

## STATEMENT OF RESERVES DATA AND OTHER OIL AND GAS INFORMATION

### January 31, 2012

The following is a summary of reserves data and other oil and gas information of Lundin Petroleum AB. ("Lundin Petroleum" or "Company"). Lundin Petroleum has crude oil reserves in France, Netherlands, Indonesia, Tunisia, Norway and Russia. Lundin Petroleum has gas reserves in the Netherlands, Indonesia, and Norway. The effective date of the information being provided is December 31, 2011. Gaffney Cline and Associates ("GCA"), has independently audited the reserves attributable to Lundin Petroleum in accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities ("NI 51-101") and the Canadian Oil and Gas Evaluation Handbook ("COGE Handbook"). The reserves information was prepared on 17 January 2012.

The tables below summarize Lundin Petroleum's petroleum reserves and the present value of future net revenue associated with Lundin Petroleum's reserves based on forecast prices and costs assumptions. Future net revenue values, whether calculated without discount or using a discount rate, are estimated values and do not represent fair market value. There is no assurance that such price and cost assumptions will be attained and variances could be material. The recovery and reserves estimates are estimates only. Actual petroleum reserves may be greater than or less than the estimates provided herein. References to oil, reserves (gross, net, proved, probable, possible, developed, developed producing, developed non-producing, undeveloped), forecast prices and costs, operating, costs, development costs, future net revenue and future income tax expenses shall, unless expressly stated to be to the contrary, have the meaning attributed to such terms as set out in NI 51-101, companion Policy 51-101CP and all forms referenced therein.

Unless otherwise indicated all references to "\$" or dollars or "US\$" in this report refer to United States dollars. The following tables may not total due to rounding.

## Reserves Data (Forecast Prices and Costs)

### SUMMARY OF PROVED and PROBABLE and POSSIBLE RESERVES

as at 31st December 2011

### FORECAST PRICES AND COSTS

	Reserves		Reserves		Reserves		Reserves	
	LIGHT MEDIUM OIL		NATURAL GAS		NATURAL GAS LIQUIDS		TOTAL RESOURCES	
	Gross mmbbl	Net mmbbl	Gross bcf	Net bcf	Gross mmbbl	Net mmbbl	Gross mmmboe	Net mmmboe
<b>Proved Developed Producing</b>								
France	12.8	12.3	0.0	0.0	0.0	0.0	12.8	12.3
Indonesia	0.0	0.0	18.4	16.8	0.0	0.0	3.1	2.8
Netherlands	0.0	0.0	10.1	10.1	0.0	0.0	1.7	1.7
Norway	15.3	15.3	11.1	11.1	0.0	0.0	17.1	17.1
Russia	3.6	3.6	0.0	0.0	0.0	0.0	3.6	3.6
Tunisia	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1
	<b>31.8</b>	<b>31.2</b>	<b>39.5</b>	<b>38.0</b>	<b>0.0</b>	<b>0.0</b>	<b>38.4</b>	<b>37.6</b>
<b>Proved Undeveloped</b>								
France	3.3	3.1	0.0	0.0	0.0	0.0	3.3	3.1
Indonesia	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Netherlands	0.0	0.0	3.9	3.9	0.0	0.0	0.7	0.7
Norway	58.6	58.6	52.6	52.6	2.1	2.1	69.5	69.5
Russia	0.5	0.5	0.0	0.0	0.0	0.0	0.5	0.5
Tunisia	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	<b>62.5</b>	<b>62.3</b>	<b>56.5</b>	<b>56.5</b>	<b>2.1</b>	<b>2.1</b>	<b>74.0</b>	<b>73.8</b>
<b>Total Proved</b>								
France	16.1	15.4	0.0	0.0	0.0	0.0	16.1	15.4
Indonesia	0.0	0.0	18.4	16.8	0.0	0.0	3.1	2.8
Netherlands	0.0	0.0	14.0	14.0	0.0	0.0	2.4	2.4
Norway	73.9	73.9	63.6	63.6	2.1	2.1	86.6	86.6
Russia	4.1	4.1	0.0	0.0	0.0	0.0	4.1	4.1
Tunisia	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1
	<b>94.2</b>	<b>93.5</b>	<b>96.0</b>	<b>94.5</b>	<b>2.2</b>	<b>2.2</b>	<b>112.4</b>	<b>111.4</b>
<b>Total Probable</b>								
France	8.7	8.3	0.0	0.0	0.0	0.0	8.7	8.3
Indonesia	0.0	0.0	5.1	4.6	0.0	0.0	0.8	0.8
Netherlands	0.0	0.0	7.2	7.2	0.0	0.0	1.2	1.2
Norway	63.5	63.5	58.0	58.0	2.3	2.3	75.5	75.5
Russia	11.9	11.9	0.0	0.0	0.0	0.0	11.9	11.9
Tunisia	0.2	0.1	0.0	0.0	0.0	0.0	0.2	0.1
	<b>84.2</b>	<b>83.9</b>	<b>70.2</b>	<b>69.8</b>	<b>2.4</b>	<b>2.4</b>	<b>98.3</b>	<b>97.9</b>
<b>Total Proved Plus Probable</b>								
France	24.76	23.7	0.0	0.0	0.0	0.0	24.8	23.7
Indonesia	0.0	0.0	23.5	21.5	0.0	0.0	3.9	3.6
Netherlands	0.0	0.0	21.1	21.1	0.1	0.1	3.6	3.6
Norway	137.4	137.4	121.6	121.6	4.5	4.5	162.2	162.2
Russia	16.0	16.0	0.0	0.0	0.0	0.0	16.0	16.0
Tunisia	0.2	0.2	0.0	0.0	0.0	0.0	0.2	0.2
	<b>178.5</b>	<b>177.4</b>	<b>166.2</b>	<b>164.2</b>	<b>4.5</b>	<b>4.5</b>	<b>210.7</b>	<b>209.3</b>
<b>Total Possible</b>								
France	5.1	4.8	0.0	0.0	0.0	0.0	5.1	4.8
Indonesia	0.0	0.0	2.1	2.0	0.0	0.0	0.3	0.3
Netherlands	0.0	0.0	1.7	1.7	0.0	0.0	0.3	0.3
Norway	70.6	70.6	63.6	63.6	3.0	3.0	84.2	84.2
Russia	3.7	3.7	0.0	0.0	0.0	0.0	3.7	3.7
Tunisia	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1
	<b>79.5</b>	<b>79.2</b>	<b>67.4</b>	<b>67.3</b>	<b>3.0</b>	<b>3.0</b>	<b>93.7</b>	<b>93.5</b>
<b>Total Proved, plus Probable, Plus Possible</b>								
France	29.8	28.5	0.0	0.0	0.0	0.0	29.8	28.5
Indonesia	0.0	0.0	25.5	23.5	0.0	0.0	4.3	3.9
Netherlands	0.0	0.0	22.8	22.8	0.1	0.1	3.9	3.9
Norway	208.0	208.0	185.2	185.2	7.5	7.5	246.3	246.3
Russia	19.7	19.7	0.0	0.0	0.0	0.0	19.7	19.7
Tunisia	0.4	0.3	0.0	0.0	0.0	0.0	0.4	0.3
	<b>257.9</b>	<b>256.6</b>	<b>233.6</b>	<b>231.6</b>	<b>7.6</b>	<b>7.6</b>	<b>304.4</b>	<b>302.8</b>

