Lundin Petroleum AGM Presentation





Disclaimer

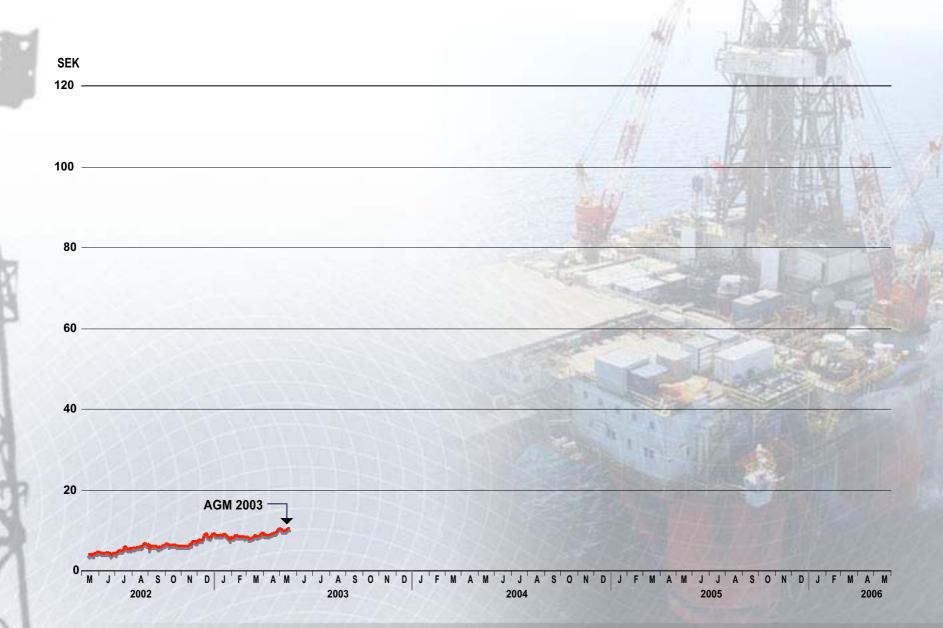


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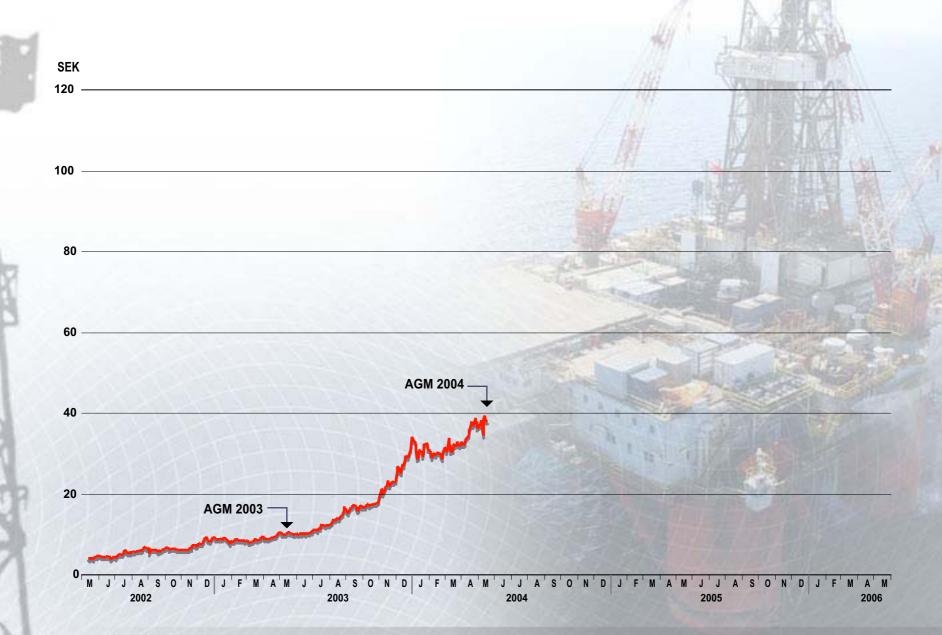
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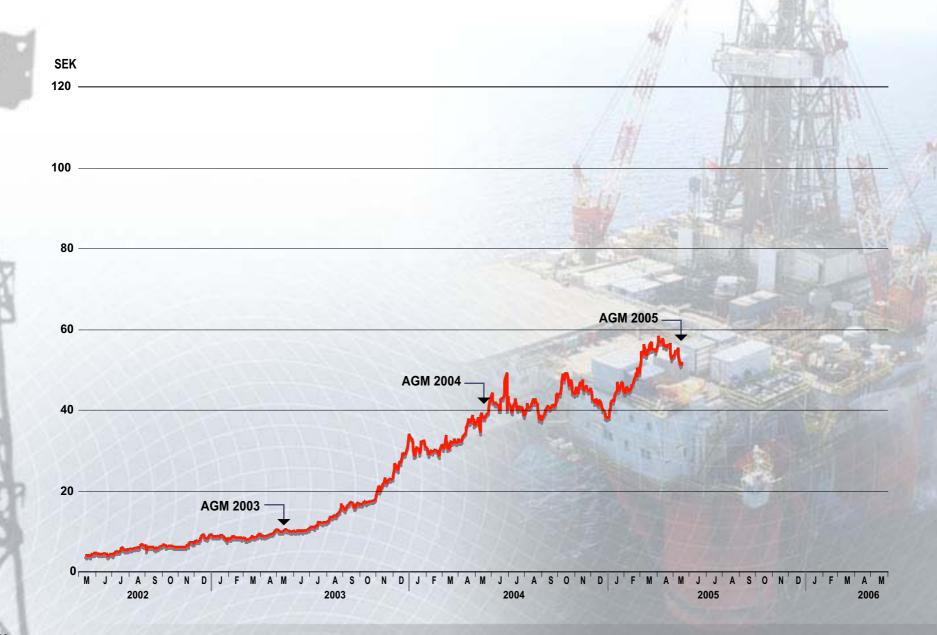






