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Lundin Petroleum - Value Drivers



- **►** Strong operating cashflow
- Reserves growth
- Production growth
- **■** Limited capital expenditure budget
- **►** Focused exploration expenditure
- **■** Underleveraged borrowing position

Lundin Petroleum - Asset Summary



Four Core Areas: Europe, Africa, Russia, Far East

United Kingdom

4 production licences, 18 exploration licences

Ireland

2 exploration licences

France

14 production licences,6 exploration licences

Congo Brazzaville

2 exploration licences

Core Area Reserves* Europe 183.3 MMboe Africa 0.4 MMboe Russia 18.6 MMboe Far East 15.2 MMboe Total 217.5 MMboe

Norway

3 production licences, 1 development licence, 29 exploration licences

Netherlands

18 production licences, 1 exploration licence

Tunisia

1 production licence,2 development licences

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Ethiopia

3 exploration licences

Kenya

2 exploration licence

Sudan

1 exploration licence

Russia

4 producing licences, 1 exploration licence

Cambodia

1 exploration licence

Vietnam

1 exploration licence

Malaysia

3 exploration licences

Indonesia

- 3 production licences,
- 4 exploration licences
- 2 study option licences

Organic Growth



- ► Lundin Petroleum has significantly increased its resource base through organic growth
- ≥ 2P Reserves up from 184 mmboe to 218 mmboe reserves replacement ratio of 394%
- Contingent Resources up from 188 mmboe to 294 mmboe
 - → Morskaya discovery in Russia
 - → Pi discovery in Norway
 - → SE Walio discovery in Indonesia
- Prospective Resources (prospects only) down from 3.1 to 2.7 bn boe
 - → Increasing focus on exploration in Norway
- Production up to 35,000-42,000 boepd in 2009
 - → Norway Alvheim onstream
 - → Norway Volund onstream in late 2009

M+A Growth



- **Lower commodity prices**
- Credit crisis

▶ Increased opportunities to acquire assets

Lundin Petroleum Geneva Organisation Chart