Reference: Item 2.1.(1) of Form 51-101F1

SUMMARY OF NET PRESENT VALUE OF FUTURE NET REVENUE IN US\$

As of 31st December 2011

FORECAST PRICES AND COSTS

	Net Present Value of Future Net Revenue												Unit value before income tax, discounted at 10% US\$/BOE
	Before Deducting Income Tax, Discounted at:						After Deducting Income Tax, Discounted at:						
	0%	5%	8%	10%	15%	20%	0%	5%	8%	10%	15%	20%	
	mmUS\$	mmUS\$	mmUS\$	mmUS\$	mmUS\$	mmUS\$	mmUS\$	mmUS\$	mmUS\$	mmUS\$	mmUS\$	mmUS\$	
<b>Proved Developed Producing</b>													
France	851.3	548.1	448.2	399.6	315.5	262.1	554.4	366.5	303.0	271.8	217.0	181.7	31.2
Indonesia	56.8	49.9	46.5	44.4	39.8	36.0	51.8	45.5	42.4	40.4	36.3	32.8	14.5
Netherlands	25.2	29.9	31.2	31.7	32.1	31.7	17.5	22.8	24.3	25.0	25.7	25.7	18.4
Norway	1380.2	1294.6	1247.0	1216.9	1147.5	1085.8	448.4	424.9	412.0	403.8	385.0	368.3	71.1
Russia	29.5	27.4	26.3	25.6	23.9	22.5	26.2	24.4	23.4	22.8	21.3	20.1	7.1
Tunisia	-11.4	-11.2	-11.0	-10.9	-10.6	-10.4	-11.4	-11.2	-11.0	-10.9	-10.6	-10.4	-115.5
	<b>2331.6</b>	<b>1938.8</b>	<b>1788.2</b>	<b>1707.3</b>	<b>1548.2</b>	<b>1427.7</b>	<b>1086.9</b>	<b>872.9</b>	<b>794.1</b>	<b>753.0</b>	<b>674.8</b>	<b>618.2</b>	<b>44.5</b>
<b>Proved Undeveloped</b>													
France	316.5	155.7	107.5	85.3	49.8	29.7	206.9	101.0	68.8	53.9	29.7	15.9	25.8
Indonesia	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-
Netherlands	22.0	19.7	18.5	17.7	16.1	14.7	15.8	13.9	12.9	12.3	11.0	9.9	27.2
Norway	2964.2	2033.0	1602.5	1358.6	869.6	513.2	1048.9	606.3	404.9	291.6	66.2	-96.3	19.5
Russia	3.9	2.9	2.4	2.1	1.4	0.9	2.7	1.9	1.4	1.2	0.6	0.2	3.8
Tunisia	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-
	<b>3306.6</b>	<b>2211.3</b>	<b>1730.8</b>	<b>1463.7</b>	<b>936.9</b>	<b>558.6</b>	<b>1274.4</b>	<b>723.0</b>	<b>488.1</b>	<b>359.0</b>	<b>107.5</b>	<b>-70.4</b>	<b>19.8</b>
<b>Total Proved</b>													
France	1167.9	703.8	555.6	484.9	365.3	291.9	761.4	467.6	371.9	325.7	246.7	197.6	30.1
Indonesia	56.8	49.9	46.5	44.4	39.8	36.0	51.8	45.5	42.4	40.4	36.3	32.8	14.5
Netherlands	47.1	49.6	49.7	49.5	48.2	46.4	33.3	36.6	37.2	37.3	36.7	35.5	20.8
Norway	4344.4	3327.6	2849.5	2575.5	2017.1	1599.0	1497.3	1031.2	816.9	695.4	451.2	272.0	29.7
Russia	33.4	30.3	28.7	27.6	25.4	23.4	28.9	26.3	24.8	24.0	22.0	20.3	6.7
Tunisia	-11.4	-11.2	-11.0	-10.9	-10.6	-10.4	-11.4	-11.2	-11.0	-10.9	-10.6	-10.4	-115.5
	<b>5638.2</b>	<b>4150.1</b>	<b>3519.0</b>	<b>3171.0</b>	<b>2485.1</b>	<b>1986.3</b>	<b>2361.2</b>	<b>1596.0</b>	<b>1282.2</b>	<b>1111.9</b>	<b>782.3</b>	<b>547.8</b>	<b>28.2</b>
<b>Total Probable</b>													
France	882.2	467.0	343.0	286.5	196.4	145.8	574.7	307.9	226.7	189.4	129.8	96.3	11.6
Indonesia	18.1	16.5	15.7	15.2	14.1	13.2	16.7	15.3	14.6	14.1	13.1	12.2	23.4
Netherlands	60.9	49.5	44.1	41.0	34.7	30.0	42.9	34.7	30.8	28.5	23.9	20.5	11.4
Norway	6513.7	4705.5	3912.9	3479.8	2648.5	2072.6	1494.7	1146.6	985.5	894.8	714.5	584.1	21.5
Russia	137.4	67.9	48.4	39.7	26.1	18.7	110.5	55.7	40.0	33.0	22.0	15.8	2.5
Tunisia	0.3	0.8	1.1	1.3	1.7	2.1	0.3	0.8	1.1	1.3	1.7	2.1	5.1
	<b>7612.5</b>	<b>5307.2</b>	<b>4365.2</b>	<b>3863.5</b>	<b>2921.7</b>	<b>2282.4</b>	<b>2239.8</b>	<b>1561.1</b>	<b>1298.7</b>	<b>1161.1</b>	<b>905.1</b>	<b>730.9</b>	<b>39.3</b>
<b>Total Proved Plus Probable</b>													
France	2050.1	1170.8	898.6	771.4	561.7	437.7	1336.1	775.4	598.5	515.1	376.6	293.8	31.2
Indonesia	74.9	66.5	62.2	59.6	53.9	49.2	68.5	60.8	56.9	54.6	49.4	45.0	15.2
Netherlands	108.0	99.1	93.8	90.5	83.0	76.5	76.2	71.4	68.0	65.8	60.6	56.0	25.1
Norway	10858.1	8033.1	6762.5	6055.3	4665.6	3671.6	2992.0	2177.8	1802.4	1590.2	1165.7	856.1	37.3
Russia	170.8	98.2	77.0	67.3	51.5	42.1	139.4	82.0	64.9	57.0	43.9	36.1	4.2
Tunisia	-11.2	-10.3	-9.9	-9.6	-8.9	-8.3	-11.2	-10.3	-9.9	-9.6	-8.9	-8.3	-38.4
	<b>13250.7</b>	<b>9457.3</b>	<b>7884.3</b>	<b>7034.5</b>	<b>5406.7</b>	<b>4268.7</b>	<b>4601.0</b>	<b>3157.0</b>	<b>2580.8</b>	<b>2273.1</b>	<b>1687.3</b>	<b>1278.7</b>	<b>33.4</b>
<b>Total Possible</b>													
France	606.3	314.2	230.4	192.7	133.5	100.4	397.5	206.4	151.6	127.0	88.3	66.8	8.1
Indonesia	5.3	4.4	4.0	3.7	3.1	2.7	3.7	3.1	2.8	2.7	2.3	2.0	6.2
Netherlands	19.0	17.1	16.0	15.4	14.0	12.9	12.9	11.7	11.0	10.6	9.7	9.0	4.3
Norway	8721.2	5369.5	4166.9	3564.6	2506.6	1844.3	1929.1	1285.5	1039.2	911.4	677.2	522.1	27.0
Russia	53.9	22.4	14.9	11.9	7.8	5.9	41.3	17.1	11.3	9.0	5.9	4.4	0.7
Tunisia	3.0	3.2	3.3	3.3	3.4	3.5	3.0	3.2	3.3	3.3	3.4	3.5	26.0
	<b>9408.8</b>	<b>5730.8</b>	<b>4435.5</b>	<b>3791.8</b>	<b>2668.5</b>	<b>1969.7</b>	<b>2387.4</b>	<b>1527.0</b>	<b>1219.3</b>	<b>1064.1</b>	<b>786.9</b>	<b>607.8</b>	<b>40.5</b>
<b>Total Proved, plus Probable, Plus Possible</b>													
France	2656.4	1484.9	1129.0	964.1	695.2	538.1	1733.6	981.8	750.1	642.2	464.9	360.6	32.3
Indonesia	80.2	70.9	66.2	63.3	57.1	51.9	72.3	64.0	59.8	57.2	51.7	47.0	14.9
Netherlands	127.0	116.2	109.9	105.9	97.0	89.4	89.0	83.1	79.1	76.4	70.3	65.0	27.1
Norway	19579.3	13402.6	10929.4	9620.0	7172.1	5515.9	4921.1	3463.3	2841.6	2501.6	1843.0	1378.1	39.1
Russia	224.7	120.6	91.9	79.2	59.3	48.0	180.7	99.0	76.2	66.0	49.8	40.5	4.0
Tunisia	-8.2	-7.2	-6.6	-6.3	-5.5	-4.8	-8.2	-7.2	-6.6	-6.3	-5.5	-4.8	-16.5
	<b>22659.5</b>	<b>15188.1</b>	<b>12319.8</b>	<b>10826.3</b>	<b>8075.2</b>	<b>6238.4</b>	<b>6988.5</b>	<b>4684.0</b>	<b>3800.1</b>	<b>3337.2</b>	<b>2474.2</b>	<b>1886.5</b>	<b>35.6</b>

Reference: Item 2.1.(2) of Form 51-101F1

TOTAL FUTURE NET REVENUE (UNDISCOUNTED) IN US\$

As at 31st December 2011

FORECAST PRICES AND COSTS

	Revenue	Royalties	Operating Costs	Development Costs	Abandonment Costs	Future Net Revenue Before Income Taxes	Income Taxes	Future Net Revenue After Income Taxes
	mmUS\$	mmUS\$	mmUS\$	mmUS\$	mmUS\$	mmUS\$	mmUS\$	mmUS\$
<b>Proved Developed Producing</b>								
France	1592.3	63.8	591.9	23.2	62.0	851.3	296.9	554.4
Indonesia	82.5	0.0	24.6	1.1	0.0	56.8	5.0	51.8
Netherlands	109.2	0.0	39.7	3.2	41.1	25.2	7.7	17.5
Norway	1793.1	0.0	298.1	0.0	114.8	1380.2	931.8	448.4
Russia	240.5	0.0	204.5	0.8	5.8	29.5	3.3	26.2
Tunisia	9.5	1.1	7.3	0.0	12.6	-11.4	0.0	-11.4
	<b>3827.1</b>	<b>64.9</b>	<b>1166.0</b>	<b>28.2</b>	<b>236.2</b>	<b>2331.6</b>	<b>1244.7</b>	<b>1086.9</b>
<b>Proved Undeveloped</b>								
France	431.7	22.9	49.9	40.6	1.7	316.5	109.6	206.9
Indonesia	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Netherlands	36.5	0.0	7.9	7.2	-0.6	22.0	6.2	15.8
Norway	7248.9	0.0	1409.4	2624.3	250.9	2964.2	1915.3	1048.9
Russia	37.5	0.0	30.0	3.5	0.1	3.9	1.1	2.7
Tunisia	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	<b>7754.6</b>	<b>22.9</b>	<b>1497.3</b>	<b>2675.6</b>	<b>252.2</b>	<b>3306.6</b>	<b>2032.2</b>	<b>1274.4</b>
<b>Total Proved</b>								
France	2024.0	86.7	641.9	63.8	63.8	1167.9	406.5	761.4
Indonesia	82.5	0.0	24.6	1.1	0.0	56.8	5.0	51.8
Netherlands	145.7	0.0	47.7	10.4	40.5	47.1	13.9	33.3
Norway	9041.9	0.0	1707.5	2624.3	365.7	4344.4	2847.2	1497.3
Russia	278.0	0.0	234.5	4.3	5.8	33.4	4.5	28.9
Tunisia	9.5	1.1	7.3	0.0	12.6	-11.4	0.0	-11.4
	<b>11581.7</b>	<b>87.9</b>	<b>2663.4</b>	<b>2703.8</b>	<b>488.4</b>	<b>5638.2</b>	<b>3277.0</b>	<b>2361.2</b>
<b>Total Probable</b>								
France	1183.3	48.1	225.3	17.1	10.6	882.2	307.5	574.7
Indonesia	22.6	0.0	4.5	0.0	0.0	18.1	1.4	16.7
Netherlands	77.9	0.0	14.1	0.5	2.4	60.9	18.0	42.9
Norway	8583.7	0.0	1453.0	382.0	235.0	6513.7	5018.9	1494.7
Russia	1016.0	0.0	875.2	0.4	3.0	137.4	26.9	110.5
Tunisia	15.8	1.9	13.7	0.0	0.0	0.3	0.0	0.3
	<b>10899.4</b>	<b>50.0</b>	<b>2585.8</b>	<b>400.1</b>	<b>250.9</b>	<b>7612.5</b>	<b>5372.7</b>	<b>2239.8</b>
<b>Total Proved Plus Probable</b>								
France	3207.4	134.8	867.2	80.9	74.4	2050.1	714.0	1336.1
Indonesia	105.0	0.0	29.1	1.1	0.0	74.9	6.4	68.5
Netherlands	223.6	0.0	61.7	10.9	42.9	108.0	31.8	76.2
Norway	17625.6	0.0	3160.6	3006.3	600.7	10858.1	7866.1	2992.0
Russia	1294.0	0.0	1109.7	4.7	8.8	170.8	31.4	139.4
Tunisia	25.4	3.0	20.9	0.0	12.6	-11.2	0.0	-11.2
	<b>22481.0</b>	<b>137.9</b>	<b>5249.1</b>	<b>3103.9</b>	<b>739.4</b>	<b>13250.7</b>	<b>8649.7</b>	<b>4601.0</b>
<b>Total Possible</b>								
France	664.6	27.5	30.5	0.0	0.2	606.3	208.8	397.5
Indonesia	7.8	0.0	2.5	0.0	0.0	5.3	1.6	3.7
Netherlands	19.2	0.0	3.2	-3.3	0.3	19.0	6.1	12.9
Norway	9666.3	0.0	833.7	64.4	46.9	8721.2	6792.1	1929.1
Russia	346.0	0.0	291.5	0.0	0.6	53.9	12.6	41.3
Tunisia	13.2	1.6	8.6	0.0	0.0	3.0	0.0	3.0
	<b>10717.2</b>	<b>29.1</b>	<b>1170.1</b>	<b>61.2</b>	<b>48.1</b>	<b>9408.8</b>	<b>7021.3</b>	<b>2387.4</b>
<b>Total Proved, plus Probable, Plus Possible</b>								
France	3872.0	162.4	897.7	80.9	74.6	2656.4	922.8	1733.6
Indonesia	112.9	0.0	31.6	1.1	0.0	80.2	8.0	72.3
Netherlands	242.8	0.0	65.0	7.6	43.3	127.0	38.0	89.0
Norway	27291.9	0.0	3994.3	3070.7	647.6	19579.3	14658.2	4921.1
Russia	1640.0	0.0	1401.2	4.7	9.4	224.7	44.0	180.7
Tunisia	38.6	4.6	29.6	0.0	12.6	-8.2	0.0	-8.2
	<b>33198.2</b>	<b>167.0</b>	<b>6419.3</b>	<b>3165.0</b>	<b>787.5</b>	<b>22659.5</b>	<b>15671.0</b>	<b>6988.5</b>