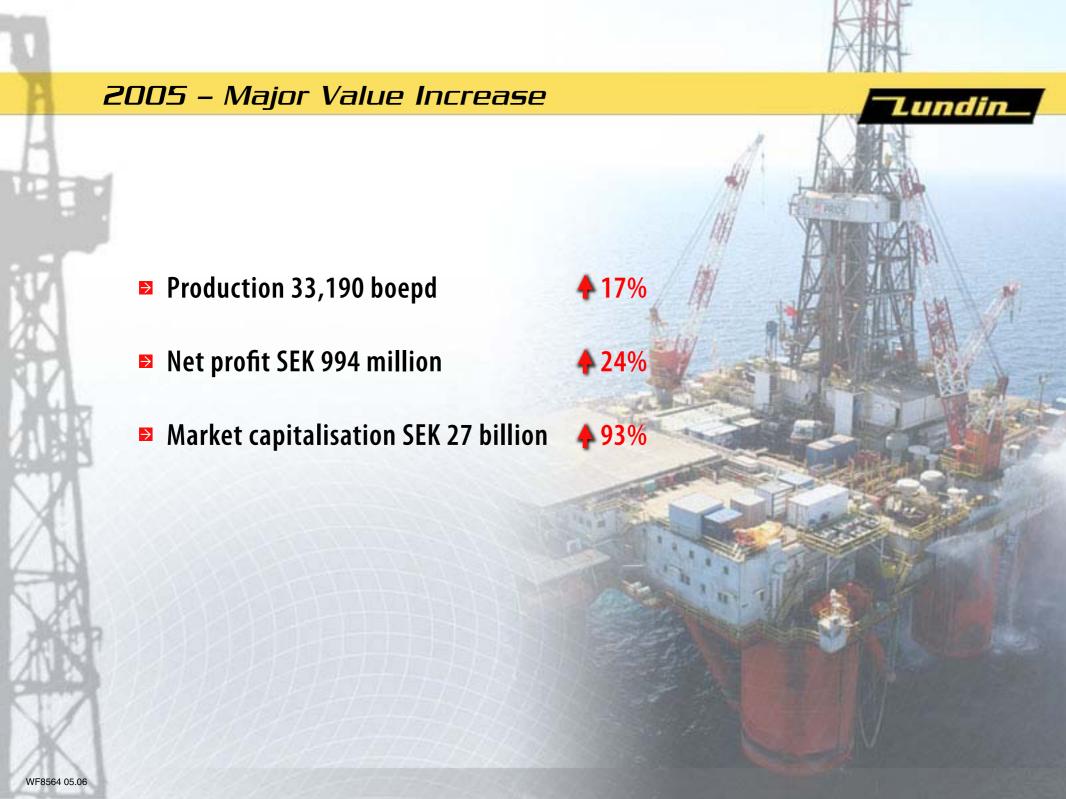






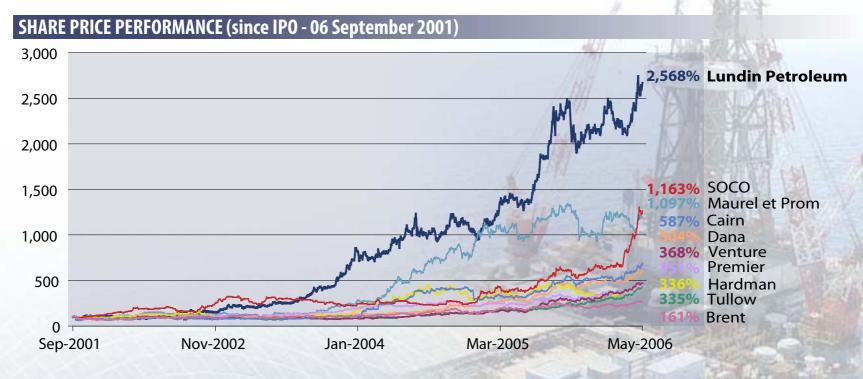




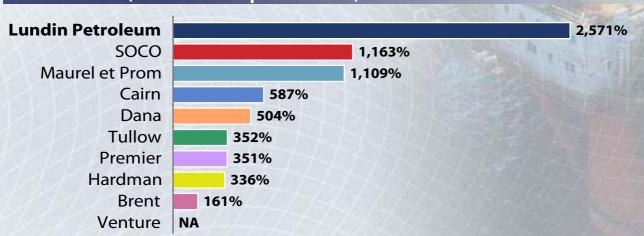


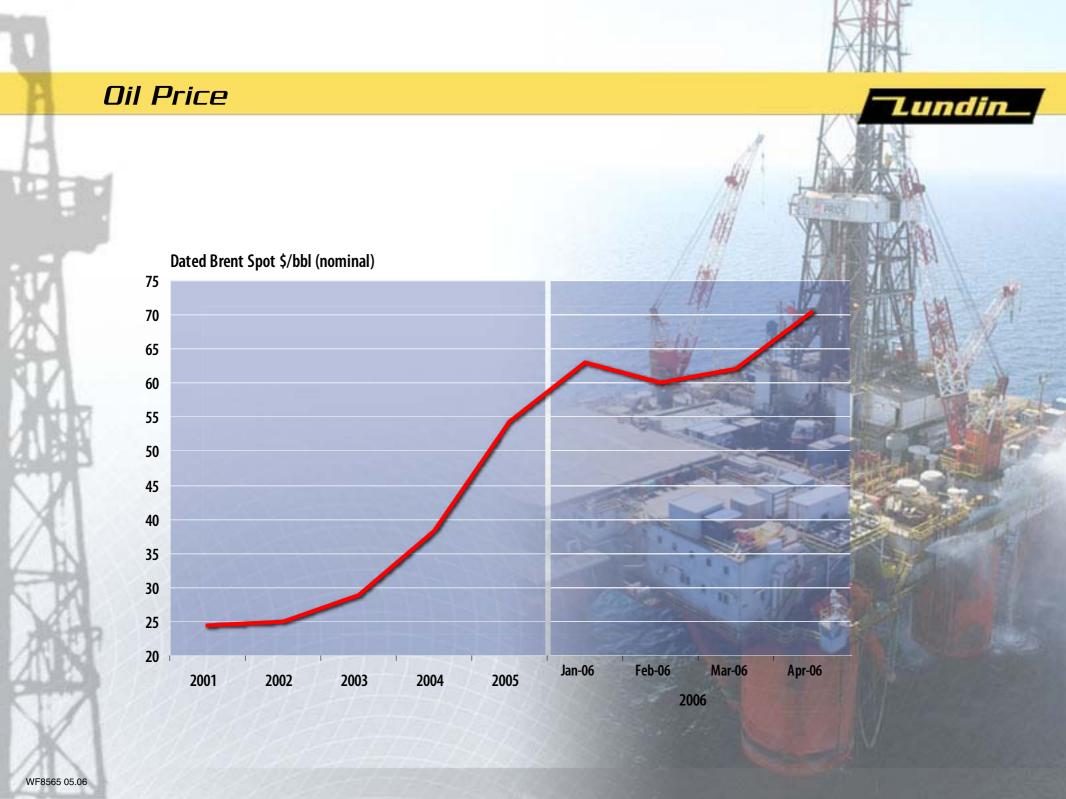
