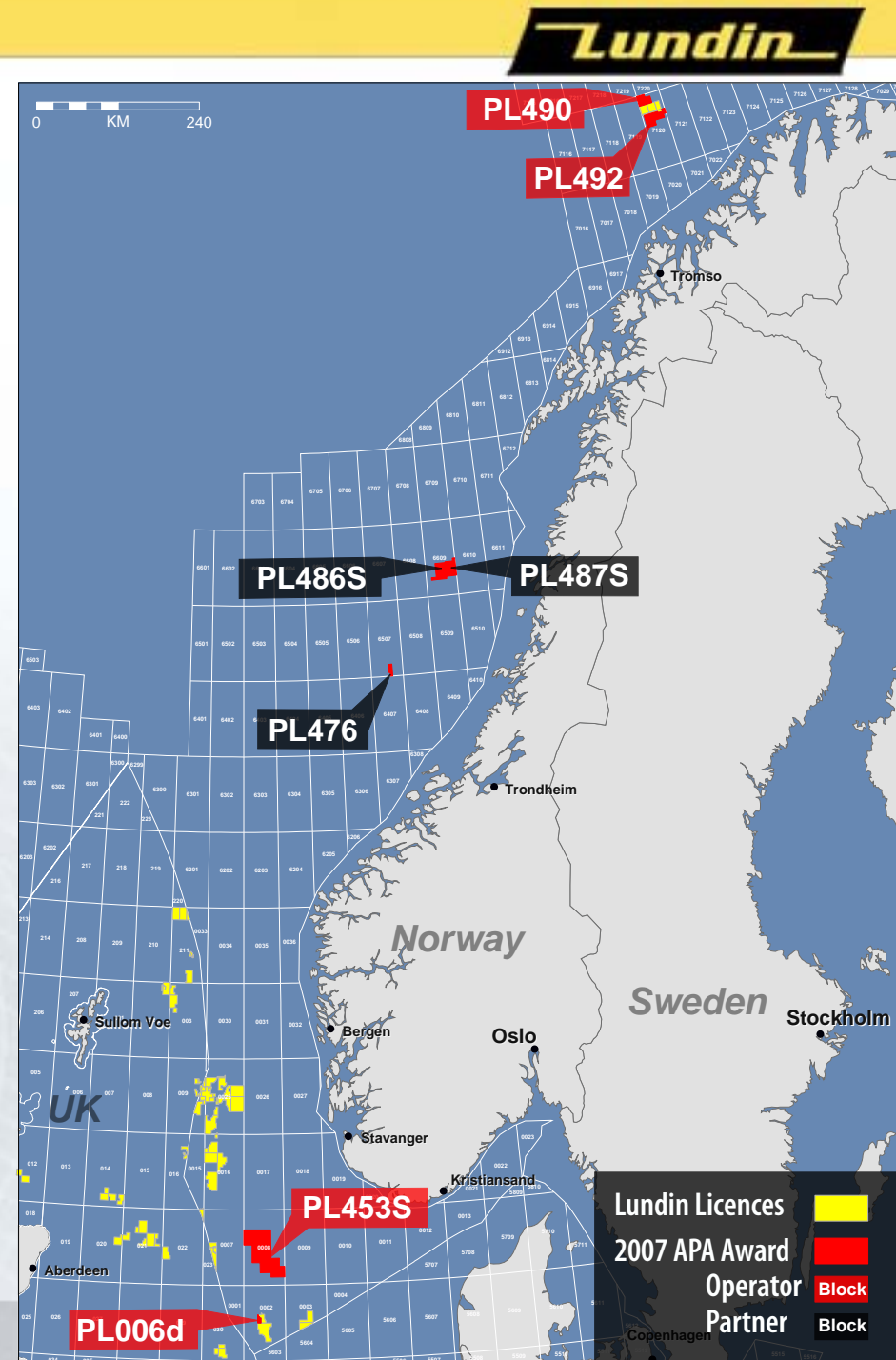
SB303

- 75% equity and operatorship
- 3 exploration well
- 550 km² of new 3D seismic
- 1,250km of new 2D seismic
- Block contains the Titik Tarang gas/condensate discovery
- 5 Year exploration period
- Partners: - Petronas Carigali: 25%