\*Russia revenue is net of VAT

\*Russia operating costs include Minerals Extraction Tax, Fixed and Variable operating costs and Export Duty

\*Tunisia royalties include Domestic Market Obligation and other royalties payable to government

Reference: Item 2.1.(3).(b) of Form 51-101F1

FUTURE NET REVENUE PER PRODUCTION GROUP IN US\$ (Discounted at 10%, before income tax)

As at 31st December 2011

FORECAST PRICES AND COSTS

	Net Present Value of Future Net Revenue							
	Before Deducting Income Tax, Discounted at 10% p.a.							
	LIGHT MEDIUM OIL		NATURAL GAS		NATURAL GAS LIQUIDS		TOTAL RESOURCES	
mmUS\$	US\$/bbl	mmUS\$	US\$/mcf	mmUS\$	\$/boe	mmUS\$	US\$/boe	
<b>Proved Developed Producing</b>								
France	399.6	31.2	0.0	0.0	0.0	0.0	399.6	31.2
Indonesia	0.0	0.0	44.4	2.4	0.0	0.0	44.4	14.5
Netherlands	0.0	33.7	30.3	18.0	1.5	33.5	31.7	18.4
Norway	1137.3	74.4	79.7	7.2	0.0	0.0	1216.9	71.1
Russia	25.6	7.1	0.0	0.0	0.0	0.0	25.6	7.1
Tunisia	-10.9	-115.5	0.0	0.0	0.0	0.0	-10.9	-115.5
	<b>1551.6</b>	<b>48.9</b>	<b>154.3</b>	<b>3.9</b>	<b>1.5</b>	<b>33.5</b>	<b>1707.3</b>	<b>44.5</b>
<b>Proved Undeveloped</b>								
France	85.3	25.8	0.0	0.0	0.0	0.0	85.3	25.8
Indonesia	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Netherlands	0.0	0.0	17.5	4.5	0.2	9.5	17.7	0.7
Norway	1179.3	20.1	123.1	2.3	56.1	0.0	1358.6	0.0
Russia	2.1	3.8	0.0	0.0	0.0	0.0	2.1	3.8
Tunisia	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	<b>1266.7</b>	<b>20.3</b>	<b>140.6</b>	<b>2.5</b>	<b>56.4</b>	<b>26.7</b>	<b>1463.7</b>	<b>19.8</b>
<b>Total Proved</b>								
France	484.9	30.1	0.0	0.0	0.0	0.0	484.9	30.1
Indonesia	0.0	0.0	44.4	2.4	0.0	0.0	44.4	14.5
Netherlands	0.0	0.0	47.8	3.4	1.7	38.4	49.5	20.8
Norway	2316.6	31.3	202.8	3.2	56.1	26.6	2575.5	29.7
Russia	27.6	6.7	0.0	0.0	0.0	0.0	27.6	6.7
Tunisia	-10.9	-115.5	0.0	0.0	0.0	0.0	-10.9	-115.5
	<b>2818.3</b>	<b>29.9</b>	<b>294.9</b>	<b>3.1</b>	<b>57.8</b>	<b>26.8</b>	<b>3171.0</b>	<b>28.2</b>
<b>Total Probable</b>								
France	286.5	33.1	0.0	0.0	0.0	0.0	286.5	33.1
Indonesia	0.0	0.0	15.2	3.0	0.0	0.0	15.2	18.1
Netherlands	0.0	0.0	39.1	5.5	1.9	1.2	41.0	33.5
Norway	3119.3	49.1	269.4	4.6	91.1	0.0	3479.8	46.1
Russia	39.7	3.3	0.0	0.0	0.0	0.0	39.7	3.3
Tunisia	1.3	8.3	0.0	0.0	0.0	0.0	1.3	8.3
	<b>3446.7</b>	<b>40.9</b>	<b>323.7</b>	<b>4.6</b>	<b>93.1</b>	<b>39.2</b>	<b>3863.5</b>	<b>39.3</b>
<b>Total Proved Plus Probable</b>								
France	771.4	31.2	0.0	0.0	0.0	0.0	771.4	31.2
Indonesia	0.0	0.0	59.6	2.5	0.0	0.0	59.6	15.2
Netherlands	0.0	0.0	86.9	4.1	3.6	46.8	90.5	24.6
Norway	5435.9	39.6	472.1	3.9	147.3	33.1	6055.3	37.3
Russia	67.3	4.2	0.0	0.0	0.0	0.0	67.3	4.2
Tunisia	-9.6	-38.4	0.0	0.0	0.0	0.0	-9.6	-38.4
	<b>6265.0</b>	<b>35.1</b>	<b>618.6</b>	<b>3.7</b>	<b>150.9</b>	<b>33.3</b>	<b>7034.5</b>	<b>33.4</b>
<b>Total Possible</b>								
France	192.7	38.1	0.0	0.0	0.0	0.0	192.7	38.1
Indonesia	0.0	0.0	3.7	1.8	0.0	0.0	3.7	10.6
Netherlands	0.0	0.0	14.0	0.9	1.4	2.1	15.4	5.7
Norway	3182.9	45.1	268.2	4.2	113.6	0.0	3564.6	42.3
Russia	11.9	3.2	0.0	0.0	0.0	0.0	11.9	3.2
Tunisia	3.3	26.0	0.0	0.0	0.0	0.0	3.3	26.0
	<b>3390.9</b>	<b>42.7</b>	<b>285.9</b>	<b>4.2</b>	<b>115.0</b>	<b>38.0</b>	<b>3791.8</b>	<b>40.5</b>
<b>Total Proved, plus Probable, Plus Possible</b>								
France	964.1	32.3	0.0	0.0	0.0	0.0	964.1	32.3
Indonesia	0.0	0.0	63.3	2.5	0.0	0.0	63.3	14.9
Netherlands	0.0	0.0	100.9	26.5	5.0	50.4	105.9	27.1
Norway	8618.8	41.4	740.3	4.0	260.8	35.0	9620.0	39.1
Russia	79.2	4.0	0.0	0.0	0.0	0.0	79.2	4.0
Tunisia	-6.3	-16.5	0.0	0.0	0.0	0.0	-6.3	-16.5
	<b>9655.9</b>	<b>37.4</b>	<b>904.5</b>	<b>3.9</b>	<b>265.9</b>	<b>35.2</b>	<b>10826.3</b>	<b>35.6</b>

Reference: Item 2.1.(3).(c) of Form 51-101F1

**Notes:**

- (1) “Gross Reserves” are Lundin Petroleum’s working interest (operating or non-operating) share before deducting royalties, local levy taxes and domestic market obligations. “Net Reserves” are Lundin Petroleum’s working interest (operating or non-operating) share after deduction of royalties, local levy taxes and domestic market obligations, except for Indonesia where the reserves are quoted on an entitlement basis reflecting the impact of production sharing. The Tunisian asset pays royalty and a proportion of the production is required to be sold to the domestic market at a discount to market prices. The French assets pay royalty and a local levy tax. The Netherlands assets are liable for royalty.
- (2) “Proved” reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves. “Probable” reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves.
- (3) “Developed” reserves are those reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g. when compared to the cost of drilling a well) to put the reserves on production.
- (4) “Developed Producing” reserves are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut-in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.
- (5) “Undeveloped” reserves are those reserves expected to be recovered from known accumulations where a significant expenditure (for example, when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves classification (proved, probable, possible) to which they are assigned.
- (6) As at the reporting date Lundin Petroleum does not have Proved Developed Non Producing Reserves. This therefore has not been included in the tables
- (7) Production Taxes include Royalties and local Levies.