Lundin Petroleum Share Price Performance





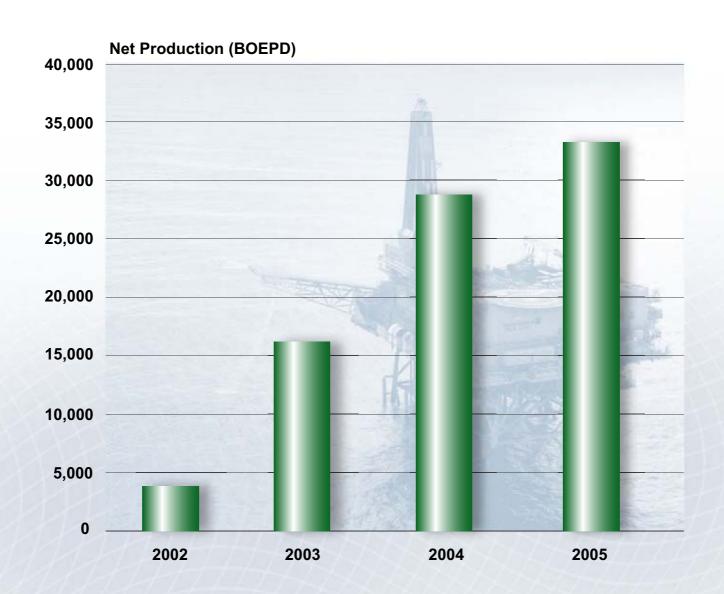
TOTAL RETURNS (since IPO - 06 September 2001)