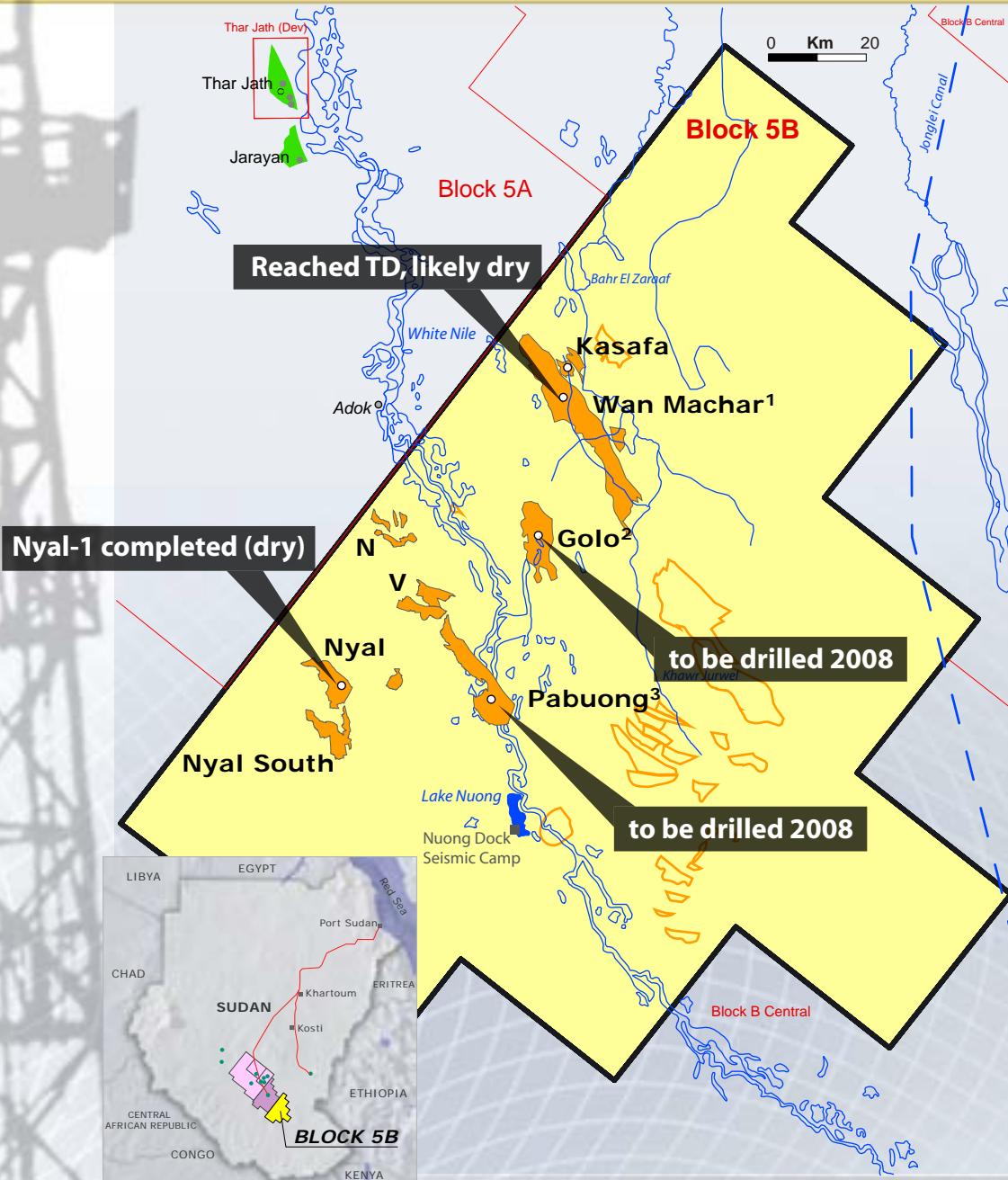


Expanding North Sea Activity

- ➔ **54 Licences in Norway and UK**
 - ➔ Including 7 licence awards in the APA 2007 licensing round in Norway
- ➔ **40 prospects and 34 leads identified (excl APA 2007 licences)**
- ➔ **2.5 years of drilling capacity secured from 2009**
- ➔ **Drilling success year-to-date**
 - ➔ Ridgewood Exploration (✗)
 - ➔ Nemo Appraisal (✓)
 - ➔ Pi North Exploration (currently drilling)
 - ➔ Luno Appraisal (spud Q2 08)
 - ➔ Torphins Exploration (spud Q2 08)
 - ➔ SE Tor Appraisal (spud Q4 08)
 - ➔ Aegis Exploration (spud Q4 08)



Sudan - Block 5B



- ➔ Over 1,280 km of seismic acquired since 2006
- ➔ Four well exploration programme began in 1Q 2008
- ➔ Studies ongoing - questions in relation to source rock maturity and migration in the southern Muglad Basin

Current Partners 5B interest

Current Partners	5B interest	
Lundin Petroleum	24.5%	} Joint operators (WNPOC)
Petronas Carigali	39.1%	
Sudapet	13.7%	
ONGC Videsh Ltd	23.5%	