## Pricing Assumptions

### Forecast Prices Used in Estimates

The price assumptions used for the forecasted price scenario (in US\$) are as follows:

Year	Brent Reference	France		Netherlands		Indonesia (Singa)	Tunisia	Russia (4)			Norway	
	Liquid (1) \$bbl	Liquid Aquitaine Basin \$bbl (6)	Liquid Paris Basin \$bbl (6)	Liquid \$bbl	Gas (2) \$mcf	Gas \$mcf	Liquid \$bbl (6)	Domestic Liquid \$bbl	Export Liquid \$bbl	Average Achieved Liquid \$bbl	Liquid \$bbl (6)	Gas (5) \$mcf
2012	100.00	99.75	98.57	100.00	9.19	5.20	101.00	50.00	97.70	69.08	102.00	9.79
2013	102.00	101.75	100.57	102.00	9.08	4.93	103.00	51.00	99.65	70.46	104.00	9.99
2014	104.04	103.79	102.61	104.04	9.22	4.98	105.04	52.02	101.65	71.87	106.04	10.19
2015	106.12	105.87	104.69	106.12	9.36	5.03	107.12	53.06	103.68	73.31	108.12	10.39
2016	108.24	107.99	106.81	108.24	9.50	5.08	109.24	54.12	105.75	74.77	110.24	10.60
2017	110.41	110.16	108.98	110.41	9.65	5.13	111.41	55.20	107.87	76.27	112.41	10.81
2018	112.62	112.37	111.19	112.62	9.80	5.13	113.62	56.31	110.03	77.80	114.62	11.03
2019	114.87	114.62	113.44	114.87	9.95	5.13	115.87	57.43	112.23	79.35	116.87	11.25
2020	117.17	116.92	115.74	117.17	10.10	5.13	118.17	58.58	114.47	80.94	119.17	11.47
2021	119.51	119.26	118.08	119.51	10.26	5.13	120.51	59.75	116.76	82.56	121.51	11.70
2022	121.90	121.65	120.47	121.90	10.42	5.13	122.90	60.95	119.10	84.21	123.90	11.93
2023	124.34	124.09	122.91	124.34	10.58	5.13	125.34	62.17	121.48	85.89	126.34	12.17
2024	126.82	126.57	125.39	126.82	10.75	5.13	127.82	63.41	123.91	87.61	128.82	12.42
2025	129.36	129.11	127.93	129.36	10.92	5.13	130.36	64.68	126.39	89.36	131.36	12.66
2026	131.95	131.70	130.52	131.95	11.09	5.13	132.95	65.97	128.91	91.15	133.95	12.92
2027	134.59	134.34	133.16	134.59	11.27	5.13	135.59	67.29	131.49	92.97	136.59	13.18
2028	137.28	137.03	135.85	137.28	11.45	5.13	138.28	68.64	134.12	94.83	139.28	13.44
2029	140.02	139.77	138.59	140.02	11.64	5.13	141.02	70.01	136.80	96.73	142.02	13.71
2030	142.82	142.57	141.39	142.82	11.83	5.13	143.82	71.41	139.54	98.66	144.82	13.98
2031	145.68	145.43	144.25	145.68	12.02	5.13	146.68	72.84	142.33	100.64	147.68	14.26
2032	148.59	148.34	147.16	148.59	12.21	5.13	149.59	74.30	145.18	102.65	150.59	14.55
2033	151.57	151.32	150.14	151.57	12.41	5.13	152.57	75.78	148.08	104.70	153.57	14.84
2034	154.60	154.35	153.17	154.60	12.62	5.13	155.60	77.30	151.04	106.80	156.60	15.14
2035	157.69	157.44	156.26	157.69	12.82	-	158.69	78.84	154.06	108.93	159.69	15.44
2036	160.84	160.59	159.41	160.84	13.04	-	161.84	80.42	157.14	111.11	162.84	15.75
2037	164.06	163.81	162.63	164.06	13.25	-	165.06	82.03	160.29	113.33	166.06	16.06
2038	167.34	167.09	165.91	167.34	13.47	-	168.34	83.67	163.49	115.60	169.34	16.38
2039	170.69	170.44	169.26	170.69	13.70	-	171.69	85.34	166.76	117.91	172.69	16.71
2040	174.10	173.85	172.67	174.10	13.93	-	175.10	87.05	170.10	120.27	176.10	17.04
2041	177.58	177.33	176.15	177.58	14.16	-	178.58	88.79	173.50	122.68	179.58	17.39
2042	181.14	180.89	179.71	181.14	14.40	-	182.14	90.57	176.97	125.13	183.14	17.73

- (1) Brent reference price is \$100/bbl in 2012 and increasing by 2% per annum thereafter. Operating and capital costs are also inflated by 2% per annum from 2015 onwards.
- (2) Netherlands gas prices are obtained by a formula based contract with the gas buyer (GasTerra) and are calorific value dependent. They are here quoted on a volume basis, and the value calculated is the forecast weighted average achieved price in each period across Lundin Petroleum's portfolio of assets. These values assume Proved plus Probable production profiles.
- (3) Initially gas sales in Indonesia are contracted with PNG. At end 2012 this contract is assumed to switch to a PLN contract at slightly different prices.
- (4) Russia liquid sales are assumed to be 60% to the domestic market and 40% at export prices. This is illustrated in the average achieved price.
- (5) Gas produced in Norway is exported and sold on the UK market. The gas price in GBp per Therm (ppt) is 60p per therm in 2012 inflated by 2% annually.
- (6) The forecast Brent price is adjusted for the various crude qualities to arrive at prices for France Paris Basin, France Aquitaine Basin, Tunisia and Norway.

#### Exchange rate Assumptions

Rate	2012 onwards	013 onwards
USD/NOK	5.50	5.50
EUR/USD	0.71	0.71
GBP/USD	0.63	0.63
USD/RUB	30.00	30.00

Reference: Item 3.2 of Form 51-101F1

## RECONCILIATION of CHANGES in RESERVES and FUTURE NET REVENUE

The following tables reconciles Lundin Petroleum's prior year reserves with the end 2011 Reserves estimate for Medium, Light Oil and NGL's and for Natural Gas.

### RECONCILIATION IN CHANGES of PROVED and PROBABLE and POSSIBLE RESERVES

As at 31st December 2011

FORECAST PRICES AND COSTS

		<u>Medium, Light oil, NGL</u>								
		December 31, 2010	Improved recovery	Discoveries	Technical revisions	Acquisitions	Dispositions	Economic Factors	Gross Production	December 31, 2011
<b>France</b>	<b>Gross</b>									
Proved	(MMbbl)	<b>14.9</b>	0.9	-	1.5	-	-	-	(1.1)	<b>16.1</b>
Probable	(MMbbl)	<b>7.4</b>	0.4	-	0.8	-	-	-	-	<b>8.7</b>
Proved plus Probable	(MMbbl)	<b>22.3</b>	1.3	-	2.3	-	-	-	(1.1)	<b>24.8</b>
Possible	(MMbbl)	<b>4.7</b>	-	-	0.4	-	-	-	-	<b>5.1</b>
Proved plus Probable plus Possible	(MMbbl)	<b>27.0</b>	1.3	-	2.6	-	-	-	(1.1)	<b>29.8</b>
<b>Indonesia</b>	<b>Gross</b>									
Proved	(MMbbl)	<b>0</b>	-	-	-	-	-	-	-	<b>0</b>
Probable	(MMbbl)	<b>0</b>	-	-	-	-	-	-	-	<b>0</b>
Proved plus Probable	(MMbbl)	<b>0</b>	-	-	-	-	-	-	-	<b>0</b>
Possible	(MMbbl)	<b>0</b>	-	-	-	-	-	-	-	<b>0</b>
Proved plus Probable plus Possible	(MMbbl)	<b>0</b>	-	-	-	-	-	-	-	<b>0</b>
<b>Netherlands</b>	<b>Gross</b>									
Proved	(MMbbl)	<b>0.1</b>	-	-	(0.0)	-	-	-	-	<b>0.0</b>
Probable	(MMbbl)	<b>0.0</b>	-	-	0.0	-	-	-	-	<b>0.0</b>
Proved plus Probable	(MMbbl)	<b>0.1</b>	-	-	(0.0)	-	-	-	-	<b>0.1</b>
Possible	(MMbbl)	<b>0.0</b>	-	-	0.0	-	-	-	-	<b>0.0</b>
Proved plus Probable plus Possible	(MMbbl)	<b>0.1</b>	-	-	(0.0)	-	-	-	-	<b>0.1</b>
<b>Norway</b>	<b>Gross</b>									
Proved	(MMbbl)	<b>60.6</b>	-	5.0	15.4	2.8	-	-	(7.7)	<b>76.0</b>
Probable	(MMbbl)	<b>56.9</b>	-	6.5	1.1	1.3	-	-	-	<b>65.8</b>
Proved plus Probable	(MMbbl)	<b>117.5</b>	-	11.5	16.5	4.1	-	-	(7.7)	<b>141.9</b>
Possible	(MMbbl)	<b>46.8</b>	-	13.5	10.9	2.4	-	-	-	<b>73.6</b>
Proved plus Probable plus Possible	(MMbbl)	<b>164.3</b>	-	25.0	27.4	6.5	-	-	(7.7)	<b>215.5</b>
<b>Russia</b>	<b>Gross</b>									
Proved	(MMbbl)	<b>5.0</b>	-	-	0.3	-	-	-	(1.1)	<b>4.1</b>
Probable	(MMbbl)	<b>11.7</b>	-	-	0.2	-	-	-	-	<b>11.9</b>
Proved plus Probable	(MMbbl)	<b>16.7</b>	-	-	0.5	-	-	-	(1.1)	<b>16.0</b>
Possible	(MMbbl)	<b>4.8</b>	-	-	(1.1)	-	-	-	-	<b>3.7</b>
Proved plus Probable plus Possible	(MMbbl)	<b>21.5</b>	-	-	(0.6)	-	-	-	(1.1)	<b>19.7</b>
<b>Tunisia</b>	<b>Gross</b>									
Proved	(MMbbl)	<b>0.5</b>	-	-	(0.1)	-	-	-	(0.3)	<b>0.1</b>
Probable	(MMbbl)	<b>0.0</b>	0.1	-	-	-	-	-	-	<b>0.2</b>
Proved plus Probable	(MMbbl)	<b>0.5</b>	0.1	-	(0.1)	-	-	-	(0.3)	<b>0.2</b>
Possible	(MMbbl)	<b>0.0</b>	0.1	-	-	-	-	-	-	<b>0.1</b>
Proved plus Probable plus Possible	(MMbbl)	<b>0.6</b>	0.2	-	(0.1)	-	-	-	(0.3)	<b>0.4</b>
<b>TOTAL</b>	<b>Gross</b>									
Proved	(MMbbl)	<b>80.9</b>	0.9	5.0	17.0	2.8	-	-	(10.2)	<b>96.4</b>
Probable	(MMbbl)	<b>76.1</b>	0.6	6.5	2.1	1.3	-	-	-	<b>86.6</b>
Proved plus Probable	(MMbbl)	<b>157.1</b>	1.4	11.5	19.2	4.1	-	-	(10.2)	<b>183.0</b>
Possible	(MMbbl)	<b>56.3</b>	0.1	13.5	10.1	2.4	-	-	-	<b>82.5</b>
Proved plus Probable plus Possible	(MMbbl)	<b>213.4</b>	1.5	25.0	29.3	6.5	-	-	(10.2)	<b>265.5</b>

Reference: Item 4.1 of Form 51-101F1



RECONCILIATION IN CHANGES of PROVED and PROBABLE and POSSIBLE RESERVES  
As at 31st December 2011  
FORECAST PRICES AND COSTS