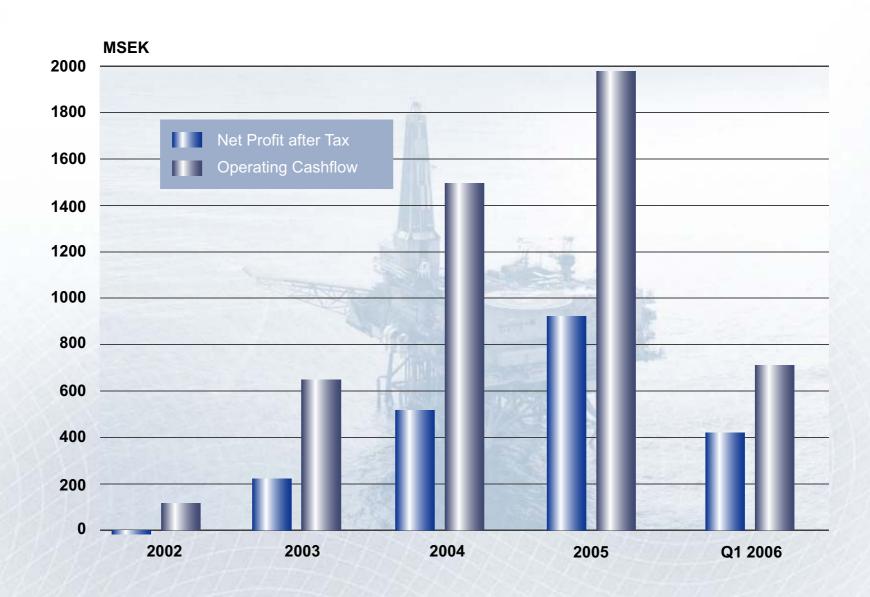
Production Growth

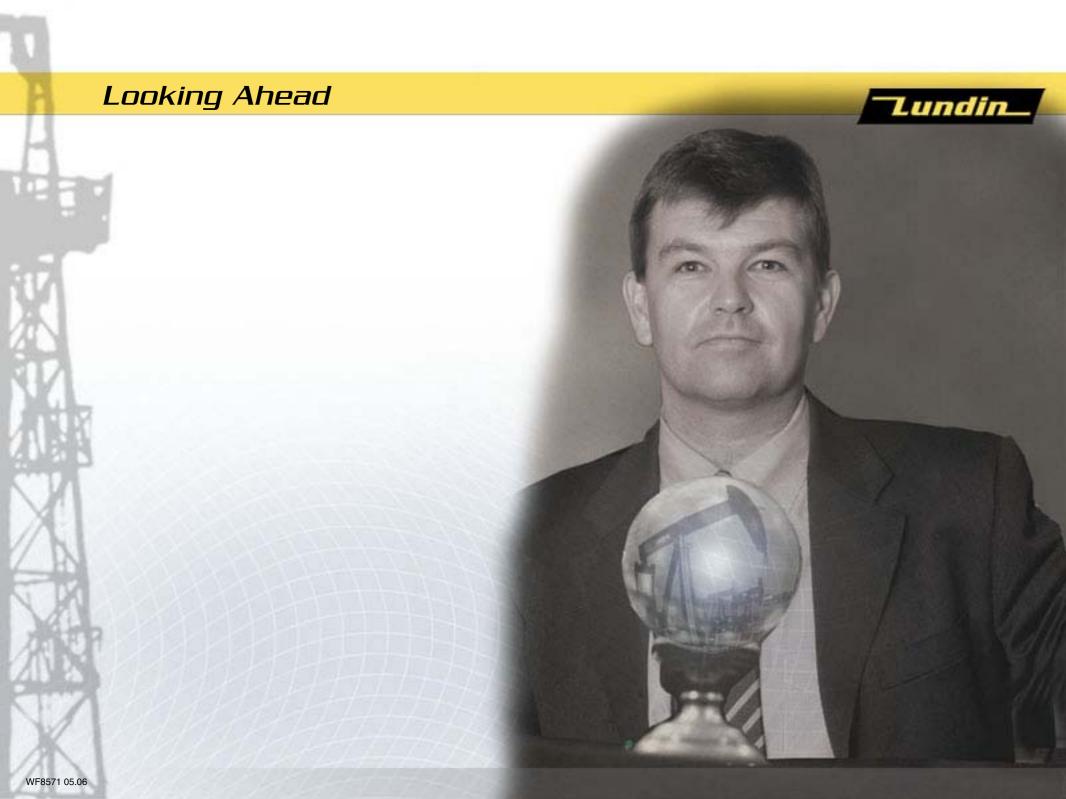


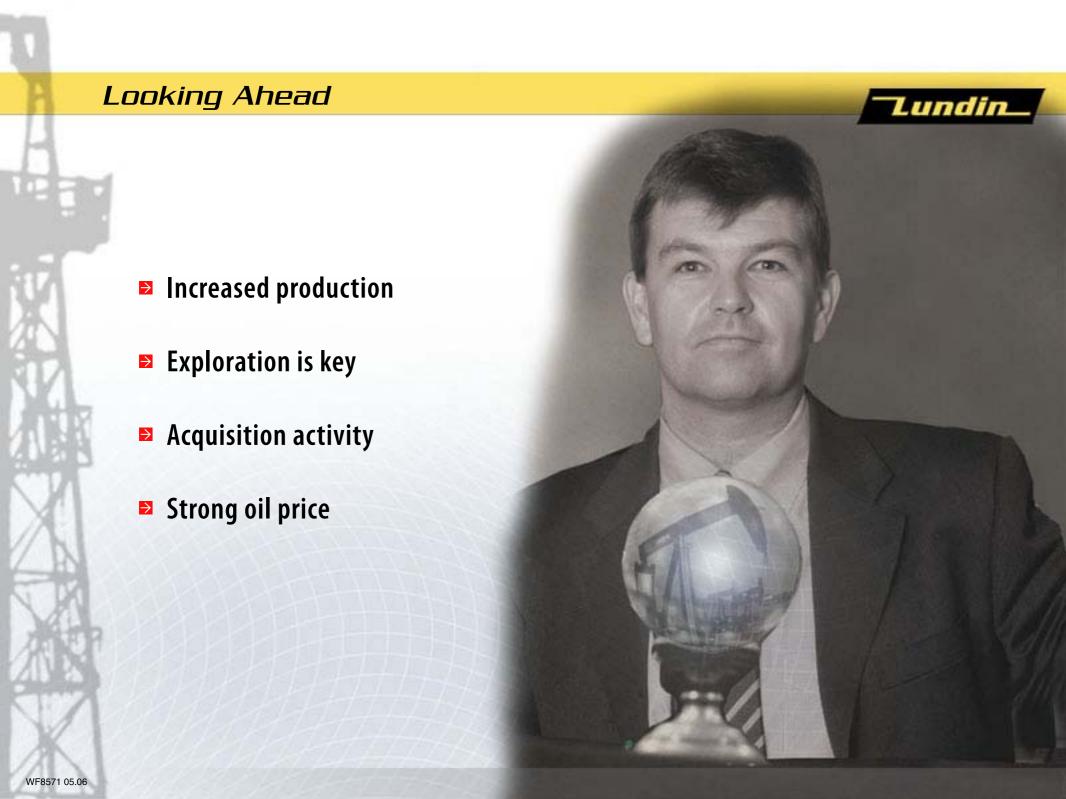


Financial Performance



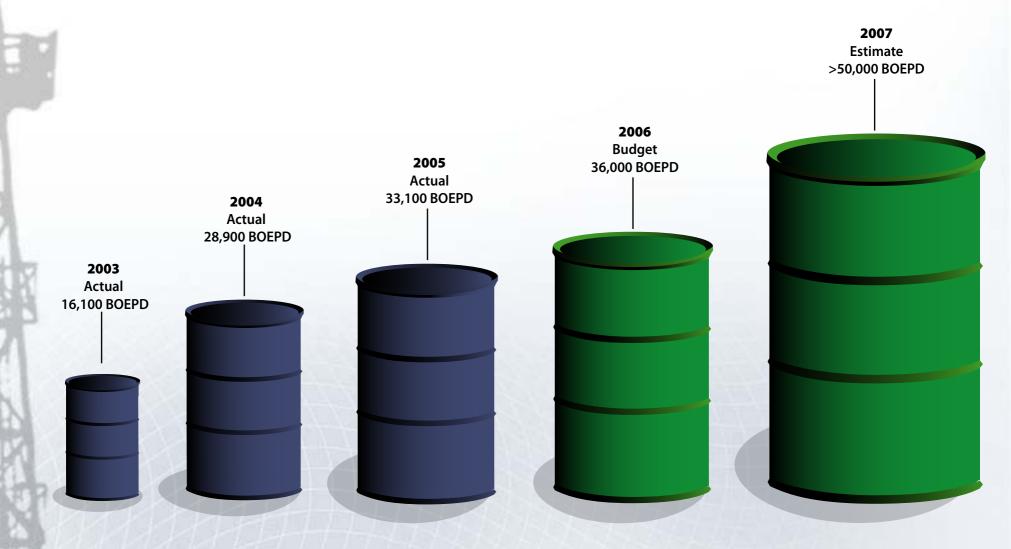




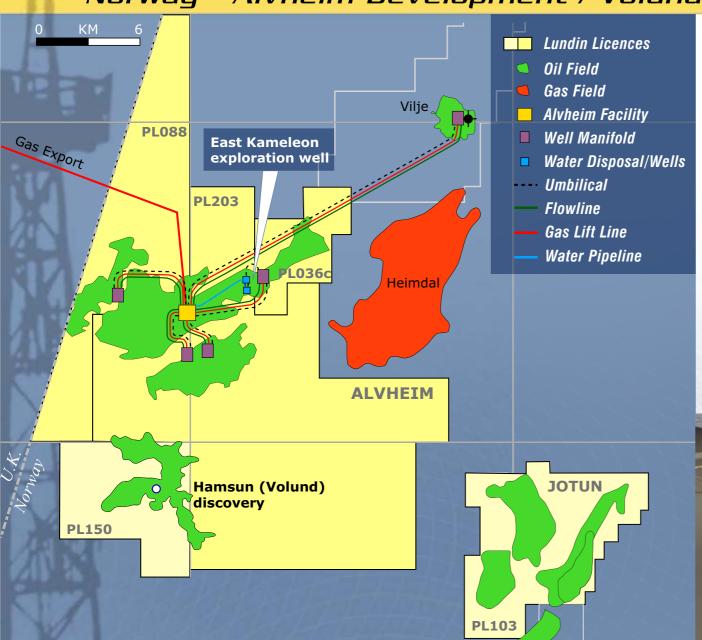


Production Growth





Norway - Alvheim Development / Volund (Hamsun) Lundin



- ► Alvheim project (15%)
 - FPSO development shuttle tanker oil export to Norway and gas pipeline to UK
 - first oil 2007 85,000 boepd (gross)
 - 180 MMboe reserves (gross)
 - East Kameleon exploration well 2006
- Hamsun (Volund) (35%)
 - exploration discovery in 2004
 - plan of development preparation ongoing