NilePet to take 10% interest in block

Venezuela Consolidation



- **Lundin Petroleum sold Venezuela business to Petrofalcon for USD ~60.5 million for shares and subscribed USD ~5 million further equity**
- **Lundin Petroleum currently holds a 45% shareholding in Petrofalcon – valued at USD ~92¹ million**
- **Petrofalcon has agreed to buy Anadarko's Venezuelan asset for USD200 million**
 - ➔ The deal will increase Petrofalcon's 2P reserves to 69.3 MMBOE and forecast 2008 production to 9,500 boepd
 - ➔ Lundin Petroleum propose to participate in the consolidation of undervalued Venezuelan asset through its interest in Petrofalcon

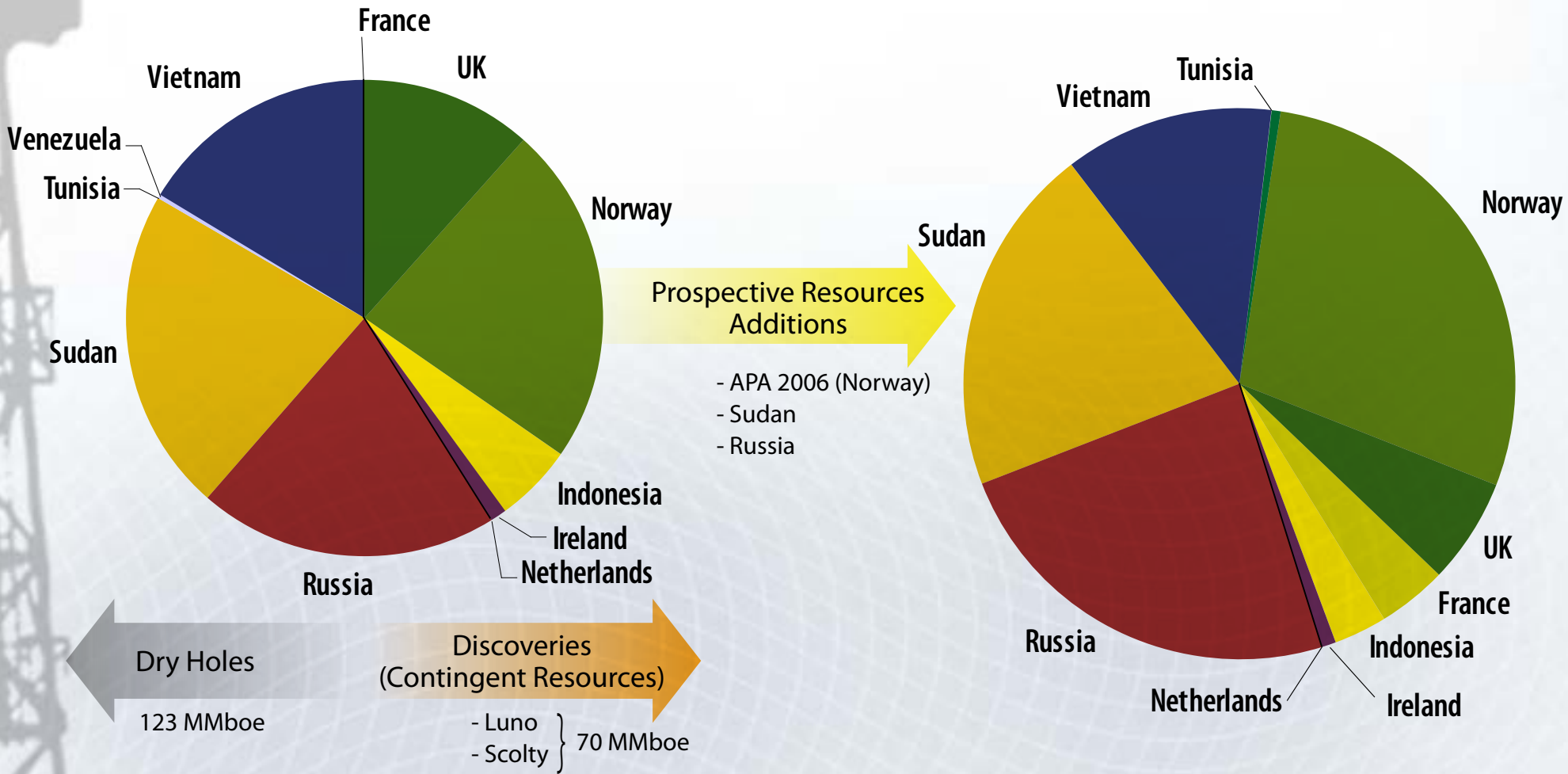
¹ Based on share price value @ c\$1.30

Prospective Resources - Net Unrisked Resources



2007 Prospective Resources*: 2.7 bn boe net unrisked

2008 Prospective Resources*: 3.1 bn boe net unrisked



Reserves Upside Potential