		<u>Natural Gas</u>								
		December 31, 2010	Improved recovery	Discoveries	Technical revisions	Acquisitions	Dispositions	Economic Factors	Gross Production	December 31, 2011
<b>France</b>		<b>Gross</b>								
Proved	(Bcf)	0	-	-	-	-	-	-	-	0
Probable	(Bcf)	0	-	-	-	-	-	-	-	0
Proved plus Probable	(Bcf)	0	-	-	-	-	-	-	-	0
Possible	(Bcf)	0	-	-	-	-	-	-	-	0
Proved plus Probable plus Possible	(Bcf)	0	-	-	-	-	-	-	-	0
<b>Indonesia</b>		<b>Gross</b>								
Proved	(Bcf)	16.3	-	-	4.7	-	-	-	(2.6)	18.4
Probable	(Bcf)	9.6	-	-	(4.6)	-	-	-	-	5.1
Proved plus Probable	(Bcf)	25.9	-	-	0.1	-	-	-	(2.6)	23.5
Possible	(Bcf)	1.9	-	-	0.2	-	-	-	-	2.1
Proved plus Probable plus Possible	(Bcf)	27.8	-	-	0.3	-	-	-	(2.6)	25.5
<b>Netherlands</b>		<b>Gross</b>								
Proved	(Bcf)	12.7	3.1	-	2.5	-	-	-	(4.3)	14.0
Probable	(Bcf)	8.5	-	-	(1.4)	-	-	-	-	7.2
Proved plus Probable	(Bcf)	21.2	3.1	-	1.1	-	-	-	(4.3)	21.1
Possible	(Bcf)	2.1	-	-	(0.4)	-	-	-	-	1.7
Proved plus Probable plus Possible	(Bcf)	23.4	3.1	-	0.6	-	-	-	(4.3)	22.8
<b>Norway</b>		<b>Gross</b>								
Proved	(Bcf)	50.8	-	3.1	14.3	-	-	-	(4.6)	63.6
Probable	(Bcf)	79.5	-	4.0	(25.5)	-	-	-	-	58.0
Proved plus Probable	(Bcf)	130.3	-	7.1	(11.2)	-	-	-	(4.6)	121.6
Possible	(Bcf)	65.7	-	8.4	(10.4)	-	-	-	-	63.6
Proved plus Probable plus Possible	(Bcf)	196.0	-	15.5	(21.6)	-	-	-	(4.6)	185.2
<b>Russia</b>		<b>Gross</b>								
Proved	(Bcf)	0	-	-	-	-	-	-	-	0
Probable	(Bcf)	0	-	-	-	-	-	-	-	0
Proved plus Probable	(Bcf)	0	-	-	-	-	-	-	-	0
Possible	(Bcf)	0	-	-	-	-	-	-	-	0
Proved plus Probable plus Possible	(Bcf)	0	-	-	-	-	-	-	-	0
<b>Tunisia</b>		<b>Gross</b>								
Proved	(Bcf)	0	-	-	-	-	-	-	-	0
Probable	(Bcf)	0	-	-	-	-	-	-	-	0
Proved plus Probable	(Bcf)	0	-	-	-	-	-	-	-	0
Possible	(Bcf)	0	-	-	-	-	-	-	-	0
Proved plus Probable plus Possible	(Bcf)	0	-	-	-	-	-	-	-	0
<b>TOTAL</b>		<b>Gross</b>								
Proved	(Bcf)	79.7	3.1	3.1	21.5	-	-	-	(11.4)	96.0
Probable	(Bcf)	97.7	-	4.0	(31.5)	-	-	-	-	70.2
Proved plus Probable	(Bcf)	177.4	3.1	7.1	(10.0)	-	-	-	(11.4)	166.2
Possible	(Bcf)	69.7	-	8.4	(10.7)	-	-	-	-	67.4
Proved plus Probable plus Possible	(Bcf)	247.1	3.1	15.5	(20.7)	-	-	-	(11.4)	233.6

Reference: Item 4.1 of Form 51-101F1

## ADDITIONAL INFORMATION RELATING TO RESERVES DATA

### Undeveloped Reserves

#### FORECAST PRICES AND COSTS

	<u>LIGHT MEDIUM OIL</u>		<u>NATURAL GAS</u>		<u>NATURAL GAS LIQUIDS</u>		<u>TOTAL RESOURCES</u>	
	First	Total	First	Total	First	Total	First	Total
	Allocated	Booked	Allocated	Booked	Allocated	Booked	Allocated	Booked
	<i>Gross MMbbl</i>	<i>Gross MMbbl</i>	<i>Gross Bcf</i>	<i>Gross Bcf</i>	<i>Gross Mmboe</i>	<i>Gross Mmboe</i>	<i>Gross Mmboe</i>	<i>Gross Mmboe</i>
<b>Proved Undeveloped</b>								
December 31, 2010	43.2	43.2	41.3	41.3	0	0	50.1	50.1
December 31, 2011	19.3	60.7	15.2	48.2	2.1	2.1	24.0	70.9
<b>Probable Undeveloped</b>								
December 31, 2010	51.6	51.6	45.2	45.2	0	0	59.1	59.1
December 31, 2011	31.7	80.1	0.2	34.9	4.5	4.5	36.2	90.4

Reference: Item 5.1 of Form 51-101F1

Prior to 2010, the company did not report according to NI 51.101.

In certain producing assets in France, Netherlands and Norway, Lundin Petroleum has identified infill opportunities. Lundin Petroleum has assigned proved undeveloped reserves to these assets based on the following:

- if technical work clearly has identified the potential for additional development drilling
- if there is sufficient certainty (more than 90%) that these reserves will be recovered
- if the development expenditure is scheduled in the next two years

Non producing probable reserves in these producing assets have been assigned based on the following:

- if non producing proved reserves have been assigned
- if there is sufficient certainty (more than 50%) that these reserves will be recovered
- if the development expenditure is scheduled for the next two years

Certain non-producing assets in Norway are awaiting the execution of a development plan and have proved and proved plus probable undeveloped reserves assigned based on the following:

- if there is an approved development plan and development is ongoing. This is the case for the Brynhild and Gaupe developments.
- in the absence of an approved development if there is a clear defined schedule to approve a development plan in the next year. This is the case for the Luno and Boyla developments. The Luno Development plan has been submitted in January 2012.
- in all cases if drilling is scheduled to start within the next three years

Part of the undeveloped proved and probable gas reserves relate to a blow down of the gas cap in a Norwegian field as per the approved field development plan. Blow down will take using existing infrastructure but is not scheduled before 2022, hence these gas reserves have been categorized as undeveloped.

## **Significant Factors or Uncertainties**

Reserves included in this report are estimates only and should not be construed as being exact quantities. They may or may not actually be recovered, and if recovered, revenues there from and actual costs related thereto could be more or less than estimated amounts. Moreover, estimates of reserves may increase or decrease as a result of future operations.

The reserves were estimated using performance methods such as decline curve analysis and simulation modeling in those situations where the historical data indicated a definitive trend. In those situations where the historical data were insufficient to establish a definitive trend or where there were no production data, reserves were estimated using the volumetric method, by analogy or by simulation modeling.

As a result of both economic and political forces there is significant uncertainty regarding the forecasting of future hydrocarbon prices. Recoverable reserves and the income attributable thereto have a direct relationship with hydrocarbon prices actually received; therefore, volumes of reserves actually recovered and amounts of income actually received may differ significantly from the estimated quantities presented.

Other than the risks and uncertainties that participants in the oil and gas industry are exposed to generally as described above, the Company is unable to identify any important economic factors or significant uncertainties that will affect any particular components of the reserves data disclosed herein.

## Future Development Costs (US\$)

As at 31st December 2011

### FORECAST COSTS

	2012	2013	2014	2015	2016	2017 on	Total for all years undiscounted	Total for all years discounted at 10% pa
	mmUS\$	mmUS\$	mmUS\$	mmUS\$	mmUS\$	mmUS\$	mmUS\$	mmUS\$
<b>Proved</b>								
France	28.5	18.2	2.2	0.7	0.5	13.6	63.8	49.1
Indonesia	0.7	0.4	0.0	0.0	0.0	0.0	1.1	1.0
Netherlands	10.4	0.0	0.0	0.0	0.0	0.0	10.4	7.2
Norw ay	394.0	835.1	705.2	504.1	169.7	16.2	2624.3	2133.2
Russia	4.3	0.0	0.0	0.0	0.0	0.0	4.3	4.1
Tunisia	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	<b>438.0</b>	<b>853.8</b>	<b>707.4</b>	<b>504.8</b>	<b>170.1</b>	<b>29.8</b>	<b>2703.8</b>	<b>2194.7</b>
<b>Total Proved Plus Probable</b>								
France	36.0	25.7	2.2	0.7	0.5	15.7	80.9	63.0
Indonesia	0.7	0.4	0.0	0.0	0.0	0.0	1.1	1.0
Netherlands	10.5	0.4	0.0	0.0	0.0	0.0	10.9	10.4
Norw ay	406.4	889.8	767.1	506.0	209.3	227.7	3006.3	2393.4
Russia	4.7	0.0	0.0	0.0	0.0	0.0	4.7	4.5
Tunisia	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	<b>458.3</b>	<b>916.3</b>	<b>769.3</b>	<b>506.7</b>	<b>209.8</b>	<b>243.4</b>	<b>3103.9</b>	<b>2472.4</b>
<b>Total Proved Plus Probable Plus Possible</b>								
France	36.0	25.7	2.2	0.7	0.5	15.7	80.9	63.0
Indonesia	0.7	0.4	0.0	0.0	0.0	0.0	1.1	1.0
Netherlands	7.2	0.4	0.0	0.0	0.0	0.0	7.6	7.2
Norw ay	416.6	950.2	764.6	506.0	209.3	223.9	3070.7	2393.4
Russia	4.7	0.0	0.0	0.0	0.0	0.0	4.7	4.5
Tunisia	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	<b>465.2</b>	<b>976.7</b>	<b>766.9</b>	<b>506.7</b>	<b>209.8</b>	<b>239.7</b>	<b>3165.0</b>	<b>2469.2</b>

Reference: Item 5.3.(1) of Form 51-101F1

Lundin Petroleum has production from its asset base generating approximately 750 mmUS\$ per year of operating cash flow. This cash flow, combined with borrowing capacity from existing assets will allow it to fully finance future capital expenditure. At 31 December 2011 Lundin Petroleum has a net debt position of 130 mmUS\$ and a borrowing base availability under the current reserves based facility of 630 mmUS\$. Lundin Petroleum is looking to increase its reserves based facility in 2012.