Norway - Alvheim FP50







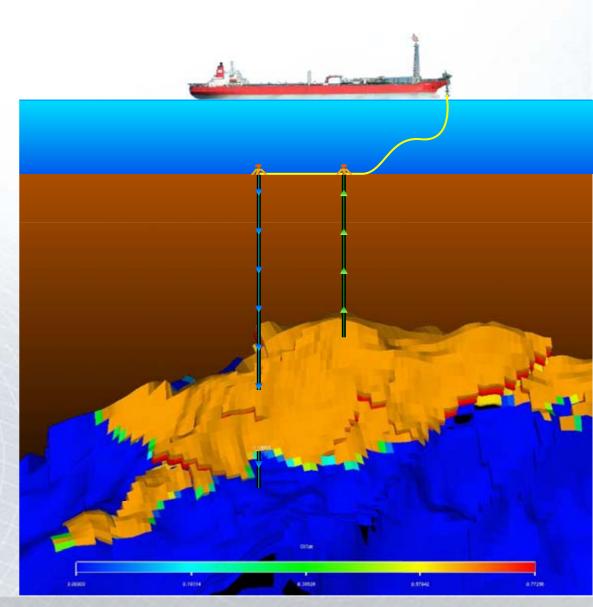




Tunisia - Oudna Development



- Lundin Petroleum 50% (operator) Atlantis 50%
- **Development drilling completed**
- ▶ Ikdam FPSO undergoing modifications in Malta
- First oil end 2006
- Initial production 20,000 bopd (gross)
- **■** Gross reserves 12 MMB0