## OTHER OIL AND GAS INFORMATION

### Oil and Gas Properties and Wells

The following table sets forth the properties and number of wells in which Lundin Petroleum held a working interest as at December 31, 2011:

Property	Reserves	Lundin Working Interest	Location	Status	Gross Producing Oil Wells	Gross Non Producing Oil Wells	Gross Producing Gas Wells	Gross Non Producing Gas Wells	Net Producing Oil Wells	Net Non Producing Oil Wells	Net Producing Gas Wells	Net Non Producing Gas Wells
<b>France</b>												
Courdemanges	Y	100.00%	Onshore	Production	2	1	-	-	2.00	1.00	-	-
Dommartin Lettrée	Y	43.01%	Onshore	Production	3	1	-	-	1.29	0.43	-	-
Fontaine Au Bron	Y	100.00%	Onshore	Production	6	1	-	-	6.00	1.00	-	-
Grandville	Y	100.00%	Onshore	Production	6	6	-	-	6.00	6.00	-	-
La Motte Noire	Y	100.00%	Onshore	Production	2	1	-	-	2.00	1.00	-	-
Merisiers	Y	100.00%	Onshore	Production	2	2	-	-	2.00	2.00	-	-
Nemours	N	50.00%	Onshore	Exploration	-	-	-	-	-	-	-	-
Soudron	Y	100.00%	Onshore	Production	21	6	-	-	21.00	6.00	-	-
Val des Marais	N	100.00%	Onshore	Exploration	-	-	-	-	-	-	-	-
Vert La Gravelle	Y	100.00%	Onshore	Production	3	3	-	-	3.00	3.00	-	-
Villeperdue	Y	100.00%	Onshore	Production	98	30	-	-	98.00	30.00	-	-
Villeseneux	Y	100.00%	Onshore	Production	2	-	-	-	2.00	-	-	-
Pivot	N	100.00%	Onshore	Exploration	-	-	-	-	-	-	-	-
Pays du Saulnois	N	40.00%	Onshore	Exploration	-	-	-	-	-	-	-	-
Cheroy	N	50.00%	Onshore	Exploration	-	-	-	-	-	-	-	-
Est Champagne	N	100.00%	Onshore	Exploration	-	-	-	-	-	-	-	-
Plaines du Languedoc	N	100.00%	Onshore	Exploration	-	-	-	-	-	-	-	-
Les Tamaris	N	50.00%	Offshore	Production	-	2	-	-	-	1.00	-	-
Courbey	Y	50.00%	Offshore	Production	3	2	-	-	1.50	1.00	-	-
Les Mimosas	Y	50.00%	Offshore	Production	1	1	-	-	0.50	0.50	-	-
Les Pins	Y	50.00%	Offshore	Production	3	2	-	-	1.50	1.00	-	-
Les Arbousiers	Y	50.00%	Offshore	Production	1	4	-	-	0.50	2.00	-	-
<b>Norway</b>												
Alvheim PL203	Y	15.00%	Offshore	Production	14	2	-	-	2.10	0.30	-	-
Volund PL150	Y	35.00%	Offshore	Production	3	1	-	-	1.05	0.35	-	-
Brynhild PL148	Y	50.00%	Offshore	Prod. Application	-	-	-	-	-	-	-	-
Gaupe PL292 - PL292b	Y	40.00%	Offshore	Prod. Application	-	2	-	-	-	0.80	-	-
Luno PL338	Y	50.00%	Offshore	Prod. Application	-	-	-	-	-	-	-	-
Boyla	Y	15.00%	Offshore	Exploration	-	-	-	-	-	-	-	-
<b>Indonesia</b>												
Lematang	Y	25.88%	Offshore	Production	-	-	2	2	-	-	0.52	0.52
<b>Ireland</b>												
Frontier Licence (27/18, 27/23, 1	N	0.00%	Offshore	Exploration	-	-	-	-	-	-	-	-
<b>Netherlands</b>												
Gorredijk	Y	7.75%	Onshore	Production	-	-	9	0	-	-	0.70	-
Leeuwarden	Y	7.23%	Onshore	Production	-	-	37	11	-	-	2.68	0.80
Oosterend	Y	7.75%	Onshore	Production	-	-	3	0	-	-	0.23	-
Slootdorp	Y	7.23%	Onshore	Production	-	-	3	3	-	-	0.22	0.22
Zuidwal	Y	7.80%	Onshore	Production	-	-	4	6	-	-	0.31	0.47
E16a	Y	1.44%	Offshore	Production	-	-	0	0	-	-	-	-
E17a & E17b	Y	1.20%	Offshore	Production	-	-	2	2	-	-	0.02	0.02
E17c moved into PwoR		1.44%			-	-	0	0	-	-	-	-
F6a (oil) LMG Unit	Y	0.39%	Offshore	Production	2	4	0	0	0.01	0.02	-	-
F6a (gas) UGS Unit	Y	0.04%	Offshore	Production	-	-	1	1	-	-	0.00	0.00
F15a/d	Y	2.53%	Offshore	Production	-	-	2	2	-	-	0.05	0.05
F15a/d SoleRisk		2.98%	Offshore	Production	-	-	2	0	-	-	0.06	-
K3b	Y	3.84%	Offshore	Production	-	-	0	0	-	-	-	-
K3d	Y	3.84%	Offshore	Production	-	-	0	0	-	-	-	-
K4b/K5a	Y	2.03%	Offshore	Production	-	-	19	7	-	-	0.39	0.14
K6/L7	Y	3.84%	Offshore	Production	-	-	23	13	-	-	0.88	0.50
L1 e	Y	4.34%	Offshore	Production	-	-	0	0	-	-	-	-
L1f	Y	4.34%	Offshore	Production	-	-	0	0	-	-	-	-
L4a	Y	4.34%	Offshore	Production	-	-	10	1	-	-	0.43	0.04
Q16a	Y	1.81%	Offshore	Production	-	-	1	0	-	-	0.02	-
<b>Russia</b>												
Lagansky Block	N	70.00%	Offshore	Prod. Application	-	-	-	-	-	-	-	-
North Israel	Y	50.00%	Onshore	Production	20	-	-	-	10.00	-	-	-
Sotchery & Talyu	Y	50.00%	Onshore	Production	75	7	-	-	37.50	3.50	-	-
<b>Tunisia</b>												
Oudna	Y	40.00%	Offshore	Production	1	1	-	-	0.40	0.40	-	-

Reference: Item 6.1 of Form 51-101F1

### Notes:

1. Gross wells include all wells in which Lundin Petroleum has an ownership interest.
2. Net wells are calculated based on Lundin Petroleum's ownership interest

## Properties With No Attributed Reserves

Property	Operator	Lundin Working Interest	Location	Gross Area km2	Gross Area Ha	Nature	Outstanding Work Commitments	
							Gross Amount (MMUS\$)	Comment
<b>Congo</b>								
Marine XI	SOCO	18.75%	Offshore	1,400.0	140,000.0	Exploration	-	All Phase II commitments are fulfilled.
Marine XIV	SOCO	21.55%	Offshore	265.0	26,500.0	Exploration	-	All Phase I commitments are fulfilled.
<b>France</b>								
Nemours		50.00%	Onshore	191.0	1.9	Financial	3.6	
Plivot		100.00%	Onshore	396.0	4.0	Financial	2.1	
Pays du Saulnois		40.00%	Onshore	264.0	2.6	Financial	1.1	
Cheroy		50.00%	Onshore	871.0	8.7	Financial	3.5	
Est Champagne		100.00%	Onshore	2,698.0	27.0	Financial	4.2	
Plaines du Languedoc		100.00%	Onshore	2,348.0	23.5	Financial	2.1	
Val des Marais		100.00%	Onshore	374.0	3.7	Financial	0.9	
Tamaris		50.00%	Onshore	10.0	-	-	-	
<b>Norway</b>								
PL203	Marathon	15.00%	Offshore	201.0	-	-	-	
PL006c/d	Lundin	75.00%	Offshore	140.0	-	-	-	
PL340 BS	Marathon	15.00%	Offshore	62.0	-	-	-	
PL301	Lundin	40.00%	Offshore	210.0	-	-	-	
PL088	Lundin	50.00%	Offshore	38.0	-	-	-	
PL167 - PL167b	Statoil	0.00%	Offshore	-	-	-	-	
PL265	Statoil	10.00%	Offshore	256.0	-	-	-	
PL338	Lundin	50.00%	Offshore	218.0	-	-	-	
PL359	Lundin	40.00%	Offshore	305.0	-	-	-	
PL440s	Fareo	18.00%	Offshore	124.0	-	well	54.8	1 well
PL410	Lundin	70.00%	Offshore	244.0	-	well	56.0	1 well
PL453S	Lundin	35.00%	Offshore	2,122.0	-	well	51.2	1 well
PL492	Lundin	30.00%	Offshore	220.0	-	-	-	
PL 495	Lundin	60.00%	Offshore	1,165.0	-	well	71.7	1 well
PL490	Lundin	60.00%	Offshore	331.0	-	well	97.4	1 well
PL 519	Lundin	40.00%	Offshore	527.0	-	well	58.3	1 well
PL 546	Lundin	60.00%	Offshore	419.0	-	3D seismic	11.7	
PL 544	Lundin	70.00%	Offshore	256.0	-	well	56.0	1 well
PL 563	Lundin	40.00%	Offshore	277.0	-	3D seismic	7.8	
PL 584	Lundin	60.00%	Offshore	971.5	-	3D seismic	10.9	
PL 547S	VNG	30%	Offshore	169	-	-	-	
PL 555	Lundin	60.00%	Offshore	193	-	-	-	
PL 533	Eni	40.00%	Offshore	637	-	well	69.7	1 well
PL609	Lundin	40.00%	Offshore	1180.6	-	3D	10	3D
PL330	RWE	30.00%	Offshore	735	-	well	118.2	1 well
<b>Tunisia</b>								
Zelfa		43.75%	Offshore	100.0	10,000.0	Production	-	No exploration activity
<b>Netherlands</b>								
Follega		9.30%	Onshore	-	-	-	-	Protective area for a non mandatory explo well in Gorredijk, subject to permit approvals
Lemsterland		9.30%	Onshore	-	-	-	-	Permit approval ongoing, not known as yet
E17c		1.44%	Offshore	-	-	-	-	1 well, presently trading of with MEA for 1 joint well in an adjacent block. Well e17-3 exploration well to be drilled in 2012
<b>Indonesia</b>								
Rangkas	Lundin	67.00%	Offshore	2,984.8	-	Exploration	-	25% relinquishment in 2011. All firm commitments completed.
Sareba	Lundin	100.00%	Offshore	3,607.0	-	Exploration	-	No outstanding commitments
Baronang	Lundin	100.00%	Offshore	2,825.0	-	Exploration	21.2	2 exploration wells as firm commitment. 45% relinquishment in 2011
Cakalang	Lundin	100.00%	Offshore	3,372.0	-	Exploration	-	25% relinquishment in 2011. No more firm commitment.
South Sokang	Lundin	60.00%	Offshore	4,994.0	-	Exploration	6.0	G&G studies & 3D seismic outstanding as firm commitment
Gurita	Lundin	100.00%	Offshore	8,017.7	-	Exploration	4.9	G&G studies & 3D seismic outstanding as firm commitment
<b>Russia</b>								
Lagansky Block		70.00%	Offshore	3,386.0	338,600.0	2 wells+seis	62.3	Show 100% expenses (not LP portion)
North Israel		50.00%	Onshore	76.0	7,600.0	1 well	1.6	Show 100% expenses (not LP portion)
Sotchemy & Talyu		50.00%	Onshore	72.4	7,244.3	3 well	4.2	Show 100% expenses (not LP portion)
<b>Malaysia</b>								
PM308A	Lundin Malaysia BV	35.00%	Offshore	5,500.0	-	2 wells	35.0	Two wells planned for 2012
PM308B	Lundin Malaysia BV	75.00%	Offshore	8,800.0	-	1 well	15.8	Well planned for 2012
PM307	Lundin Malaysia BV	75.00%	Offshore	6,600.0	-	1 well	12.0	Well planned for 2013
SB303	Lundin Malaysia BV	75.00%	Offshore	3,943.0	-	1 well	15.8	Well planned for 2012
SB307 & SB308	Lundin Malaysia BV	42.50%	Offshore	6,200.0	-	1 well	21.3	Well planned for 2012
<b>Ireland</b>								
4/04	San Leon Energy	50.00%	Offshore	741.0	74,100.0	Frontier	0.1	Commitment 3D seismic shot in summer 2010 – processing currently being completed
<b>Vietnam</b>								
06/94	Pearl Energy	33.33%	Offshore	4,148.0	414,800.0	Exploration	0.0	Will be relinquished

Reference: Item 6.2 of Form 51-101F1

## Significant Factors Relevant to Properties With No Attributed Reserves

No reserves are currently attributed to the Morskaya discovery in the Lagansky License in the Russian part of the Caspian Sea. Lundin Petroleum currently holds a 70% working interest. Under the Russian foreign strategic investment law, the Morskaya discovery is deemed to be strategic and therefore requires a Russian state owned company interest of at least 51%. Lundin Petroleum is in discussions with several state owned companies.

## Forward Contracts

Lundin Petroleum has no oil or gas price hedging arrangements in place.

## Additional information concerning abandonment and reclamation costs

The following table contains additional information concerning abandonment costs.

**ABANDONMENT AND RECLAMATION COSTS IN US\$  
as at 31st December 2011  
FORECAST COSTS**

	<u>Proved Plus Possible Reserves</u>	
	<u>Forecast Cost</u>	<u>Discounted at</u>
	mmUS\$	10% pa mmUS\$
France	74.385	4.168
Indonesia	0.000	0.000
Netherlands	42.904	18.787
Norway	600.701	81.214
Russia	8.807	0.762
Tunisia	12.560	10.974

**NOTE** Discounting is based on the period after 2P production ceases.

**ABANDONMENT AND RECLAMATION COSTS IN US\$  
LIABLE IN THE NEXT THREE FINANCIAL YEARS  
as at 31st December 2011  
FORECAST COSTS**

	<u>Proved Plus Possible Reserves</u>		<u>Abandonment Year</u>
	<u>Forecast Cost</u>	<u>Discounted at</u>	
	mmUS\$	10% pa mmUS\$	
Oudna	12.560	10.974	2013

**NOTE** Discounting is based on the period after 2P production ceases.

## France

The abandonment costs for fields in Aquitaine have been provided by the operator and were reviewed by Lundin Petroleum in France. Detailed abandonment cost estimates for all of the onshore Paris Basin fields have been compiled by Lundin Petroleum in France.

A number of wells and fields have already been abandoned in France, therefore there is a good regional database on which to base and calibrate abandonment cost estimates.

## Norway

Abandonment costs for the producing Alvheim and Volund fields are reviewed on a yearly basis by the operator. Estimates are reviewed against industry practices.

Abandonment costs for the Gaupe field are directly taken from the Plan of Development, approved in mid 2010. Abandonment cost for the Brynhild field are as per the Plan of Development approved in November 2011. Abandonment cost for the Luno field are as per the Plan of Development, submitted in January 2012. Other abandonment costs are based on estimates prepared by Lundin Petroleum and reviewed against industry practices.

## Tunisia

The Oudna field will most likely be abandoned in 2013 and a detailed cost estimate and abandonment plan has been prepared by Lundin Petroleum. The abandonment plan has been approved by the Tunisian authorities in 2010.

## Indonesia

Under the terms of the Indonesia PSCs, all wells and facilities remain the property of the Indonesian government. As such, no decommissioning costs have been assumed for these assets.

## Netherlands

Abandonment costs are estimated and updated on a yearly basis by the respective operators.

## Russia

Abandonment cost for the producing assets in the Komi republic have been estimated by Lundin Petroleum based on the number of wells, the number of drilling and production locations, the amount of in field pipelines and the installed production facilities. These estimates have been reviewed against abandonment cost estimates for similar type of developments.



## Costs Incurred

Lundin Petroleum acquired an additional 20 percent interest in the Brynhild field in Norway. No costs have been incurred in 2011 for this acquisition other than assuming an additional 20 percent of the 2011 development spent.

Exploration and Development costs are set out in the following tables.

### 2011 EXPLORATION EXPENDITURE

#### Quarterly Exploration Expenditure in mm US\$

	<u>Q1</u>	<u>Q2</u>	<u>Q3</u>	<u>Q4</u>	<u>2011</u>
Congo (Brazzaville)	1.5	1.2	4.9	11.4	19.0
France	0.3	0.2	0.5	0.7	1.7
Indonesia	2.9	3.5	5.6	2.6	14.6
Ireland	0.2	-0.1	0.2	0.2	0.4
Malaysia	4.4	22.0	33.8	38.4	98.7
Netherlands	0.0	0.3	0.9	0.4	1.6
Norway	59.8	92.5	84.7	51.5	288.6
Russia	2.0	2.5	2.5	3.1	10.0
Singapore	0.4	0.2	0.4	0.3	1.3
Tunisia	0.0	0.0	0.0	0.0	0.0
Vietnam	0.1	0.3	0.0	0.0	0.4
Sudan	0.0	-1.0	0.0	0.0	-1.0
Cambodia	0.0	0.0	0.3	0.0	0.3
	<u>71.7</u>	<u>121.5</u>	<u>133.8</u>	<u>108.8</u>	<u>435.7</u>

Reference: Item 6.6(1)(b) of Form 51-101F1

### 2011 DEVELOPMENT EXPENDITURE

#### Quarterly Development Expenditure in mm US\$

	<u>Q1</u>	<u>Q2</u>	<u>Q3</u>	<u>Q4</u>	<u>2011</u>
France	2.8	6.6	11.3	10.2	30.9
Indonesia	2.7	1.4	-0.1	-3.7	0.3
Netherlands	0.4	0.8	1.2	1.7	4.1
Norway	29.5	62.7	64.0	30.7	186.8
Russia	1.3	1.5	0.8	0.7	4.2
Tunisia	0.0	0.0	0.0	0.0	0.0
	<u>36.6</u>	<u>72.9</u>	<u>77.2</u>	<u>39.7</u>	<u>226.4</u>

Reference: Item 6.6(1)(c) of Form 51-101F1

## Exploration and Development Activities

### 2011 Gross Development Wells

<u>Country</u>	<u>Oil</u>	<u>Gas</u>	<u>Service</u>	<u>Dry</u>
France	3	0	0	0
Indonesia	0	1	0	0
Netherlands	0	3	0	0
Norway	4	1	0	0
Russia	2	0	0	0
Tunisia	0	0	0	0

### 2011 Gross Exploration Wells

<u>Country</u>	<u>Oil</u>	<u>Gas</u>	<u>Service</u>	<u>Dry</u>
France	0	0	0	0
Indonesia	0	0	0	0
Netherlands	0	3	0	0
Norway	9	1	0	0
Russia	0	0	0	0
Tunisia	0	0	0	0
Malaysia	2	2	0	1

### 2011 Net Development Wells

<u>Country</u>	<u>Oil</u>	<u>Gas</u>	<u>Service</u>	<u>Dry</u>
France	3.00	0	0	0
Indonesia	0	0.26	0	0
Netherlands	0	0.04	0	0
Norway	1.65	0.40	0	0
Russia	1.00	0	0	0
Tunisia	0	0	0	0

### 2011 Net Exploration Wells

<u>Country</u>	<u>Oil</u>	<u>Gas</u>	<u>Service</u>	<u>Dry</u>
France	0	0	0	0
Indonesia	0	0	0	0
Netherlands	0	0.23	0	0
Norway	2.45	0.25	0	0
Russia	0	0	0	0
Tunisia	0	0	0	0
Malaysia	1.1	1.5	0	0.35

### 2012 Planned Wells (Gross)

<u>Country</u>	<u>Exploration</u>	<u>Development</u>
France	2	6
Indonesia	0	0
Netherlands	3	2
Norway	14	2
Russia	0	5
Tunisia	0	0
Malaysia	5	0
Congo	0	0

Reference: Item 6.7 of Form 51-101F1

## **2012 planned development activity**

Development activity in 2012 will focus on Norway and France.

### Norway

The development of the Gaupe field has been substantially completed in 2011 with the drilling of two development wells and the installation of a subsea system for the tieback of the Gaupe field to the Armada platform in the United Kingdom. Due to weather delays the installation of the pipeline from Gaupe to Armada has been delayed and the Gaupe field is now expected to commence production end first quarter of 2012.

The Plan of Development of the Brynhild field has been approved by the authorities in November 2011. In 2012 subsea equipment and drilling long lead items will be ordered and built. Drilling will commence in 2013 with first oil expected end 2013.

The Plan of the Development of the Luno field has been submitted to the authorities in January 2012. Pre-agreement has been obtained to order and start constructing the platform jacket in 2012. Topside contract and detailed engineering are scheduled for 2012. Drilling will commence in 2014, with first oil scheduled end 2015.

The Plan of Development for the Boyla field is to be submitted in 2012. First oil is expected end 2014.