Tunisia - Oudna Development









Value Creation through Exploration Lundin_

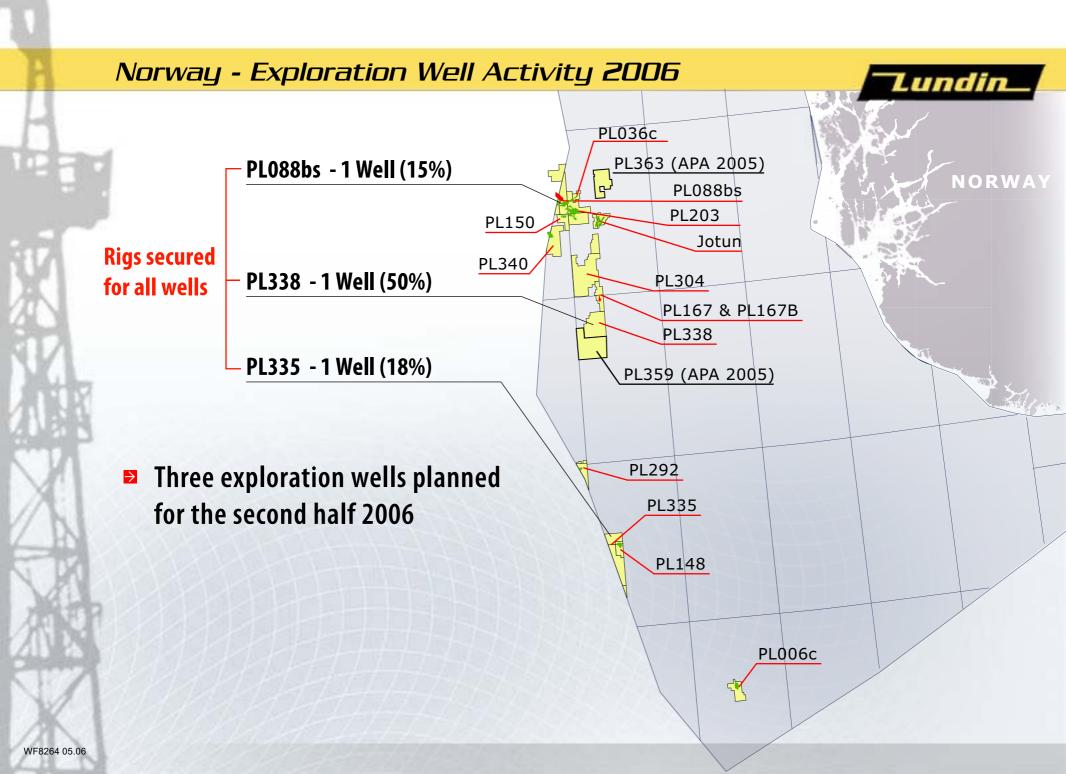
2006 Exploration Work Programme



SEK 819 million (USD 103 million) Exploration Expenditure

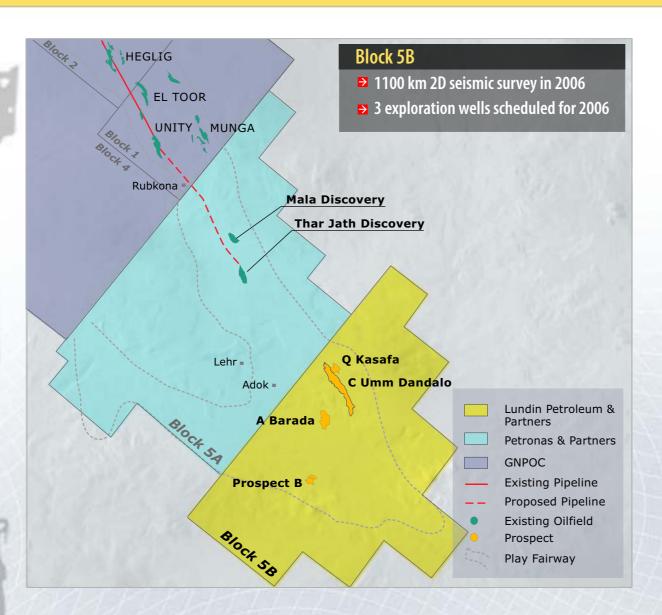
Country	Wells	Area
Sudan	3	Block 5B
Norway	3	PL203, PL338, PL335
Indonesia	6	Blora, Salawati
Ireland	1	Donegal
Netherlands	1	F12
France	1	Paris Basin
Total	15	
	一二层思想到的	

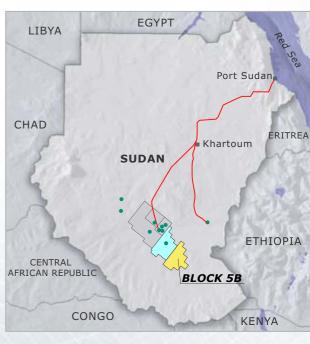
Unrisked net reserve potential ∼ 750 million boe



Sudan - Block 5B







- 1 Exploration Licence: Block 5B
- Operator : Petronas/Sudapet (WNOPC)

Partners	5B interest
Lundin Petroleum	24.5%
Petronas Carigali	39.0%
ONGC Videsh Ltd	23.5%
Sudapet	13.0%