The development of Phase 2 of the Alvheim field has been completed in 2011. A further Phase 3 multi-lateral infill well will be drilled in 2012.

The development of the Volund field has been completed as per the Plan of Development. Further infill potential has been identified and a Phase II development well will be drilled in 2012.

### France

In the Paris Basin the redevelopment of the Grandville field commenced in 2011. In the first half of 2012 new facilities will be commissioned. Six development wells will be drilled during 2012.

## **2012 planned exploration activity**

The exploration and appraisal work program involves the drilling of 24 exploration and appraisal wells in Norway, Malaysia, France and the Netherlands.

### Norway.

Fourteen exploration wells are expected to be drilled in 2012 of which ten will be operated by Lundin Petroleum. Nine of the wells are drilled in the Greater Luno Area on PL501, PL265, PL338, PL544 of which five appraise the Avaldsnes discovery made in 2010 and one appraises the Apollo discovery made in 2010. Three exploration wells are expected to be drilled in the Southern NCS Area on PL440S, PL453 and PL495. One exploration well is expected to be drilled in the Barents Sea on PL533. One further exploration well is expected to be drilled on PL519.

### Malaysia.

Five exploration wells are expected to be drilled in Malaysia of which two are targeting prospects offshore Sabah on licence SB303 and SB307/308 and three are targeting prospects offshore Peninsular Malaysia on licence PM308A and PM308B.

France.

Two exploration wells are expected to be drilled onshore France in the Paris Basin on the Val des Marais and Est Champagne licences.

Netherlands

Two exploration wells are expected to be drilled in licences onshore Netherlands targeting small near infrastructure accumulations. One exploration well is expected to be drilled on the E17 offshore license.

## 2012 Production Estimates

	2012 Production			2012 Production			2012 Production		
	LIGHT MEDIUM CRUDE			NATURAL GAS			OIL EQUIVALENT		
	Total mmbbl	w hich Alvheim	w hich Volund	mmboe	w hich Alvheim	w hich Volund	Total mmboe	w hich Alvheim	w hich Volund
<b>Total Proved</b>									
France	1.044	-	-	0.000	-	-	1.044	-	-
Indonesia	0.000	-	-	0.563	-	-	0.563	-	-
Netherlands	0.000	-	-	0.680	-	-	0.680	-	-
Norw ay	6.578	3.441	2.434	0.959	0.336	0.264	7.537	3.777	2.698
Russia	0.935	-	-	0.000	-	-	0.935	-	-
Tunisia	0.095	-	-	0.000	-	-	0.095	-	-
	<u>8.652</u>	<u>3.441</u>	<u>2.434</u>	<u>2.202</u>	<u>0.336</u>	<u>0.264</u>	<u>10.855</u>	<u>3.777</u>	<u>2.698</u>
<b>Total Proved Plus Probable</b>									
France	1.207	-	-	0.000	-	-	1.207	-	-
Indonesia	0.000	-	-	0.770	-	-	0.770	-	-
Netherlands	0.000	-	-	0.746	-	-	0.746	-	-
Norw ay	7.803	3.840	3.068	1.583	0.465	0.361	9.385	4.305	3.429
Russia	1.031	-	-	0.000	-	-	1.031	-	-
Tunisia	0.188	-	-	0.000	-	-	0.188	-	-
	<u>10.229</u>	<u>3.840</u>	<u>3.068</u>	<u>3.099</u>	<u>0.465</u>	<u>0.361</u>	<u>13.327</u>	<u>4.305</u>	<u>3.429</u>
<b>Total Proved Plus Probable Plus Possible</b>									
France	1.316	-	-	0.000	-	-	1.316	-	-
Indonesia	0.000	-	-	0.782	-	-	0.782	-	-
Netherlands	0.000	-	-	0.786	-	-	0.786	-	-
Norw ay	8.925	3.910	3.668	2.054	0.576	0.441	10.979	4.487	4.110
Russia	1.099	-	-	0.000	-	-	1.099	-	-
Tunisia	0.206	-	-	0.000	-	-	0.206	-	-
	<u>11.547</u>	<u>3.910</u>	<u>3.668</u>	<u>3.622</u>	<u>0.576</u>	<u>0.441</u>	<u>15.169</u>	<u>4.487</u>	<u>4.110</u>

NB: - Alvheim and Volund are the only fields that individually produce more than 20% of total production.  
 - Lundin has no NGL production in 2012

Reference: Item 6.8 of Form 51-101F1

## Production History

### PRODUCTION HISTORY

#### 2011 Production before Royalties

	Q1	Q2	Q3	Q4	2011
<b>Oil mbopd</b>					
France	3058.5	3094.1	3112.6	3000.3	3066.3
Indonesia	0.0	0.0	0.0	0.0	0.0
Netherlands	5.9	5.9	5.7	6.5	6.0
Norway	21403.2	19321.6	21626.5	22241.4	21151.8
Russia	3268.9	3140.2	3099.6	3016.0	3130.4
Tunisia	794.6	797.5	718.9	619.7	732.1
<b>TOTAL</b>	<b>28531.0</b>	<b>26359.3</b>	<b>28563.4</b>	<b>28883.8</b>	<b>28086.6</b>

<b>Gas mcfpd</b>					
France	0.0	0.0	0.0	0.0	0.0
Indonesia	4665.3	6350.7	8393.8	8563.9	7007.9
Netherlands	12183.3	11620.8	11050.8	12004.5	11712.5
Norway	12489.1	10661.8	12460.6	14629.4	12565.8
Russia	0.0	0.0	0.0	0.0	0.0
Tunisia	0.0	0.0	0.0	0.0	0.0
<b>TOTAL</b>	<b>29337.7</b>	<b>28633.3</b>	<b>31905.3</b>	<b>35197.8</b>	<b>31286.3</b>

<b>Total mboepd</b>					
France	3058.5	3094.1	3112.6	3000.3	3066.3
Indonesia	777.5	1058.5	1399.0	1427.3	1168.0
Netherlands	2036.5	1942.7	1847.5	2007.2	1958.1
Norway	23484.7	21098.5	23703.3	24679.6	23246.1
Russia	3268.9	3140.2	3099.6	3016.0	3130.4
Tunisia	794.6	797.5	718.9	619.7	732.1
<b>TOTAL</b>	<b>33420.6</b>	<b>31131.5</b>	<b>33880.9</b>	<b>34750.1</b>	<b>33301.0</b>

Reference: Item 6.9 (1)(a) of Form 51-101F1

**2011 Oil Average per Unit of Volumes (\$/bls)**

	Norway	France	Netherlands <sup>1</sup>	Indonesia	Russia	Tunisia <sup>2</sup>
<b>Q111</b>						
(1) Price Received	109.71	105.43	0.00	0.00	63.36	0.00
(2) Royalties Paid	0.00	3.07	0.00	0.00	36.30	1.98
(3) Production Costs	5.27	19.40	0.00	0.00	14.47	51.70
(4) Netback	104.44	82.97	0.00	0.00	12.60	-53.69
<b>Q211</b>						
(1) Price Received	121.26	113.70	0.00	0.00	76.20	125.12
(2) Royalties Paid	0.00	3.13	0.00	0.00	45.44	-0.15
(3) Production Costs	6.48	19.86	0.00	0.00	16.29	55.06
(4) Netback	114.78	90.71	0.00	0.00	14.46	70.22
<b>Q311</b>						
(1) Price Received	117.63	112.59	0.00	0.00	70.07	0.00
(2) Royalties Paid	0.00	3.35	0.00	0.00	45.80	2.14
(3) Production Costs	4.46	21.30	0.00	0.00	14.65	74.16
(4) Netback	113.17	87.94	0.00	0.00	9.62	-76.30
<b>Q411</b>						
(1) Price Received	113.36	110.68	0.00	0.00	70.36	0.00
(2) Royalties Paid	0.00	3.52	0.00	0.00	42.25	2.61
(3) Production Costs	4.17	24.21	0.00	0.00	17.80	76.92
(4) Netback	109.19	82.96	0.00	0.00	10.31	-79.53
<b>2011</b>						
(1) Price Received	115.38	110.59	0.00	0.00	69.85	125.12
(2) Royalties Paid	0.00	3.27	0.00	0.00	42.40	1.58
(3) Production Costs	5.04	21.19	0.00	0.00	15.78	63.55
(4) Netback	110.34	86.14	0.00	0.00	11.67	60.00

**Notes**

1. Because of the small quantities of oil produced in the Netherlands, for accounting purposes it is dealt with in the gas production figures.
2. In Tunisia an uplift from the FPSO is not made in every quarter, so there will not always be a price received value.

Reference: Item 6.9 (1)(b) of Form 51-101F1

**2011 Gas Average per Unit of Volumes (\$/mcf)**

	Norway	France	Netherlands	Indonesia	Russia	Tunisia
<b>Q111</b>						
(1) Price Received	10.24	0.00	9.06	5.48	0.00	0.00
(2) Royalties Paid	0.00	0.00	0.00	0.00	0.00	0.00
(3) Production Costs	0.88	0.00	2.07	2.49	0.00	0.00
(4) Netback	9.36	0.00	6.99	3.00	0.00	0.00
<b>Q211</b>						
(1) Price Received	10.51	0.00	10.45	5.43	0.00	0.00
(2) Royalties Paid	0.00	0.00	0.00	0.00	0.00	0.00
(3) Production Costs	1.08	0.00	2.76	2.19	0.00	0.00
(4) Netback	9.43	0.00	7.69	3.25	0.00	0.00
<b>Q311</b>						
(1) Price Received	9.90	0.00	10.33	5.38	0.00	0.00
(2) Royalties Paid	0.00	0.00	0.00	0.00	0.00	0.00
(3) Production Costs	0.74	0.00	2.74	1.57	0.00	0.00
(4) Netback	9.15	0.00	7.59	3.80	0.00	0.00
<b>Q411</b>						
(1) Price Received	10.16	0.00	10.69	5.36	0.00	0.00
(2) Royalties Paid	0.00	0.00	0.00	0.00	0.00	0.00
(3) Production Costs	0.69	0.00	3.29	2.32	0.00	0.00
(4) Netback	9.47	0.00	7.40	3.04	0.00	0.00
<b>2011</b>						
(1) Price Received	10.19	0.00	10.12	5.41	0.00	0.00
(2) Royalties Paid	0.00	0.00	0.00	0.00	0.00	0.00
(3) Production Costs	0.84	0.00	2.71	2.09	0.00	0.00
(4) Netback	9.35	0.00	7.41	3.31	0.00	0.00

Reference: Item 6.9 (1)(b) of Form 51-101F1