Sudan - Block 5B

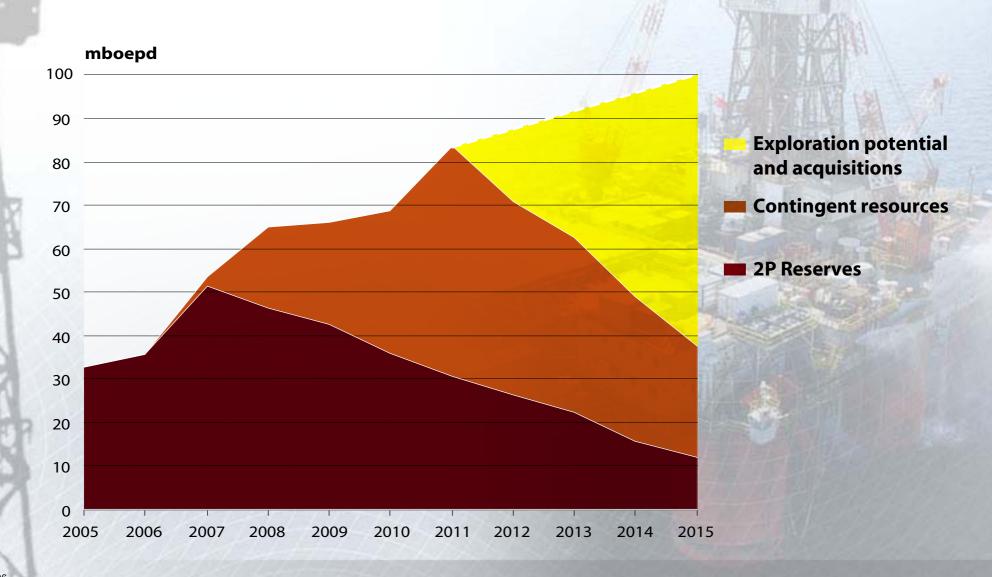


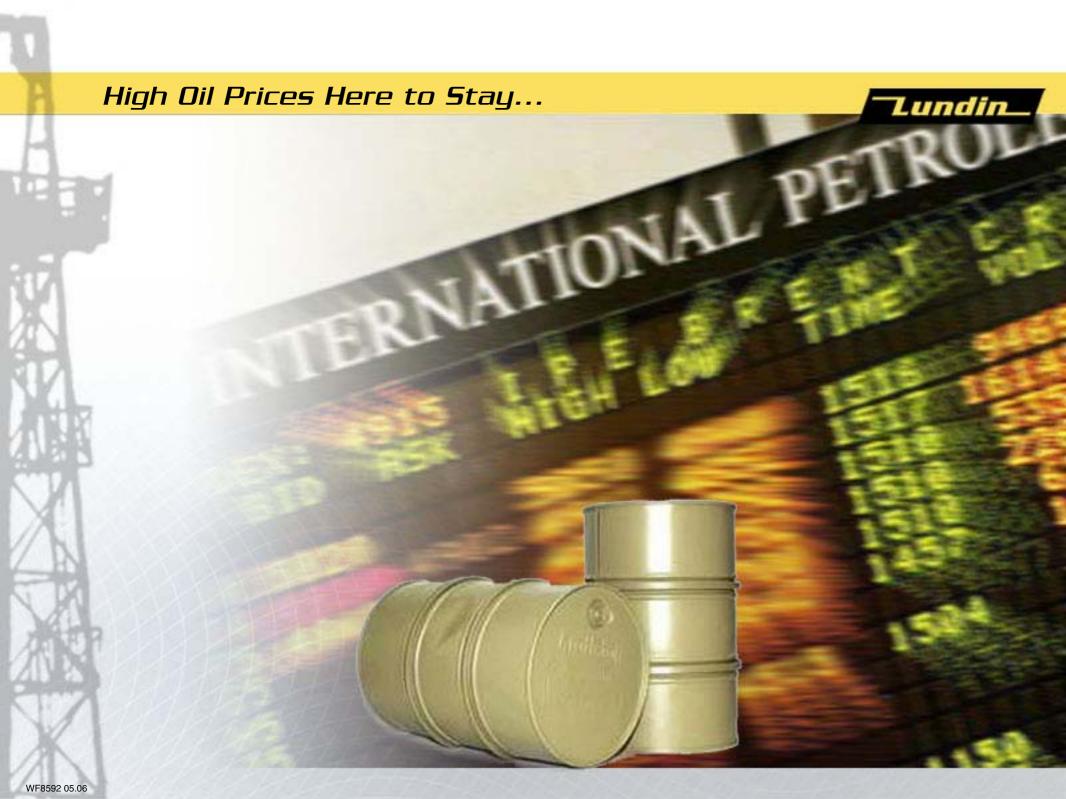


Production Forecast

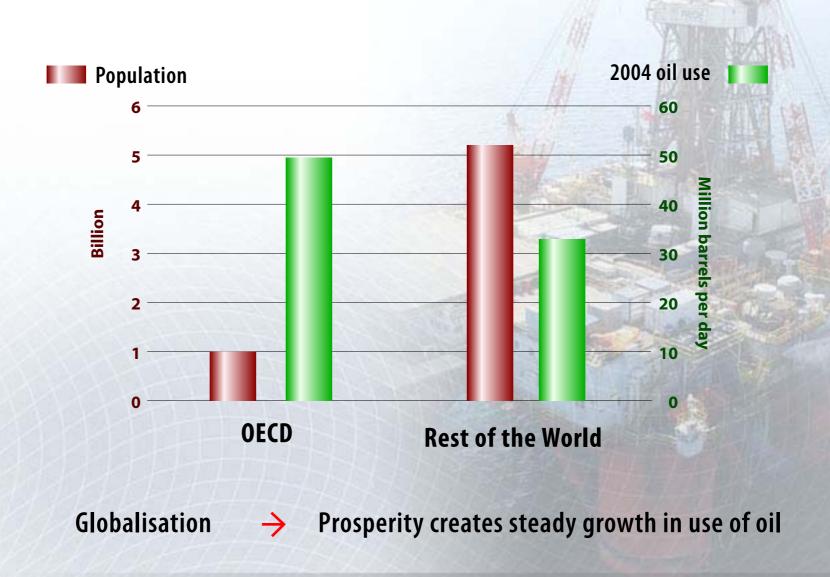


► A further 131 million barrels of contingent reserves



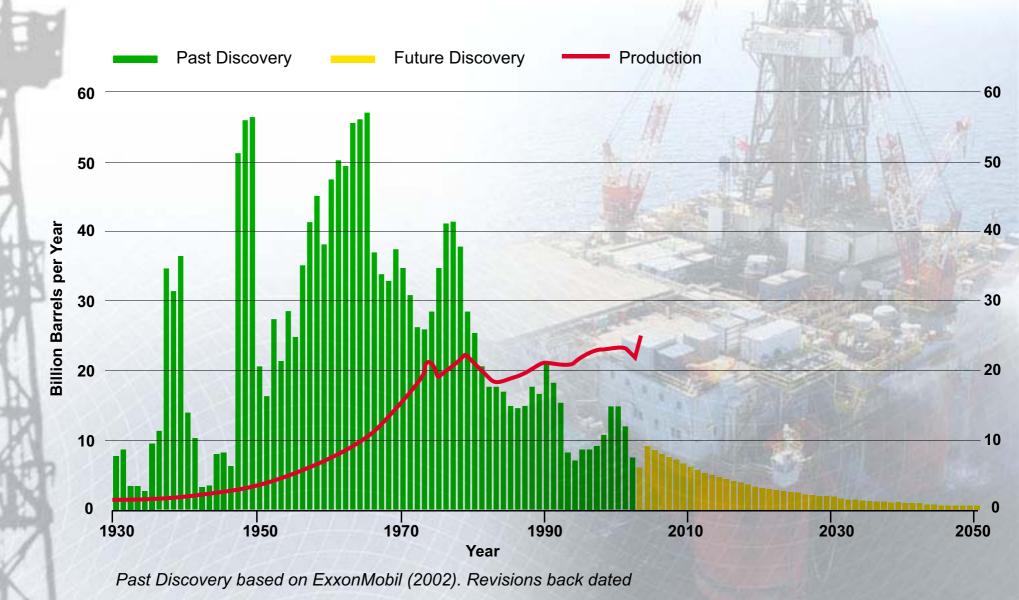






The Growing Gap





Oil and Politics











